

COPY

Form ACO-1
October 2008
Form Must Be Typed

12/10/09

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5192
Name: Shawmar Oil & Gas Company, Inc
Address 1: PO Box 9
Address 2: _____
City: Marion State: KS Zip: 66858 + _____

Contact Person: Beau J. Cloutier
Phone: (620) 382-2932

CONTRACTOR: License # 32548
Name: Kan-Drill, Inc.

Wellsite Geologist: George E. Petersen
Purchaser: NCRA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enh. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enh.?) Docket No.: _____

9/9/2008 9/18/2008 10/21/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 115-21394-00-00

Spot Description: NE/4 SW/4 NE/4
NE/4 SW/4 NE/4 Sec. 9 Twp. 22 S. R. 4 East West
1850 Feet from North / South Line of Section
1930 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Marion

Lease Name: DeFOREST B Well #: 7

Field Name: Peabody

Producing Formation: Hunton

Elevation: Ground: 1415 Kelly Bushing: _____

Total Depth: 2528 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 207 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

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DEC 15 2008

KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: President Date: 12/10/2008

Subscribed and sworn to before me this 10 day of December

2008

Notary Public: Carol Makovec

Date Commission Expires: 3-1-12

CAROL MAKOVEC
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 3/1/12

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution