KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 October 2008 Form Must Be Typed

12/16/09

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3911	API No. 15 - 159-22586 -0000
Name: Rama Operating Co., Inc.	Spot Description:
	CNe_Sw_Sw_Sec. 30_ Twp. 19_S. R. 10_ East West
Address 1: P.O. Box 159 Address 2: CONFIDENTIAL	990 Feet from North / South Line of Section
City: Stafford State: KS Zip: 67578 +	990 Feet from East / West Line of Section
Contact Person: Robin L. Austin	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 234-5191	□ NE □ NW □ SE ☑ SW
RECEIVED	County: Rice
Name: Sterling Drilling Company	Lease Name: Knop Well #: 5-30
Wellsite Geologist: Josh Austin DEC 1 7 2008	Field Name: Chase-Silica
	Producing Formation: Arbuckle
Purchaser:CONSERVATION DIVISION Designate Type of Completion: WICHITA, KS	Elevation: Ground: 1764 Kelly Bushing: 1773
✓ New Well Re-Entry Workover	i
✓ Oil SWD SIOW	Total Depth: 3,283 Plug Back Total Depth: 3,283
SIOW SIOW SIGW	Amount of Surface Pipe Set and Cemented at: 348 Feet
CM (Coal Bed Methane) Temp. Abd.	Multiple Stage Cementing Collar Used? Yes No
Dry Other	If yes, show depth set: Feet
(Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from:
If Workover/Re-entry: Old Well Info as follows:	feet depth to: sx cmt
Operator:	Drilling Fluid Management Plan
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content:ppm Fluid volume:bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used:
Plug Back:Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Docket No.:	•
Dual Completion	Operator Name: Paul's Oilfield Service
Other (SWD or Enhr.?) Docket No.:	Lease Name: Weiss License No.: 31085
10-28-2008 11-03-2008 11-26-2008	Quarter Ne Sec. 11 Twp. 19 S. R. 12 East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Barton Docket No.: D-26542
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or co of side two of this form will be held confidential for a period of 12 months if requiability in excess of 12 months). One copy of all wireline logs and geologist well BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for	Inversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information uested in writing and submitted with the form (see rule 82-3-107 for confidentifications) and submitted with this form. ALL CEMENTING TICKETS MUST
All requirements of the statutes, rules and regulations promulgated to regulate the are complete and correct to the best of my knowledge. Signature:	
	KCC Office Use ONLY
Title: V.P. Date: 12-15-08	Letter of Confidentiality Received
Subscribed and sworn to before me this 15th day of December	f Denied, Yes Date:
20.08.	Wireline Log Received
1200000	Geologist Report Received
Notary Public: 10 VVVC 5	UIC Distribution
Date Commission Expires:	

NOTARY PUBLIC - State of Kansas DAWN SCHREIBER My Appt. Exp. 51-11