

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31006

Name: WESTERN PACIFIC FARMS, INC.

Address 1: 2257 100TH ROAD

Address 2: _____

City: COPELAND State: KS Zip: 67837 + _____

Contact Person: PRESTON WITHERS

Phone: (620) 668 5630

CONTRACTOR: License # 33784

Name: TRINIDAD DRILLING LP

Wellsite Geologist: RON OSTENBUHR

Purchaser: ONEOK

Designate Type of Completion:

- New Well
 - Re-Entry
 - Workover
 - Oil
 - SWD
 - SIOW
 - Gas
 - ENHR
 - SIGW
 - CM (Coal Bed Methane)
 - Temp. Abd.
 - Dry
 - Other
- (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD

_____ Plug Back: _____ Plug Back Total Depth

_____ Commingled _____ Docket No.: _____

_____ Dual Completion _____ Docket No.: _____

_____ Other (SWD or Enhr.?) _____ Docket No.: _____

09-15-08 09-17-08 12-15-08

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 081-21826-0000

Spot Description: _____

_____ - SE - NW Sec. 22 Twp. 30 S. R. 31 East West

3090 Feet from North / South Line of Section

2740 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: HASKELL

Lease Name: MILLER Well #: 2-22

Field Name: HUGOTON CHASE

Producing Formation: CHASE

Elevation: Ground: 2848 Kelly Bushing: 2854

Total Depth: 2731 Plug Back Total Depth: 2729

Amount of Surface Pipe Set and Cemented at: 649 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ ^{sq cmt.}

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 11 ppm Fluid volume: 7000 bbls

Dewatering method used: EVAPORATE

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Preston Withers

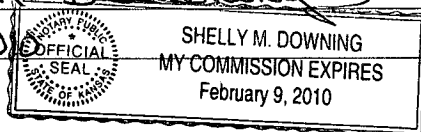
Title: President Date: 12-18-2008

Subscribed and sworn to before me this 18th day of December

20 08

Notary Public: Shelly M. Downing

Date Commission Expires: Feb 9, 2010



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

June 11, 12/30

Operator Name: WESTERN PACIFIC FARMS, INC. Lease Name: MILLER Well #: 2-22
 Sec. 22 Twp. 30 S. R. 31 East West County: HASKELL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: <i>rec'd CMT. BOND LOG</i>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <p style="text-align: center;">RECEIVED KANSAS CORPORATION COMMISSION DEC 22 2008 CONSERVATION DIVISION WICHITA, KS</p>
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*KCC
12/30/08*

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8.625	24	649	A-SERV. LITE	400	2%CC
PRODUCTION	7 7/8	5.5	15.5	2730	A CON BLEND	410	2%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4SPF	2674'-2684'	1500 GAL 15%MCA/FE	
N2 FRAC	2674'-2684'	70/30 N2, 12 SKS, 20-4 MESH	

TUBING RECORD: Size: <u>2 3/8</u> Set At: <u>2694'</u> Packer At: <u> </u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>SIWOPL, EXPECTED DEC 21ST, 2008</u>	Producing Method: <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u> </u> Gas Mcf <u>100 GUAGED</u> Water Bbls. <u>45 BBL/D</u> Gas-Oil Ratio <u> </u> Gravity <u> </u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) <u> </u>	PRODUCTION INTERVAL: <u> </u> <u> </u>
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DRILLER'S LOG

WESTERN PACIFIC FARMS
MILLER 2-22
SECTION 22-T30S-R31W
HASKELL COUNTY, KANSAS

COMMENCED: 09-15-08
COMPLETED: 09-17-08

SURFACE CASING: 638' OF 8 5/8" CMTD
W/250 SKS A-SERV LITE TAILED W/150 SKS
PREMIUM PLUS.

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WICHITA, KS

FORMATION

DEPTH

FORMATION	DEPTH
SURFACE	0 - 649'
RED BED	649' - 1275'
GLORIETTA	1275' - 1400'
RED BED	1400' - 2737' RTD

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

CHEYENNE DRILLING

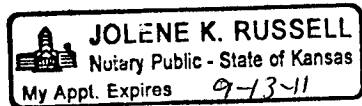
Jack Pepper
JACK PEPPER

STATE OF KANSAS: ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 29TH DAY OF SEPTEMBER, 2008.

