

Ken
12/22/08

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Smith
Phone: (620) 431-9500
Contractor: Name: L&S
License: 33374
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

5/16/08	5/21/08	5/22/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-27459-0000

County: Neosho

SW NW NE Sec. 30 Twp. 28 S. R. 19 East West

1015 4265 feet from 9 / N (circle one) Line of Section

2600 feet from 9 / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE 9 NW SW

Lease Name: Neely SWD Well #: 30-1

Field Name: Cherokee Basin CBM

Producing Formation: n/a

Elevation: Ground: 902 Kelly Bushing: n/a

Total Depth: 1535 Plug Back Total Depth: 1222.41

Amount of Surface Pipe Set and Cemented at 22.9 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1222.41

feet depth to surface w/ 160 Alt 2 - Dlg - 1/30/09 ^{sx pmt.}

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith

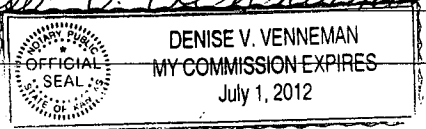
Title: New Well Development Coordinator Date: 12/18/08

Subscribed and sworn to before me this 18th day of December

20 08

Notary Public: Denise V. Venneman

Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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ORIGINAL

Operator Name: Quest Cherokee, LLC Lease Name: Neely SWD Well #: 30-1
Sec. 30 Twp. 28 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:
Compensated Density Neutron Log
Dual Induction Log

Log Formation (Top), Depth and Datum Sample
Name: See attached Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22.9	"A"	6	
Production	7-7/8	5-1/2	14.5	1222.41	"A"	160	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	n/a		

TUBING RECORD	Size 2-7/8"	Set At 1213	Packer At 1213	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. waiting on pipeline	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

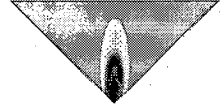
Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval: _____

QUEST

Resource Corporation



DATE: 5/23/08

L & S Well Service

Geology Brief - Data taken from Driller's Log & Compensated Density Log

WELL NAME:	Neely SWD	SECTION:	30	REPORT #:		SPUD DATE:	5/16/2008
WELL #:	30-1	TWP:	28S	DEPTH:	1535		
FIELD:	Cherokee Basin	RANGE:	19E	PBTD:			
COUNTY:	Neosho	ELEVATION:	902	FOOTAGE:	4265	FT FROM	South
STATE:	Kansas	API #:	15-133-27459-0000		2600	FT FROM	East
							NW NE
							LINE
							LINE

ACTIVITY DESCRIPTION:

L & S Well Service, Dustin Hirrlinger, drilled to TD 1535 ft. on Wednesday, 5/21/08 at 12 Noon.

This is a Salt Water Disposal Well.

Surface Casing @ 22.5 ft.

Surface Casing Size: 8 5/8"

GAS SHOWS:	Gas Measured	E-Log	COMMENTS:
Mulberry Coal	0 mcf/day @	357-363 FT.	Gas check at 375 ft. No blow.
Lexington Shale and Coal	0 mcf/day @	402-405 FT.	Gas check at 435 ft. Slight blow. Wet: 465 ft.
Summit Shale & Coal	0 mcf/day @	469-474 FT.	GCS. Gas check at 480 ft.
Mulky Shale & Coal	9 mcf/day @	480-484 FT.	9 mcf/day from this area. Gas check at 495 ft.
Bevier Coal	9 mcf/day @	565-569 FT.	
Verdigris Limestone	9 mcf/day @	586-589 FT.	No upper baffle set.
Croweburg Coal & Shale	9 mcf/day @	589-597 FT.	
Fleming Coal	9 mcf/day @	627-630 FT.	GCS. Gas check at 696 ft.
#1 Weir Coal	9 mcf/day @	697-702 FT.	
#2 Weir Coal	9 mcf/day @	732-734 FT.	GCS. Gas check at 736 ft.
#3 Weir Coal	9 mcf/day @	748-750 FT.	
Bartlesville Sand	9 mcf/day @	Poorly developed FT.	No lower baffle set.
Rowe Coal	9 mcf/day @	834-838 FT.	
Neutral Coal	9 mcf/day @	840-842 FT.	GCS. Gas check at 856 ft.
Riverton Coal	14 mcf/day @	893-896 FT.	5 mcf/day from this area. Gas check at 900 ft.
Mississippi	14 mcf/day @	904-1165 FT.	GCS. Gas check at 916 ft.
Northview Shale	14 mcf/day @	1165-1192 FT.	
Compton Limestone	14 mcf/day @	1192-1212 FT.	
Chattanooga Shale	14 mcf/day @	1212-1218 FT.	
Arbuckle	mcf/day @	Top at 1218 FT.	Water at 1230 ft. Too much water to take gas tests.
TD: 1535 ft.	mcf/day @		5 pits full.

