

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Smith  
Phone: (620) 431-9500  
Contractor: Name: TXD  
License: 33837  
Wellsite Geologist: Ken Recoy

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>1/17/08</u>	<u>1/25/08</u>	<u>1/25/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-133-27388-0000  
County: Neosho  
SE NW  
SE NW SW Sec. 30 Twp. 28 S. R. 20  East  West  
1365 feet from S / (NW) (circle one) Line of Section  
1480 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE (NW) SW  
Lease Name: Strange SWD Well #: 30-1A  
Field Name: Cherokee Basin CBM

Producing Formation: n/a  
Elevation: Ground: 890 Kelly Bushing: n/a  
Total Depth: 2143 Plug Back Total Depth: 1100.81  
Amount of Surface Pipe Set and Cemented at 49 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1100.81  
feet depth to surface w/ 180 Alt 2 - Dlg - 1/30/09 <sup>sx cmt.</sup>

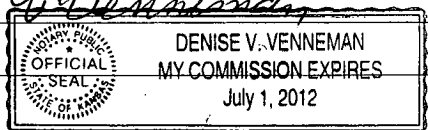
**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith  
Title: New Well Development Coordinator Date: 12/18/08  
Subscribed and sworn to before me this 18th day of December

20 08  
Notary Public: Denise V. Venneman  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received **RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
 Geologist Report Received  
 UIC Distribution **DEC 22 2008**

CONSERVATION DIVISION  
WICHITA, KS

ORIGINAL

Side Two

Operator Name: Quest Cherokee, LLC Lease Name: Strange SWD Well #: 30-1A  
Sec. 30 Twp. 28 S. R. 20 [X] East [ ] West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [X] No (Attach Additional Sheets)  
Samples Sent to Geological Survey [ ] Yes [X] No  
Cores Taken [ ] Yes [X] No  
Electric Log Run [X] Yes [ ] No (Submit Copy)

[X] Log Formation (Top), Depth and Datum [ ] Sample  
Name Top Datum  
See attached

List All E. Logs Run:

Compensated Density Neutron Log  
Dual Induction Log

CASING RECORD [ ] New [ ] Used  
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	49	"A"	55	
Production	7-7/8	5-1/2	16	1100.81	"A"	180	
		2-7/8		1450	"A"	75	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	n/a		

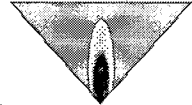
TUBING RECORD

Size 2-7/8"	Set At 1450	Packer At n/a	Liner Run [ ] Yes [ ] No
Date of First, Resumerd Production, SWD or Enhr. 6/28/08		Producing Method [ ] Flowing [ ] Pumping [ ] Gas Lift [ ] Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval  
[ ] Vented [ ] Sold [ ] Used on Lease [ ] Open Hole [ ] Perf. [ ] Dually Comp. [ ] Commingled  
(If vented, Submit ACO-18.) [ ] Other (Specify)

# QUEST

Resource Corporation



DATE: 3/11/08

L&S Well Ser

**Geology Brief - Data taken from Driller's Log & Compensated Density Log**

WELL NAME:	Strange SWD	SECTION:	30	REPORT #:	SPUD DATE:	1/17/2008
WELL #:	30-1A	TWP:	28S	DEPTH:	2143	
FIELD:	Cherokee Basin	RANGE:	20E	PBTD:		
COUNTY:	Noosho	ELEVATION:	890	FOOTAGE:	1365 FT FROM	North
STATE:	Kansas	API #:	15-133-27388-0000		1480 FT FROM	West
						NW SE NW

**ACTIVITY DESCRIPTION:**

L&S Well Service, Dustin Hurrtinger, drilled this Well deeper to TD 2143 ft. on Monday, 03/10/08 at 4:00 p.m.

Surface Casing @ 49.0 ft. This is a Salt Water Disposal Well.

Surface Casing Size: 8 5/8"

GAS SHOWS:	Gas Measured	E-log	COMMENTS:
Mulberry Coal	0 mcf/day @	220-222 FT.	Gas check at 223 ft. No blow.
Lexington Shale and Coal	0 mcf/day @	266-268 FT.	Gas check at 316 ft. Slight blow. Wet: 281 ft.
Summit Shale & Coal	0 mcf/day @	335-341 FT.	
Mulky Shale & Coal	0 mcf/day @	347-351 FT.	GCS. Gas check at 374 ft.
Bevier Coal	0 mcf/day @	434-436 FT.	No upper baffle set.
Verdigris Limestone	0 mcf/day @	457-459 FT.	
Croweburg Coal & Shale	0 mcf/day @	459-464 FT.	GCS. Gas check at 471 ft.
Fleming Coal	0 mcf/day @	488-491 FT.	GCS. Gas check at 502 ft.
Weir Coal	0 mcf/day @	558-562 FT.	
Bartlesville Sand	0 mcf/day @	Poorly developed FT.	No lower baffle set.
Rowe Coal	0 mcf/day @	697-700 FT.	
Neutral Coal	0 mcf/day @	704-706 FT.	GCS. Gas check at 750 ft.
Riverton Coal	0 mcf/day @	757-759 FT.	
Mississippi	21 mcf/day @	768-1026 FT.	21 mcf/day from this area. Gas check at 781 ft.
Mississippi	17 mcf/day @	768-1026 FT.	Gas check at 812 ft.
Northview Shale	13 mcf/day @	1026-1056 FT.	Gas check at 1029 ft.
Compton Limestone	13 mcf/day @	1056-1076 FT.	
Chattanooga Shale - odor	13 mcf/day @	1076-1079 FT.	
Arbuckle Dolomite	11 mcf/day @	1079-1921 FT.	Gas check at original TD of 1108 ft.
Granite Wash	N/A	1921-2046 FT.	Water samples saved: 1400, 1600, 2000 & TD.
Pre-Cambrian Granite "in-situ"	N/A	Top at 2046 FT.	Rock samples collected as possible & saved. Pits full. Bit Trip at 2040 ft. Wore out 2nd Bit at 2143 ft. TD.

