

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM ORIGINAL  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 34047  
Name: Ron-Bob Oil LLC  
Address: PO Box 41  
City/State/Zip: Neosho Falls, KS 66758  
Purchaser: CMT Transportation, Inc.  
Operator Contact Person: Robert Christenson  
Phone: (620) 365-0919  
Contractor: Name: Nicholas L Brown  
License: 32642  
Wellsite Geologist: none

Designate Type of Completion:

New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

10/8/2008	10/16/2008	10/20/2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27429-0000  
County: Woodson  
SW SE NE Sec. 20 Twp. 26 S. R. 17  East  West  
2805 feet from (S) / N (circle one) Line of Section  
1155 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Call Well #: 3

Field Name: Perry-Halligan

Producing Formation: Squirrel

Elevation: Ground: 990' Kelly Bushing: none

Total Depth: 887' Plug Back Total Depth: none

Amount of Surface Pipe Set and Cemented at 20' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 865

feet depth to surface w/ 107 sx cmt.

A172-Dlg-1/30/09

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Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume 100 bbls

Dewatering method used hauled off

Location of fluid disposal if hauled offsite:

Operator Name: Ron-Bob Oil LLC

Lease Name: Nelson License No.: 34047

Quarter NE Sec. 3 Twp. 24 S. R. 17  East  West

County: Woodson Docket No.: D-28898

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

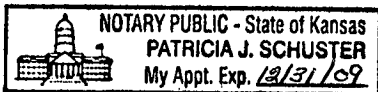
Signature: Red Must

Title: Partner Date: 12-8-08

Subscribed and sworn to before me this 8th day of December,  
2008.

Notary Public: Patricia J Schuster

Date Commission Expires: December 31st, 2009



**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Ron-Bob Oil LLC Lease Name: Call Well #: 3  
 Sec. 20 Twp. 26 S. R. 17  East  West County: Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Squirrel Top 802' Datum

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List All E. Logs Run:

Gamma Ray/Neutron

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12"	7"	17#	20'	Portland	8	
production	5 5/8"	2 7/8"	6.7#	865'	Quick Set	107	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	802' - 818' (32 shots)	75 Gal. 15% HCL, 3500# sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 11/12/2008	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify)

NICHOLAS L. BROWN #32642  
2481 110th  
IOLA, KANSAS 66749

DRILL LOG  
RON-BOB OIL LLC

Call #3  
API #15-207-27429-00-00  
SEC. 20, T26S, R17E  
WOODSON CO. KS

0-20	DIRT & CLAY
20-94	SHALE
94-112	LIME
112-130	SHALE
130-182	LIME
182-203	SHALE
203-228	LIME
228-282	SHALE
282-354	LIME
354-358	SHALE
358-364	BLACK SHALE
364-390	LIME
390-394	SHALE
394-397	BLACK SHALE
397-420	LIME
420-424	SHALE
424-462	LIME
462-550	SHALE
550-556	BLACK SHALE
556-582	SHALE
582-592	LIME
592-674	SHALE
674-710	LIME
710-714	SHALE
714-722	LIME
722-740	SHALE
740-754	LIME
754-760	BLACK SHALE
760-768	SHALE
768-772	BLACK SHALE
772-802	SHALE
802-818	OIL SAND
818-887	SHALE

10/8/2008 Drilled 12" hole and set  
20' of 7" surface casing,  
with 8 sx Portland Cement.  
10/9/2008 Started drilling 5 5/8" hole.  
10/16/2008 Finished drilling to T.D. 887'

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T.D. 887'

FED ID#  
 MC ID # 165290  
 Shop # 620 437-2661  
 Cellular # 620 437-7582  
 Office # 316 685-5908  
 Office Fax # 316-685-5926  
 Shop Address: 3613A Y Road  
 Madison, KS 66860

Hurricane Services, Inc.  
 P.O. Box 782228  
 Wichita, KS 67278-2228

Cement, Acid or Tools  
 Service Ticket  
 02818

DATE 10-20-08

COUNTY Woodson CITY \_\_\_\_\_

CHARGE TO Row & Bob Oil

ADDRESS \_\_\_\_\_ CITY \_\_\_\_\_ ST \_\_\_\_\_ ZIP \_\_\_\_\_

LEASE & WELL NO. Call #3 CONTRACTOR Nick Brown

KIND OF JOB LongString SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RNG. \_\_\_\_\_

DIR. TO LOC. \_\_\_\_\_ OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
			700.00
107 SKs	Quick Set cement		1,540.80
100 lbs	Gel Flush		20.00
2 Hrs	Water Truck #88		160.00
3 Hrs	Water Truck #193		240.00
	BULK CHARGE		
6 Trk	BULK TRK. MILES		330.00
50	PUMP TRK. MILES		150.00
2	PLUGS 2 7/8" Top Rubber		30.00
		6.3% SALES TAX	100.22
		TOTAL	3,271.02

T.D. 870'

SIZE HOLE \_\_\_\_\_

MAX. PRESS. \_\_\_\_\_

PLUG DEPTH \_\_\_\_\_

PLUG USED \_\_\_\_\_

CSG. SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_

TBG SET AT 865' VOLUME 5 Bbl.

SIZE PIPE 2 7/8" - 8rd

PKER DEPTH \_\_\_\_\_

TIME FINISHED \_\_\_\_\_

REMARKS: Rig up to 2 7/8" Tubing, Break circulation with 10 Bbls water, 5 Bbl. Gel Flush, Circulate Gel around To condition Hole, Mixed 107 SKs. Quick Set cement, Shutdown - wash out Pump & lines Release Plugs - Displace Plugs with 5 Bbls water, Final Pumping at 500 PSI - Bumped Plugs to 1100 PSI Close Tubing w/ 1100 PSI Good cement returns w/ 5 Bbl. slurry

"Thank you"

EQUIPMENT USED

NAME Kelly Kimberlin UNIT NO. 185

Brad Butler  
 HSI REP.

NAME Jerry #91, Adam #88, Rodger #193 UNIT NO. \_\_\_\_\_

Witnessed by Bob  
 OWNER'S REP.