

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 34047  
Name: Ron-Bob Oil LLC  
Address: PO Box 41  
City/State/Zip: Neosho Falls, KS 66758  
Purchaser: CMT Transportation, Inc.  
Operator Contact Person: Robert Christenson  
Phone: ( 620 ) 365-0919  
Contractor: Name: Nicholas L Brown  
License: 32642  
Wellsite Geologist: none

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathod

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

9/30/2008      10/2/2008      10/2/2008  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 207-27427-0000  
County: Woodson  
NE SW NW Sec. 20 Twp. 26 S. R. 17  East  West  
3425 feet from (S) N (circle one) Line of Section  
4572 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Barr Well #: 18

Field Name: Perry-Halligan  
Producing Formation: Squirrel  
Elevation: Ground: 990' Kelly Bushing: none  
Total Depth: 887' Plug Back Total Depth: none  
Amount of Surface Pipe Set and Cemented at 20' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 864  
feet depth to surface w/ 100 \_\_\_\_\_ sx cmt.

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Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume 100 bbls  
Dewatering method used hauled off  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Ron-Bob Oil LLC  
Lease Name: Nelson License No.: 34047  
Quarter NE Sec. 3 Twp. 24 S. R. 17  East  West  
County: Woodson Docket No.: D-28898

A12-Dlg-130109

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ron Christenson  
Title: Partner Date: 12-8-08  
Subscribed and sworn to before me this 8th day of December,  
20 08.  
Notary Public: Patricia J. Schuster  
Date Commission Expires: December 31st, 2009

**KCC Office Use ONLY**  
N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
\_\_\_\_\_ Geologist Report Received  
\_\_\_\_\_ UIC Distribution



Operator Name: Ron-Bob Oil LLC Lease Name: Barr Well #: 18  
 Sec. 20 Twp. 26 S. R. 17  East  West County: Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

**Gamma Ray/Neutron**

Log Formation (Top), Depth and Datum  Sample

Name Squirrel Top Datum  
 810'

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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12"	7"	17#	20'	Portland	8	
production	5 5/8"	2 7/8"	6.7#	864'	Quick Set	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	810' - 818' (17 shots)	75 Gal. 15% HCL, 3500# sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method				
11/10/2008	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	/				

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

NICHOLAS L. BROWN #32642  
2481 110th  
IOLA, KANSAS 66749

DRILL LOG  
RON-BOB OIL LLC

Barr #18  
API #15-207-27427-00-00  
SEC. 20, T26S, R17E  
WOODSON CO. KS

0-20	DIRT & CLAY
20-24	SHALE
24-70	LIME
70-78	SHALE
78-84	LIME
84-104	SHALE
104-130	LIME
130-152	SHALE
152-206	LIME
206-224	SHALE
224-248	LIME
248-300	SHALE
300-370	LIME
370-380	BLACK SHALE
380-408	LIME
408-415	BLACK SHALE
415-437	LIME
437-442	SHALE
442-474	LIME
474-566	SHALE
566-570	BLACK SHALE
570-606	LIME
606-610	SHALE
610-614	LIME
614-618	SHALE
618-626	LIME
626-648	SHALE
648-662	LIME
662-692	SHALE
692-716	LIME
716-718	SHALE
718-722	LIME
722-750	SHALE
750-764	LIME
764-768	SHALE
768-773	BLACK SHALE
773-810	SHALE
810-818	OIL SAND
818-887	SHALE

9/30/2008 Drilled 12" hole and set  
20' of 7" surface casing,  
with 8 sx Portland Cement.  
10/1/2008 Started drilling 5 5/8" hole.  
10/2/2008 Finished drilling to T.D. 887'

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T.D. 887'

FED ID#  
 MC ID #  
 Shop # 620 437-2661  
 Cellular # 620 437-7582  
 Office # 316 685-5908  
 Office Fax # 316-685-5926  
 Shop Address: 3613A Y Road  
 Madison, KS 66860

Hurricane Services, Inc.  
 P.O. Box 782228  
 Wichita, KS 67278-2228

Cement, Acid or Tools  
 Service Ticket  
 02793

DATE 10-2-08

COUNTY Woodson CITY \_\_\_\_\_

CHARGE TO Ron & Bob Oil

ADDRESS \_\_\_\_\_ CITY \_\_\_\_\_ ST \_\_\_\_\_ ZIP \_\_\_\_\_

LEASE & WELL NO. Barr #18 CONTRACTOR Nick Brown

KIND OF JOB Longstring SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RNG. \_\_\_\_\_

DIR. TO LOC. \_\_\_\_\_ OLD  NEW

Quantity	MATERIAL USED	Serv. Charge	
		700.00	
100 SKs	Quick Set Cement		1440.00
100 lb.	Gel Flush		20.00
		RECEIVED	
3 Hrs	Water Truck #193		240.00
		DEC 15 2008	
		KCC WICHITA	
5.5 Tons	BULK TRK. MILES		302.50
50	PUMP TRK. MILES		150.00
2	PLUGS 2 7/8" Top Rubbers		30.00
		6.3% SALES TAX	93.87
		TOTAL	2976.37

T.D. 870'

CSG. SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_

SIZE HOLE \_\_\_\_\_

TBG SET AT 864' VOLUME 5 Bbls

MAX. PRESS. \_\_\_\_\_

SIZE PIPE 2 7/8" - 8"

PLUG DEPTH \_\_\_\_\_

PKER DEPTH \_\_\_\_\_

PLUG USED \_\_\_\_\_

TIME FINISHED \_\_\_\_\_

REMARKS: Rig up to 2 7/8" Tubing, Break circulation with fresh water, 5 Bbl. Gel Flush, followed with 10 Bbl. water, Mixed 100 SKs Quick Set cement, shut down - wash out Pump & Lines - Release Plugs Displace Plugs with 5 Bbl. water. Final Pumping at 500 PSI - Bumped Plugs to 1000 PSI Close Tubing w/ 1000 PSI Good cement returns with 5 Bbl. slurry

"Thank you"

EQUIPMENT USED

NAME Kelly Kimberlin UNIT NO. 185  
Brad Butler  
 HSI REP.

NAME Jerry #91, Clayton #193 UNIT NO. \_\_\_\_\_  
Witnessed by Ron  
 OWNER'S REP.