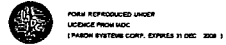
JOLENE K. RUSSELL

Jolene K. Russell
NOTARY PUBLIC



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DAILY DRILLING REPORT REPORT NO. TRIND211_20080915_2C

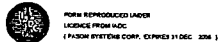


WIRE LINE RECORD REEL NO. NO. LINE: 4, LENGTH SUPPLIED: _____, PRESENT LENGTH: _____		DRILLING CREW PAYROLL DATA Date: 9/15/2008 Well Name & No.: Miller Company: TRINIDAD DRILLING LP Toolpusher: MONCERRAT GONZALEZ Rig No: 211	
TIME DISTRIBUTION - HOURS CODE NO. - OPERATION: 1. RIG UP & TEAR DOWN (1.25), 2. DRILL ACTUAL (3.25), 3. REMAINING, 4. CORING, 5. CONN MUD & CIRC (0.5), 6. TRIPS (0.75), 7. LUBRICATE RIG, 8. REPAIR RIG (0.75), 9. CUT OFF DRILL LINE, 10. DEVIATION SURVEY (0.25), 11. WIRE LINE LOGS, 12. RUN CASING & CEMENT (2.5), 13. WAIT ON CEMENT, 14. MAKEUP LIP & O.P., 15. TEST B.O.P., 16. DRILL STEM TEST, 17. PLUG BACK, 18. FISHING, 19. DRILL WORK, 20. DRILL WORK, 21., 22., 23.		DRILLING ASSEMBLY (All kind of logs) NO. ITEM LENGTH BIT NO. SIZE 1. 12 1/4 2. 3 1/4 3. 14 4. 649 5. 1600 6. 1800 7. 12 1/4 8. 36 9. 36 10. 10 11. 10 12. 10 13. 10 14. 10 15. 10 16. 10 17. 10 18. 10 19. 10 20. 10 21. 10 22. 10 23. 10	
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DAYWORK TIME SUMMARY (OFFICE USE ONLY) HOURS WITHOUT D.P., HOURS WITH D.P., HOURS WITHOUT D.P., HOURS STANDBY, TOTAL DAYWORK, NET DAYS FROM SPUD, CUMULATIVE NOTTING HOURS, DAY MUD COST, TOTAL MUD COST		DRILLING ASSEMBLY (All kind of logs) NO. ITEM LENGTH BIT NO. SIZE 1. 12 1/4 2. 3 1/4 3. 14 4. 649 5. 1600 6. 1800 7. 12 1/4 8. 36 9. 36 10. 10 11. 10 12. 10 13. 10 14. 10 15. 10 16. 10 17. 10 18. 10 19. 10 20. 10 21. 10 22. 10 23. 10	
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DAILY DRILLING REPORT

REPORT NO. TRINIDAD_20080916_1C



WELL NO. 2-22	APPROX. WELL NUMBER 081-21826-0000	WATER DEPTH 0	DATE 9/16/2008	FIELD OR OBJECT	COUNTY (Haskell)	STATE/COUNTRY (KS/U.S.)	WIRE LINE RECORD REEL NO.								
OPERATOR WESTERN PACIFIC FARMS, INC.		CONTRACTOR TRINIDAD DRILLING LP		PROPERTY OF CONTRACTOR REPRESENTATIVE MONCERRAT GONZALEZ		DATE 9/16/2008									
D.P. SIZE 4 1/2	WEIGHT 16.8	GRADE E	TOOK AT 08	TYPE XOH	STRING NO. 1	PUMP NO. IDECO	PUMP MANUFACTURER MM 550								
TIME DISTRIBUTION - HOURS				DRILLING ASSEMBLY (At end of tour)				BIT RECORD				MUD RECORD			

DRILLING CREW-PAYROLL DATA

Date: 9/16/2008
 Well Name & No.: Miller
 Company: TRINIDAD DRILLING LP
 Toolpusher: MONCERRAT GONZALEZ
 Rig No.: 211

