

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 34047
Name: Ron-Bob Oil LLC
Address: PO Box 41
City/State/Zip: Neosho Falls, KS 66758
Purchaser: CMT Transportation, Inc.
Operator Contact Person: Robert Christenson
Phone: (620) 365-0919
Contractor: Name: L & S Well Service LLC
License: 33374
Wellsite Geologist: none

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SIOW Temp. Seal
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: **KCC WICHITA**

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

9-3-2008	9-5-2008	9-8-2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 001-29785-0000
County: Allen
NE NE NW Sec. 2 Twp. 24 S. R. 17 East West
5115 feet from (S) / N (circle one) Line of Section
2805 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Les Mentzer Well #: 6

Field Name: Neosho Falls-Leroy
Producing Formation: Mississippi

Elevation: Ground: 1000' Kelly Bushing: none
Total Depth: 1247' Plug Back Total Depth: none

Amount of Surface Pipe Set and Cemented at 30' Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1237
feet depth to surface w/ 183 sx amt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume 100 bbls
Dewatering method used hauled off

Location of fluid disposal if hauled offsite: _____

Operator Name: Ron-Bob Oil LLC

Lease Name: Nelson License No.: 34047

Quarter NE Sec. 3 Twp. 24 S. R. 17 East West

County: Woodson Docket No.: D-28898

Handwritten: A142-1/30/09-Dlg

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ron Christenson

Title: Partner Date: 12/8/08

Subscribed and sworn to before me this 8th day of December, 2008.

Notary Public: Patricia J. Schuster

Date Commission Expires: December 31st, 2009



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
DEC 15 2008

KCC WICHITA

Operator Name: Ron-Bob Oil LLC Lease Name: Les Mentzer Well #: 6
 Sec. 2 Twp. 24 S. R. 17 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
Mississippi 1177'

List All E. Logs Run:

Gamma Ray - Neutron

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	11"	8 5/8"	17#	30'	Portland	8	
production	6 3/4"	4 1/2"	9.5#	1237'	OWC	183	
tubing		2 3/8"	4.6#	1218'			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1183' - 1192' (10 shots)	100 gal 15% HCL	
2	1200' - 1208' (9 shots)		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 11/26/2008		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1				

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval _____

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L S Well Service, LLC #33374
543-A 2000 Rd.
Gerryvale, KS 67335
620-328-4433

Ken
Mu
12/17/08

DRILLER LOG
RON-BOB OIL LLC

UES
^
Mentzer Well #6
S2 T24, R17E
Allen Co., KS
API#15-001-29785-0000

0-18 DIRT
18-60 LIME
60-132 SHALE
132-144 LIME
144-170 SHALE
170-262 LIME W/SHALE STREAKS
262-320 SHALE
320-350 LIME
350-430 SHALE W/LIME STREAKS
430-440 LIME
440-445 SHALE
445-470 LIME
470-475 SHALE
475-480 LIME
480-620 SHALE
620-660 LIME
660-668 SAND (OIL)
668-680 SANDY SHALE
680-708 LIME
708-720 SHALE
720-808 SAND
808-980 SHALE
980-1081 SANDY SHALE
1081-1155 SHALE
1155-1160 BLACK SHALE
1160-1177 SHALE
1177-1185 MISSISSIPPI
1185-1216 LIME (OIL)
1216-1247 LIMESTONE

T.D. 1247'

9-3-08 Drilled 11" hole and
Set 30' of 8 5/8" Surface pipe
Set with 8 sacks of Portland Cement

9-4-08 Started drilling 6 3/4" hole

9-5-08 Finished drilling to T.D. 1247'

Rig #7

Gas Test

375' = 0

435' = 0

525' Slight blow

650' Slight blow

888' Slight blow

1037' Slight blow

1157' Slight blow

1247' Slight blow

Water Increases

290' Sample

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KCC WICHITA

KWS, LLC

19245 Ford Road
Chanute, KS 66720
(620) 431-9212
Mobile (620) 431-8945
FED # 20-8746618

L & S Well Service
543A 22000 Road
Cherryvale, KS 67335

LES MENTZER #6

*llc
12/17/08*

Date	Invoice
9/16/2008	863

Date: 9-8-08
Well Name: Les Mencer #6
Section: Ron-Bob
Township:
Range:
County: Woodson
API:
PO#

CEMENT TREATMENT REPORT

TYPE OF TREATMENT: Production Casing
HOLE SIZE: 6 3/4
TOTAL DEPT:
WIRE LINE READING BEFORE:
WIRE LINE READING AFTER:

- Landed Plug on Bottom at 400 PSI
- Shut in Pressure
- Lost Circulation
- Good Cement Returns
- Topped off well with _____ Sacks
- Set Float Shoe - Shut In

Service or Product	Quantity	Per Foot Pricing/Unit Pricing	Amount
Run 4.5" and cement	1,237	3.00	3,711.00

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Hooked onto 4 1/2 casing. Established circulation with 20 barrels of water, 4 GEL, 2 METSO, 1 COTTONSEED ahead, blended 183 sacks of OWC cement, dropped rubber plug, and pumped 19 barrels of water.

Subtotal	\$3,711.00
Sales Tax (6.55%)	\$0.00
Balance Due	\$3,711.00