

Handwritten signature/initials

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Smith
Phone: (620) 431-9500
Contractor: Name: L&S
License: 33374
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

5/28/08 5/29/08 6/3/08
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 099-24426-0000
County: Labette
____ NW ____ NW ____ SW Sec. 10 Twp. 34 S. R. 18 East West
2605 feet from S / N (circle one) Line of Section
605220 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Banowetz SWD Well #: 10-1

Field Name: Cherokee Basin CBM
Producing Formation: n/a
Elevation: Ground: 812 Kelly Bushing: n/a
Total Depth: 1543 Plug Back Total Depth: 1186.22
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1186.22
feet depth to surface w/ 150 112-Dlg-11/30/09 ^{sx cmt.}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
Title: New Well Development Coordinator Date: 12/18/08
Subscribed and sworn to before me this 18th day of December, 2008.
Notary Public: Denise V. Venneman

Date Commission Expires: _____


KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
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CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Operator Name: Quest Cherokee, LLC Lease Name: Banowetz SWD Well #: 10-1
Sec. 10 Twp. 34 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Compensated Density Neutron Log
Dual Induction Log

Log Formation (Top), Depth and Datum Sample
Name See attached Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	6	
Production	7-7/8	5-1/2	14.5	1186.22	"A"	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	n/a		

TUBING RECORD		Size <u>2-7/8"</u>	Set At <u>1173</u>	Packer At <u>1173</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>11/12/08</u>			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



DATE: 6/02/08

L & S Well Service

Geology Brief - Data taken from Driller's Log & Compensated Density Log

WELL NAME:	Banowetz SWD	SECTION:	10	REPORT #:		SPUD DATE:	5/28/2008
WELL #:	10-1	TWP:	34S	DEPTH:	1548		
FIELD:	Cherokee Basin	RANGE:	18E	PBTD:			
COUNTY:	Labette	ELEVATION:	812	FOOTAGE:	2605	FT FROM	South
STATE:	Kansas	API #:	15-099-24426-0000		5220	FT FROM	East
							LINE
							LINE
							NW NW SW

ACTIVITY DESCRIPTION:

L & S Well Service, Dustin Hirlinger, drilled to TD 1548 ft. on Thursday, 5/29/08 at 6:00 p.m. This is a Salt Water Disposal Well.

Surface Casing @ 22.0 ft.

Surface Casing Size: 8 5/8"

GAS SHOWS:	Gas Measured	E-Log	COMMENTS:
Mulberry Coal	0 mcf/day @	Absent FT.	
Lexington Shale and Coal	0 mcf/day @	198-201 FT.	
Summit Shale & Coal	0 mcf/day @	307-311 FT.	Gas check at 315 ft. Slight blow.
Mulky Shale & Coal	0 mcf/day @	339-344 FT.	GCS. Gas check at 345 ft.
Bevier Coal	0 mcf/day @	405-407 FT.	GCS. Gas check at 405 ft.
Verdigris Limestone	0 mcf/day @	421-424 FT.	No baffles set.
Croweburg Coal & Shale	0 mcf/day @	424-429 FT.	GCS. Gas check at 435 ft.
Fleming Coal	0 mcf/day @	449-452 FT.	GCS. Gas check at 495 ft.
#1 Weir Coal	6 mcf/day @	581-583 FT.	6 mcf/day from this area. Gas check at 586 ft.
#2 Weir Coal	6 mcf/day @	616-618 FT.	
Bartlesville Sand	6 mcf/day @	Poorly developed FT.	
Rowe Coal	6 mcf/day @	736-738 FT.	GCS. Gas check at 766 ft.
Neutral Coal	6 mcf/day @	Traces FT.	
Riverton Coal	6 mcf/day @	811-813 FT.	
Mississippi	6 mcf/day @	818-1138 FT.	GCS. Gas check at 826 ft.
Mississippi	9 mcf/day @	818-1138 FT.	3 mcf/day from this area. Gas check at 856 ft.
Northview Shale	9 mcf/day @	1138-1162 FT.	
Compton Limestone	9 mcf/day @	Absent FT.	
Chattanooga Shale	9 mcf/day @	1162-1180 FT.	
Arbuckle	9 mcf/day @	Top at 1180 FT.	Water.
TD: 1548 ft.	9 mcf/day @		GCS at TD.

Note: Water coming into the hole from zones drilled affects Drilling & Gas Tests. These Wells may require a booster to reach target TD. This water pressure may cause the Gas coming into the hole to be sporadic and/or appear non-existent, giving false readings of initial Gas measured.

Bottom of Production Pipe Tally Sheet: TBD.

Bottom Logger: 1542.90 ft. Driller TD: 1548 ft.

Shoe & Centralizer Set on bottom joint & Centralizers Set every 5 joints to surface.

OTHER COMMENTS:

Information in this report was taken directly from the Drillers hand written notes, Geologists examination of rock samples with a hand lens & the Compensated Density Log only. Gas Tests reflect what the driller wrote down during drilling activities. All zones are picked on site with minimal log correlation. Detailed work with logs may provide more accurate data for reservoir analysis. Below Zones fyi only.

Pawnee LS / Pink	168-198	RECEIVED KANSAS CORPORATION COMMISSION DEC 22 2008 CONSERVATION DIVISION WICHITA, KS
Oswego Limestone	272-307	
Iron Post Coal	395-397	
Mineral Coal	471-474	
Scammon Coal	496-497	
Tebo Coal	536-541	
Bluejacket Coal	658-659	
Drywood Coal	672-674	

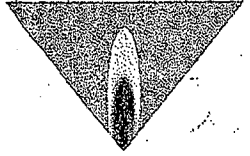
CASING RECOMMENDATIONS: Run 5.5 inch casing / Cement to surface

On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 & #5927 Cell: (620) 305-9900 krecoy@grcp.net

End of Drilling Report. Thank You!

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER

6687

FIELD TICKET REF #

FOREMAN

SSI 628780

API 15-099-24374

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
6-3-8	Banowetz SWD 10-1			10	34	18	LTB
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Jae	6:30	11:00		903427		4.5	Jae Blawie
TIM	6:30			903255		4.5	Tim
Tyler	7:00			903600		4	Tyler
DANIEL	6:30			904735		4.5	Daniel
MARICEL	7:00			903140	032452	4	120

JOB TYPE Leakstress HOLE SIZE 7 7/8 HOLE DEPTH 1543 CASING SIZE & WEIGHT 5 1/2 14#
 CASING DEPTH 1186.22 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 28 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

Installed Cement head Pumped 28 BRL H₂O To load casing drop Banowetz
 10 BRL to set Ball & packer shoe. Pump 2 SKS gel & 19 BRL Ave & 1 SK gel
 & 150 SKS of cement to get dye to surface. flush pump. Pump Plug to bottom & set
 Plug.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
903140	1	Transport Truck	
032452	1	Transport Trailer	
904735	1	80 Vac	
	1186.22	Casing	
	6	Centralizers	
	1	Float Shoe Type "A" Packer shoe	
	1	Wiper Plug	
	0	Frac Baffles	
	130 SK	Portland Cement	
	30 SK	Gilsonite	
	1.5 SK	Flo-Seal	
	13 SK	Premium Gel	
	3 SK	Cal Chloride	
	1900	KCL	
	2000 gal	City Water	

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