MORNING TOUR		FROM 2300	TO 700	HOURS THIS TOUR	
CREW	EMPL. ID. NO.	NAME	HOURS	INITIAL	YES/NO
DRILLER		ISRAEL AMADO	8.00	MG	NO
DERRICKMAN		ALFREDO AMADO	8.00	MG	NO
MOTORMAN		RONALD P GALLEGOS	8.00	MG	NO

NO.	DESCRIPTION	DEPTH INTERVAL	DRILL HEAD CODE	CODE NO.	FORMATION (SHOW RECOVERY)	ROTARY TABLE SPEED	WEIGHT ON BIT	PUMP PRESSURE	PUMP NO. 1	PUMP NO. 2	PUMP NO. 3	PUMP NO. 4	TOTAL PUMP OUTPUT
1	RIG UP & TEAR DOWN												
2	DRILL ACTUAL	2300	0030	1.50	12								
3	REAMING	0030	430	4.00	13								
4	CUT OFF DRILL LINE	430	630	2.00	14								
5	PLUG DOWN	630	700	0.50	6								

DAY TOUR		FROM 700	TO 1500	HOURS THIS TOUR	
CREW	EMPL. ID. NO.	NAME	HOURS	INITIAL	YES/NO
DRILLER		LEOPOLDO ARAIZA	8.00	LA	NO
DERRICKMAN		LUIS JAGUEZ	8.00	LJ	NO
DERRICKMAN		VICTOR MENDOZA	8.00	VM	NO

NO.	DESCRIPTION	DEPTH INTERVAL	DRILL HEAD CODE	CODE NO.	FORMATION (SHOW RECOVERY)	ROTARY TABLE SPEED	WEIGHT ON BIT	PUMP PRESSURE	PUMP NO. 1	PUMP NO. 2	PUMP NO. 3	PUMP NO. 4	TOTAL PUMP OUTPUT
1	RIG UP & TEAR DOWN												
2	DRILL ACTUAL	1275	1400	1.25	2								
3	REAMING	1400	2234	8.00	10								
4	CUT OFF DRILL LINE	2234	2300	0.66	2								
5	PLUG DOWN	2300	2300	0.00	2								

EVENING TOUR		FROM 1500	TO 2300	HOURS THIS TOUR	
CREW	EMPL. ID. NO.	NAME	HOURS	INITIAL	YES/NO
DRILLER		LOMBARDO HERNANDEZ	8.00	LH	NO
DERRICKMAN		PEDRO HERNANDEZ	8.00	PH	NO
DERRICKMAN		JOEL MORALES	8.00	JM	NO

NO.	DESCRIPTION	DEPTH INTERVAL	DRILL HEAD CODE	CODE NO.	FORMATION (SHOW RECOVERY)	ROTARY TABLE SPEED	WEIGHT ON BIT	PUMP PRESSURE	PUMP NO. 1	PUMP NO. 2	PUMP NO. 3	PUMP NO. 4	TOTAL PUMP OUTPUT
1	RIG UP & TEAR DOWN												
2	DRILL ACTUAL	1500	1715	2.15	2								
3	REAMING	1715	1730	0.15	10								
4	CUT OFF DRILL LINE	1730	2300	5.70	2								
5	PLUG DOWN	2300	2300	0.00	2								

MORNING TOUR		FROM 2300	TO 700	HOURS THIS TOUR	
CREW	EMPL. ID. NO.	NAME	HOURS	INITIAL	YES/NO
DRILLER		ISRAEL AMADO	8.00	MG	NO
DERRICKMAN		ALFREDO AMADO	8.00	MG	NO
MOTORMAN		RONALD P GALLEGOS	8.00	MG	NO

GEO RPT.

GEOLOGICAL SUMMARY

Western Pacific Farms, Inc.