Note: Water coming into the hole from zones drilled affects Drilling & Gas Tests. These Wells may require a booster to reach target TD.

This water pressure may cause the Gas coming into the hole to be sporadic and/or appear non-existent, giving false readings of initial Gas measured.

Bottom of Production Pipe Tally Sheet: 1222.41 ft.

Bottom Logger: 1531.20 ft. Driller TD: 1535 ft.

Shoe & Centralizer Set on bottom joint & Centralizers Set every 5 joints to surface.

OTHER COMMENTS:

Information in this report was taken directly from the Drillers hand written notes, Geologists examination of rock samples with a hand lens & the Compensated Density Log only. Gas Tests reflect what the driller wrote down during drilling activities. All zones are picked on site with minimal log correlation. Detailed work with logs may provide more accurate data for reservoir analysis. Below Zones fyi only.

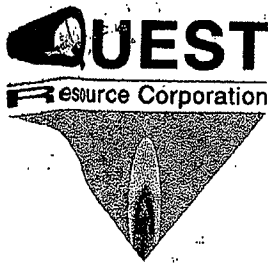
Pawnee LS / Pink	363-402
Oswego Coal	443-445
Oswego Limestone	445-469
Mineral Coal	643-646
Scammon Coal	654-656
Tebo Coal	683-686
Bluejacket Coal	766-768
Stray Black Shale / Coal	855-857

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WICHITA, KS

CASING RECOMMENDATIONS: Run 5.5 inch casing / Cement to surface

On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 & #5927 Cell: (620) 305-9900 krecoy@grcp.net

End of Drilling Report. Thank You!



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **6668**

FIELD TICKET REF # _____

FOREMAN Jim

SSI 628660

API 15-133-27459

**TREATMENT REPORT
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
5-22-8	Neely SWD 30-1			30	28	19	NO
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Jim	7:00	1:30		903427		6.5	Joe Blomquist
TIM	6:45			903255		6.75	J. Cooney
Matt	7:00			903600		6.5	Matt
Tyler	7:00			903140	932452	6.5	Tyler
Daniel	6:45			904735		6.75	Daniel S. Cooney
MAVERICK	7:00			903139		6.5	120

JOB TYPE Logging HOLE SIZE 7 7/8 HOLE DEPTH 1535 CASING SIZE & WEIGHT 5 1/2 14#
 CASING DEPTH 1222.41 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING 0
 DISPLACEMENT 29.10 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

Pump 30 Bbl water to load casing drop ball down hole pumped 80 psi
 To Set Packer shoe. Run 11 SK gel & 18 BBL dip & 1 SK gel & 160
 of cement to get dip to surface. Flush pump. Pump pump plugs to bottom & set float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
904735	1	80 Vac	
	1222.41	Casing 5 1/2	
	7	Centralizers	
	1	Float Shoe Type "A" packer shoe	
	1	Wiper Plug	
	0	Frac Baffles	
	140 SK	Portland Cement	
	35 SK	Gilsonite	
	1.5 SK	Flo-Seal	
	11 SK	Premium Gel	
	3 SK	Cal Chloride	
	1 gal	KCL	
	2000 gal	City Water	

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