

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

*Ken Recoy
12/29/08*

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Smith
Phone: (620) 431-9500
Contractor: Name: L&S
License: 33374

Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

6/10/08 6/12/08 6/14/08
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 133-27469-0000

County: Neosho

NE SW Sec. 34 Twp. 30 S. R. 19 East West

1875 feet from (S) N (circle one) Line of Section

1820 3460 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Panek SWD Well #: 34-1

Field Name: Cherokee Basin CBM

Producing Formation: n/a

Elevation: Ground: 920 Kelly Bushing: n/a

Total Depth: 2113 Plug Back Total Depth: 1540

Amount of Surface Pipe Set and Cemented at 20.5 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1540

feet depth to surface w/ 220 Alt 2 - Dig - 1/30/09 ^{sx cmt.}

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith

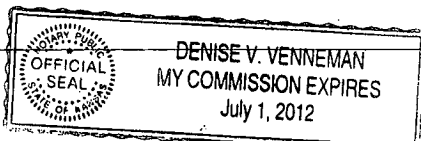
Title: New Well Development Coordinator Date: 12/18/08

Subscribed and sworn to before me this 18th day of December

20 08

Notary Public: Denise V. Venneman

Date Commission Expires: _____



KCC Office Use ONLY

N Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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DEC 22 2008

Operator Name: Quest Cherokee, LLC Lease Name: Panek SWD Well #: 34-1
 Sec. 34 Twp. 30 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20.5	"A"	6	
Production	7-7/8	5-1/2	15.5	1540	"A"	220	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
n/a			

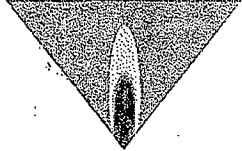
TUBING RECORD	Size <u>2-7/8"</u>	Set At <u>1522</u>	Packer At <u>1522</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>waiting on pipeline,</u>		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **6706**

FIELD TICKET REF # _____

FOREMAN Joe

SSI _____

API _____

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
6-14-8	Pannek SWD 34-1					LTB	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	11:00	7:30		903227		8.5	<i>Joe Blanchard</i>
TIM	11:00	7:30		903255		8.5	<i>Tim</i>
Tyler	11:00	6:15		90103		7.25	<i>Tyler</i>
DANIEL	11:00	6:45		904735		7.75	<i>Daniel</i>
DAVE RICK	7:15	6:15		903140	932452	11	120

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 1548 CASING SIZE & WEIGHT 5 1/2 11#
 CASING DEPTH 1540.06 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 36.66 DISPLACEMENT PSI _____ MIX PSI _____ RATE 460m

REMARKS:

Installed cement head ran 20 SKS of gel & 3 SKS of cotton Seed Halls to get off ar buckle. Some could get circulation. Pumped 220 SKS of cement to get cement to surface. Flush pump. Pump up plug to bottom & set float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903203	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
904735	1	80 Vac	
	15110.06	Casing 5 1/2	
	8	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	0	Frac Baffles	
	190 SK	Portland Cement	
	44 SK	Gilsonite	
	2 SK	Flo-Seal	
	38 SK	Premium Gel	
	4 SK	Cal Chloride	
	1500	KCL	
	1000000	City Water	

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DATE: 6/25/08 Revised to add Drilled Deeper info.

L & S Well Service

Geology Brief - Data taken from Driller's Log & Compensated Density Log

WELL NAME:	Panek SWD	SECTION:	34	REPORT #:		SPUD DATE:	6/10/2008
WELL #:	34-1	TWP:	30S	DEPTH:	1548		
FIELD:	Cherokee Basin	RANGE:	19E	PBTD:			
COUNTY:	Neosho	ELEVATION:	920	FOOTAGE:	1875	FT FROM	South
STATE:	Kansas	API #:	15-133-27469-0000		3460	FT FROM	East
							SECTION LINE
							SECTION LINE
							NE SW

ACTIVITY DESCRIPTION:

L & S Well Service, Dustin Hirrlinger, drilled to TD 1548 ft. on Thursday, 6/12/08 at 5:00 p.m. Drilled Deeper to Driller TD = 2125 ft. 06/23/08.
 Note: 10 foot samples collected for KGS.