Miller #2-22

3090' FSL, 2740' FEL Sec 22-T30S-R31W

Haskell County, Kansas

API #15-081-21826

Elevations: G.L.- 2848' (reference datum); K.B.- 2854'

The following formation depths were determined from a cased-hole electric log, and the sub-sea datums are referenced to the GL elevation of 2848':

Formation	Log Depth	Datum
T/Blaine	1132'	+1716'
T/Cedar Hills	1224'	+1624'
B/Stone Corral	1761'	+1087'
T/Hollenberg	2646'	+ 202'
T/Herington	2669'	+ 179'
T/Winfield	NR	
Log Total Depth	2723'	+125'
Rotary Total depth	2731'	+117'

Drill cuttings samples were examined in selected intervals, with the following observations:

The Herington-Krider interval consists primarily of tan to light gray, finely crystalline to slightly sucrosic, slightly silty dolomite, with fair intercrystalline to vuggy porosity. The Krider portion of this interval appeared to have scattered poor porosity. Recommended perforations are in the Herington from 2674'-2684'.



Ron Osterbuhr
10/2008

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BASIC

energy services, L.P.

5.5"

FIELD ORDER

20404

Subject to Correction

Date 9-17-8	Customer ID	Lease Miller	Well # 2-22	Legal 22-30-31
		County Haskell	State K5	Station Liberal
CHARGE		Depth 2748	Formation	Shoe Joint
	Trinidad Drilling	Casing 5 1/2	Casing Depth 2748	TD 2737
		Customer Representative	Treater Ismael Chavez	Job Type Long String CML

AFE Number _____ PO Number _____ Materials Received by **X**

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
L	CK101	260 SK	A-Cam Blend		
L	CK105	150 SK	AA2 Cement		
L	CC102	62 lb	Cello-Flake		
L	CC109	490 lb	Calcium Chloride		
L	CC107	36 lb	CAF 38 Defoamer		
L	CC111	776 lb	Salt		
L	CC124	85 lb	FIA-115		
L	CC201	749 lb	Gilsonite		
L	CF251	1 ea	Guide Shoe		
L	CF1771	10 ea	Centralizer 5/2		
L	CF607	1 ea	Latch down Plug + Baffle		
L	CC155	500 gal	Super Flush II		
L	CF3000	1 ea	Thread Lock Kit		
L	E101	75 mi	Heavy Equipment Mileage		
L	CE240	410 SK	Mixing Service Charge		
L	E113	483 tn	Bulk Delivery		
L	CE203	1 4hrs	Depth Charge		
L	E100	25 mi	Pickup Mileage		
L	5003	1 ea	Service Supervisor		
L	CE504	1 job	Plug Container Charge		
L	CE503	1 ea	Derrick Charge		
			Discounted Total		
			Plus Tax		\$ 13,334.09

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Ismael Chavez

BASIC

energy services, L.P.

SURFACE 878

FIELD ORDER 18433

Subject to Correction

Date: 1-15-08	Customer ID	Lease: Miller	Well #	Legal: 27-30-31
Tennel Drilling		County: Haskell	State: KS	Station: Libell
Depth	Formation	Shoe Joint: 40		
Casing: 5 7/8	Casing Depth: 636	TD	Job Type: 878 Sur. C No	
Customer Representative: J. Pappert			Treater: M. Cochran	

AFE Number: PO Number: Materials Received by: **X**

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
Lib.	CE166	250 SK	A.S.P. L.T.C		
	CE160	150 SK	Premium		
	CE162	1016	1/2" 1/2" pipe		
	CE169	71816	Shower Chloride		
	CE153	1 ea.	Insert 5/8"		
	CE199	3 ea.	Control Valve 5/8" x 1 1/4"		
	CE190	1 ea.	Basket 7/8"		
	CE105	1 ea.	Top Plug 2 1/2"		
	CE153	1 ea.	Check Valve 5/8"		
	CE161	2 ea.	Heavy Equipment, 1 1/2" type		
	CE246	7 ea.	Blending + Mixing Service Chem.		
	CE113	1 ea.	1 1/2" U-bolts		
	CE201	1 ea.	Depth Log 500' - 1000'		
	CE100	25 ea.	Pick up Package		
	CE103	1 ea.	Service Separator		
	CE304	1 job	Plug Installation		
✓	CE303	1 ea.	Derrick 1/2" eq.		
Lib.	CE403	2 ea.	Additional Hot N/C		
Discounted Total					49643.17
Plus Tax					

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