Note: Water coming into the hole from zones drilled affects Drilling & Gas Tests. These Wells may require a booster to reach target TD.

This water pressure may cause the Gas coming into the hole to be sporadic and/or appear non-existent, giving false readings of initial Gas measured.

Bottom of 5.5 Production Pipe Tally Sheet: 1100.81 ft.

Bottom Logger: 2143.10 ft. Driller TD: 2143 ft.

Shoe & Centralizer Set on bottom joint at original TD 1108 ft. & Centralizers Set every 5 joints to surface.

**OTHER COMMENTS:**

Information in this report was taken directly from the Drillers hand written notes, Geologists examination of rock samples with a hand lens

& the Compensated Density Log only. Gas Tests reflect what the driller wrote down during drilling activities. All zones are picked on site

with minimal log correlation. Detailed work with logs may provide more accurate data for reservoir analysis. Below Zones fyi only.

Pawnee LS / Pink	222-266
Oswego Limestone	311-335
Mineral Coal	503-506
Tebo Coal	542-546
Bluejacket Coal	624-626

**ORIGINAL CASING RECOMMENDATIONS:** Run casing / Cement to surface. Final completion TBD.

On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 & #5927 Cell: (620) 305-9900 krecoy@qrpc.net

End of Drilling Report. Thank You!

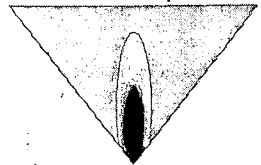
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CONSERVATION DIVISION  
WICHITA, KS

# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER **4340**

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-18-8	STRANGE SWD 30-1A	30	28	20	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	6:45	1:00		901940		6.25	Joe Blomberg
TIM	6:45			903255		6.25	Tim
Tyler	7:00			903206		6	
MAVERICK	7:00			903385	932452	6	120
STEVEN	6:45			931415		6.25	S. W. [Signature]

JOB TYPE Surface HOLE SIZE 11 HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 8 5/8  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 46pm

REMARKS:

Pumped 120 BBIS water to wash 15FT 8 5/8 Surface in hole Pump 55 SKS of cement to get cement to surface.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
901940	6.25 hr	Foreman Pickup	
903255	6.25 hr	Cement Pump Truck	
903206	6 hr	Bulk Truck	
1104	55 SK	Portland Cement	
1124		50/50 POZ Blend Cement	
1126		OWC - Blend Cement	
1110		Gilsonite	
1107		Flo-Seal	
1118		Premium Gel	
1215A		KCL	
1111B		Sodium Silicate	
1123	7500 gal	City Water	
931385	6 hr	Transport Truck	
932452	6 hr	Transport Trailer	
931415	6.25 hr	80 Vac	

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WICHITA, KS

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211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER

6705

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Dwayne

SSI 623560

API \_\_\_\_\_

### TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-6-08	Strange SWD 30-1A	30	28	20	W0

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Dwayne	7:00	6:00		904850		11	<i>Dwayne</i>
Craig	7:00	5:30		903197		10.5	<i>Craig</i>
Maurick	7:00	5:15		903103		10.25	120

JOB TYPE Long String HOLE SIZE 4 7/8 HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 5 1/2  
 CASING DEPTH 1100' DRILL PIPE \_\_\_\_\_ TUBING 1488' 2 3/8 OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.5 SLURRY VOL 9 3/4 BBL WATER gal/sk 9.2 CEMENT LEFT in CASING 350'  
 DISPLACEMENT 8.5 DISPLACEMENT PSI 0 MIX PSI 0 RATE 2.5 BBL Per Min.

REMARKS:

Ran 1488' 2 3/8 Tubing with 2 cement Baskets and 3 straddle Packers on Bottom Top Packer hose custom Burst Plate with 6" cement cap  
 Pump a total of 7 3/4 BBL cement with cal. Chloride then 2 BBL cement with cal chloride then 6.5 BBL water and shut in.  
 Went into Tubing with 1" Tubing 4 hr later to wash out Tubing  
 But was unable to get circulation

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
904850	11 hr	Foreman Pickup	
903197	10.5 hr	Cement Pump Truck	
903103	10.25 hr	Bulk Truck	
		Transport Truck	
		Transport Trailer	
		80 Vac	
		Casing	
		Centralizers	
		Float Shoe	
		Wiper Plug	
		Frac Baffles	
		Portland Cement	
		Gilsonite	
		Flo-Seal	
		Premium Gel	
		Cal Chloride	
		KCL	
		City Water	

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