

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 34047
Name: Ron-Bob Oil LLC
Address: PO Box 41
City/State/Zip: Neosho Falls, KS 66758
Purchaser: CMT Transportation, Inc.
Operator Contact Person: Robert Christenson
Phone: (620) 365-0919
Contractor: Name: Nicholas L Brown
License: 32642

Wellsite Geologist: none

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

10/2/2008 10/7/2008 10/9/2008

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 207-27428-0000

County: Woodson

NE SW NW Sec. 20 Twp. 26 S. R. 17 East West

3660 feet from S / N (circle one) Line of Section

4180 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Barr Well #: 19

Field Name: Perry-Halligan

Producing Formation: Squirrel

Elevation: Ground: 990' Kelly Bushing: none

Total Depth: 887' Plug Back Total Depth: none

Amount of Surface Pipe Set and Cemented at 20' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 864

feet depth to surface w/ 100 sq cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume 100 bbls

Dewatering method used hauled off

Location of fluid disposal if hauled offsite:

Operator Name: Ron-Bob Oil LLC

Lease Name: Nelson License No.: 34047

Quarter NE Sec. 3 Twp. 24 S. R. 17 East West

County: Woodson Docket No.: D-28898

Handwritten: AH2-Olg-1/30/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Partner Date: 12-8-08

Subscribed and sworn to before me this 8th day of December, 2008.

Notary Public: Patricia J Schuster

Date Commission Expires: December 31st, 2009



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Ron-Bob Oil LLC Lease Name: Barr Well #: 19
 Sec. 20 Twp. 26 S. R. 17 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Squirrel 812'

List All E. Logs Run:

Gamma Ray/Neutron

RECEIVED
 DEC 15 2008
 KCC WICHITA

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12"	7"	17#	20'	Portland	8	
production	5 5/8"	2 7/8"	6.7#	864'	Quick Set	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	812' - 822' (20 shots)	75 Gal. 15% HCL, 3500# sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 11/12/2008	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. / Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval _____

NICHOLAS L. BROWN #32642
2481 110th
IOLA, KANSAS 66749

DRILL LOG
RON-BOB OIL LLC

Barr #19
API #15-207-27428-00-00
SEC. 20, T26S, R17E
WOODSON CO. KS

0-20	DIRT & CLAY
20-24	SHALE
24-70	LIME
70-78	SHALE
78-84	LIME
84-104	SHALE
104-130	LIME
130-152	SHALE
152-206	LIME
206-224	SHALE
224-248	LIME
248-304	SHALE
304-366	LIME
366-370	SHALE
370-376	BLACK SHALE
376-380	LIME
380-384	SHALE
384-402	LIME
402-406	SHALE
406-410	BLACK SHALE
410-434	LIME
434-438	SHALE
438-470	LIME
470-560	SHALE
560-566	BLACK SHALE
566-584	LIME
584-590	SHALE
590-604	LIME
604-620	SHALE
620-626	LIME
626-648	SHALE
648-652	LIME
652-690	SHALE
690-714	LIME
714-726	SHALE
726-732	LIME
732-748	SHALE
748-763	LIME
763-768	SHALE
768-770	BLACK SHALE
770-778	SHALE
778-780	BLACK SHALE
780-812	SHALE
812-822	OIL SAND
822-887	SHALE

10/2/2008 Drilled 12" hole and set
20' of 7" surface casing,
with 8 sx Portland Cement.
10/6/2008 Started drilling 5 5/8" hole.
10/7/2008 Finished drilling to T.D. 887'

RECEIVED
DEC 15 2008
KCC WICHITA

ID# _____
 MCAD # _____
 Shop # 165290
 Cellular # 620 437-2661
 Office # 620 437-7582
 Office Fax # 316 685-5908
 Shop Address: 316-685-5926
 Madison, KS 66860

Hurricane Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

Cement, Acid or Tools
 Service Ticket
 02808

DATE 10-9-08

COUNTY Woodson CITY _____

CHARGE TO Ron & Bob Oil

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Barr # 19 CONTRACTOR Nick Brown

KIND OF JOB LongString SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
		700.00	
100 sks	Quick Set Cement	1440.00	
100 lbs.	Gel Flush	20.00	
			RECEIVED
4 hrs.	water Truck # 193	320.00	DEC 15 2008
			KCC WICHITA
	BULK CHARGE		
5.5 Tons	BULK TRK. MILES	302.50	
50	PUMP TRK. MILES	150.00	
2	PLUGS 2 7/8" Top Rubbers	30.00	
		SALES TAX	93.87
		TOTAL	3056.37

T.D. 870'

CSG. SET AT _____ VOLUME _____

SIZE HOLE _____

TBG SET AT 864' VOLUME 5 Bbl.

MAX. PRESS. _____

SIZE PIPE 2 7/8" - 8 1/2"

PLUG DEPTH _____

PKER DEPTH _____

PLUG USED _____

TIME FINISHED _____

REMARKS: Rig up to 2 7/8" Tubing, Break circulation with fresh water, 5 Bbl. Gel Flush, followed with 10 Bbl. water. Mixed 100 sks Quick Set cement, shut down - wash out Pump Lines - Release Plugs Displace Plugs with 5 Bbl. water. Final Pumping at 450 PSI - Pump Plugs to 1100 PSI Close Tubing in w/ 1100 PSI Good cement feet was to surface with 5 Bbl. slurry

"Thank you"

EQUIPMENT USED

NAME Kelly Kimberlin UNIT NO. 185
Brad Butler

NAME Jerry # 91, Clayton # 193 UNIT NO. _____
witnessed by Ron