

*KCC
Den
12/29/08*

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Smith
 Phone: (620) 431-9500
 Contractor: Name: L&S
 License: 33374
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

4/8/08	4/9/08	4/11/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

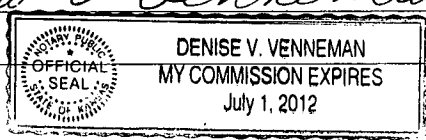
API No. 15 - 133-27437-0000
 County: Neosho
 SE SE SE NE Sec. 13 Twp. 29 S. R. 18 East West
2859 feet from S / N (circle one) Line of Section
119 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Beachner Bros SWD Well #: 13-1
 Field Name: Cherokee Basin CBM
 Producing Formation: n/a
 Elevation: Ground: 1015 Kelly Bushing: n/a
 Total Depth: 1640 Plug Back Total Depth: 1346.05
 Amount of Surface Pipe Set and Cemented at 42.9 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1346.05
 feet depth to surface _____ w/ 200 ^{sx cmt.}
Alt 2 - Dlg - 1/30/09

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
 Title: New Well Development Coordinator Date: 12/18/08
 Subscribed and sworn to before me this 18th day of December,
 20 08.
 Notary Public: Denise V. Venneman
 Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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 DEC 22 2008
 CONSERVATION DIVISION
 WICHITA, KS

ORIGINAL

Side Two

Operator Name: Quest Cherokee, LLC Lease Name: Beachner Bros SWD Well #: 13-1
Sec. 13 Twp. 29 S. R. 18 [X] East [] West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No

[X] Log Formation (Top), Depth and Datum [] Sample
Name Top Datum
See attached

List All E. Logs Run:

Compensated Density Neutron Log
Dual Induction Log

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surface and Production data.

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes checkboxes for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 4 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

Table with 4 columns: TUBING RECORD (Size, Set At, Packer At, Liner Run), Date of First, Resumerd Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours (Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity).

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [] Sold [] Used on Lease [] Open Hole [] Perf. [] Dually Comp. [] Commingled
(if vented, Submit ACO-18.) [] Other (Specify)

L S Well Ser
543A 22000
Cherryvale, Kansas 67335
620-328-4433

Drill Log

Quest Cherokee, LLC

Beachner Bros. SWD #13-1
S13, T29, R18E
Neosho County, Kansas
API#15-133-27437-0000
P.O. # 25303

0-3'	Dirt
3-5'	Clay
5-20'	Shale
20-43'	Lime
43-103'	Shale
103-160'	Lime
160-193'	Shale
193-219'	Lime
219-245'	Shale
245-255'	Lime
255-260'	Black Shale
260-280'	Shale
280-290'	Lime
290-365'	Shale
365-375'	Lime
375-385'	Shale
385-410'	Lime
410-475'	Shale
475-478'	Lime Pink
478-479'	Coal
479-520'	Lime
520-525'	Black Shale
525-530'	Shale
530-566'	Sand Odor
566-591'	Lime Oswego
591-596'	Black Shale
596-606'	Lime
606-610'	Black Shale
610-612'	Lime
612-710'	Shale
710-714'	Lime
714-715'	Coal
715-841'	Shale
841-842'	Coal
842-960'	Shale
960-961'	Coal
961-963'	Shale
963-964'	Coal
964-1021'	Shale
1021-1022'	Coal
1022-1038'	Shale
1038-1297'	Lime Mississippi
1297-1317'	Green Shale
1317-1338'	Lime
1338-1343'	Black Shale
1343-1640'	Lime Arbuckle
	<u>T.D. 1640'</u>

04-08-08 Drilled 11" hole and set
22.6' of 8 5/8" surface casing
Set with 6 sacks Portland cement

4-09-08 Started drilling 7-7/8" hole

4-09-08 Finished drilling to
T.D. 1640'

Dig we did pit? No
Did we kill well? No

Gas Tests

405' None
525' Slight Blow
616' 3" on 1/2" orifice
736' 3" on 1/2" orifice
1006' 5" on 1/2" orifice
1037' 5" on 1/2" orifice
1277' 5" on 1/2" orifice
1307' 5" on 1/2" orifice

Did we load hole with water? Yes
Water at 352'

Water Increases

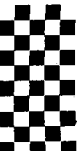
1387'
1428'
1488'
1588'
1610'

Ami Jennifer
@ QUEST
F# 620-431-9501

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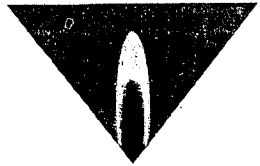
DEC 22 2008

CONSERVATION DIVISION
WICHITA, KS



QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER

6543

FIELD TICKET REF #

FOREMAN Dwayne

SSI 627830

API 15-133-27437

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-11-08	Beachner Bro SWD 13-1	13	29	18	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Dwayne	7:00	1:30	N/A	901640		6.5 hr	<i>[Signature]</i>
Tim	6:45	1:30		903255		6.75 hr	<i>[Signature]</i>
Taylor	7:00	1:30		903600		6.5 hr	<i>[Signature]</i>
Maurick	7:00	1:30		903140	932452	6.5 hr	120
Joe B.	7:00	1:30		931420		6.5 hr	<i>[Signature]</i>

JOB TYPE Lung String HOLE SIZE 2 7/8 HOLE DEPTH 1640 CASING SIZE & WEIGHT 5 1/2 14.5
 CASING DEPTH 1346.05 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 32 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS:

Pump 40 BBH To Load Casing Drop Packer Set Ball and Pump on casing to Set Packer. After getting circulation pump 200 # Prem gel Followed by 10 BBH and then 16 BBH Dye Marker and 100 # Prem gel and start cement. Pump 200 Sacks to get Dye Marker Back. Stop and Flush Pump Then Pump Wiper Plug to Bottom and SET Float Shoe.

Cement to Surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
901640	6.5 hr	Foreman Pickup	
903255	6.75 hr	Cement Pump Truck	
903600	6.5 hr	Bulk Truck	
903140	6.5 hr	Transport Truck	
932452	6.5 hr	Transport Trailer	
931420	6.5 hr	80 Vac	
	1346.05	Casing	
	7	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	0	Frac Baffles	
	170 Sack	Portland Cement	
	34 Sack	Gilsonite	
	2 Sack	Flo-Seal	
	17 Sack	Premium Gel	
	4 Sack	Cal Chloride	
	1 gal.	KCL	
	8000 gal.	City Water	

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