Surface Casing @ 20.5 ft. This is a Salt Water Disposal Well.
 Surface Casing Size: 8 5/8"

GAS SHOWS:	Gas Measured	E-Log	COMMENTS:
Mulberry Coal	0 mcf/day @	262-264 FT.	
Lexington Shale and Coal	0 mcf/day @	291-294 FT.	Gas test at 315 ft.
Summit Shale & Coal	0 mcf/day @	363-370 FT.	Gas check at 375 ft. Slight blow.
Mulky Shale & Coal	0 mcf/day @	381-385 FT.	Gas check at 405 ft. Slight blow.
Bevier Coal	0 mcf/day @	481-483 FT.	
Verdigris Limestone	0 mcf/day @	492-494 FT.	No baffles set.
Croweburg Coal & Shale	0 mcf/day @	494-504 FT.	
Fleming Coal	6 mcf/day @	525-530 FT.	6 mcf/day from this area. Gas check at 525 & 556 ft.
#1 Weir Coal	9 mcf/day @	616-624 FT.	3 mcf/day from this area. Gas check at 616 ft.
#2 Weir Coal	9 mcf/day @	638-640 FT.	Gas check at 706 ft.
Bartlesville Sand	9 mcf/day @	Poorly developed FT.	
Rowe Coal	9 mcf/day @	750-752 FT.	
Neutral Coal	9 mcf/day @	756-758 FT.	Gas check at 796 ft.
Riverton Coal	9 mcf/day @	811-814 FT.	
Mississippi Limestone	11 mcf/day @	818-1099 FT.	2 mcf/day from this area. Gas check at 826 & 856 ft.
Northview Shale	mcf/day @	1099-1115 FT.	Wet: 856 ft.
Compton Limestone	mcf/day @	1115-1128 FT.	Water.
Chattanooga Shale	mcf/day @	1128-1132 FT.	
Arbuckle Dolomite	mcf/day @	1132-2052 FT.	Lots of water. Digging more Pit & pulling from Pit.
Granite Wash (Reagan Sand)	N/A	Top at 2052 FT.	Water Samples collected every 75 ft. from 886 ft. to TD. TD = 2125 ft. Rock Samples collected as possible. Pit full.

Note: Water coming into the hole from zones drilled affects Drilling & Gas Tests. These Wells may require a booster to reach target TD.
 This water pressure may cause the Gas coming into the hole to be sporadic and/or appear non-existent, giving false readings of initial Gas measured.

Bottom of 5.5" Production Pipe Tally Sheet: 1540.20 ft.
 June 12, 2008 Logger Bottom: 1543.90 ft. Driller TD: 1548 ft.
 June 24, 2008 Logger Bottom: 2112.70 ft. Driller TD: 2125 ft.

Shoe & Centralizer Set on bottom joint at original TD 1548 ft. & Centralizers Set every 5 joints to surface.

OTHER COMMENTS:

Information in this report was taken directly from the Drillers hand written notes, Geologists examination of rock samples with a hand lens & the Compensated Density Log only. Gas Tests reflect what the driller wrote down during drilling activities. All zones are picked on site with minimal log correlation. Detailed work with logs may provide more accurate data for reservoir analysis. Below Zones fyi only.

Pawnee LS / Pink	264-291
Oswego Limestone	339-363
Iron Post Coal	470-472
Mineral Coal	543-545
Scammon Coal	560-562
Tebo Coal	595-600
Bluejacket Coal	695-697

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 WICHITA, KS

CASING RECOMMENDATIONS: Run 5.5 inch casing / Cement to surface. Final completion TBD.

On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 & #5927 Cell: (620) 305-9900 krecoy@qrcp.net
 End of Drilling Report. Thank You!