KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION



WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM WELL HISTORY – DESCRIPTION OF WELL & LEASE Operator: License #3882	Form ACO.1
WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE Well HISTORY - DESCRIPTION OF WELL & LEASE	Form ACO-1 ptember 1999
WELL HISTORY – DESCRIPTION OF WELL & LEASE Debirator: License # 3882 SAMUEL GARY JR. & ASSOCIATES, INC.	IST BE Typed
APIND: J8F 15-009-25245-0000 Name: SAMUEL GARY JR & ASSOCIATES, INC. Clty/State/2/p: DENVER, CG 80202-4838 Purchaser: GARY-WILLIAMS ENERGY CORPORATION Operator Contact Person: TOM FERTAL Phone: SUMMIT DRILLING License: 30141 DEC 1 D 2008 Weltiste Geologist: JUSTIN CARTER CONSERVATION DIVISION WICHITA, KS X New Well Re-Entry Workover X Oil SWD SIOW Temp Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) Welt Name: Criginal Comp. Date: Original Total Depth: Depending Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth: Willing Back Total Depth: Other (SWD or Enhr.?) Desending Re-Perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth: Dewatering method used Location of fluid disposal if hauled offsite: Operator: Docket No. Other (SWD or Enhr.?) Docket No. MSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 20 Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-166 and 82-3-110 Kinston with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promutigated to regulate the oil and gas industry have been fully complied with than the head of the completed or requirements of the statutes, rules and regulations promutigated to regulate the oil and gas industry have been fully complied with than the tom completed with the original completed with the original completed with the day as information and side two of this form with all plugged wells. Submit OP-111 from with all temporarily abandoned wells.	2/9/10
Name: SAMUEL GARY JR. & ASSOCIATES, INC. Address: 1550 BROADWAY, SUITE 2100 City/State/Zip: DENVER, CO 802024838 Purchaser: GARY-WILLIAMS ENERGY CORPORATION Operator Contact Person: TOM FERTAL RECEIVED Contractor: Name: SUMMIT DRILLING Contractor: Name:	+ +
Address: 1560 BROADWAY, SUITE 2100 City/State/Zip: DENVER, CO 80202-4838 Purchaser: GARY-WILLIAMS ENERGY CORPORATION Operator Contact Person: TOM FERTAL Phone: (303) 831-4673 KANSAS CORPORATION CORMISSION Clickers: 30141 DEC 1 0 2008 Wellsite Geologist: JUSTIN CARTER CONSERVATION DIVISION WICHITA, KS X New Well Re-Entry Workover X New Well Re-Entry Workover Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Original Comp. Date: Original Total Depth: Commingled Docket No. Dual Completion Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Data Reached TD Completion Date Or Recompletion Date or Recompletion Date Name: Completion Date NE SE NW Sec. 3 Twp. 19 S. R. 11 Decition (catrice one) NE SE (NW) Section Committed from Noerset Jule of the MWEST Line of Section Producing Formation: (catrice one) NE SE (NW) SW Well #: Field Name: WILDCAT Producing Formation: LANSING Elevation: Ground: 1786' Kelly Bushing: 1786'	
Address: 1560 BRQADWAY, SUITE 2100 City/State/Zip: DENVER, CO 80202-4838 Purchaser: GARY-WILLIAMS ENERGY CORPORATION Operator Contact Person: TOM FERTAL Phone: (303) 831-4673 RECEIVED (circle one) NE SE (W) Sec. 3 Twp. 19 S. R. 11 DE (circle from WSETS Line of Section Corner: (circle one) NE SE (W) SW Contractor: Name: SUMMIT DRILLING Designate Type of Completion: WiCHTA, KS X New Well Re-Entry Workover X New Well Re-Entry Workover S Now SiOW Temp Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Original Comp. Date: Original Total Depth: Other (SwD or Enhr.?) Despening Re-perf. Conv. to Enhr./SWD Plug Back Total Depth: Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. SIZ7/2008 B/27/2008 B/27/2008 B/27/2008 I 1/3/2008 Spud Date or Recompletion Date NEESENW Sec. 3 Twp. 19 S. R. 11 DE 2310 feet from WSETS Line of Section Corner: (circle one) NE SE (W) SW SWD SWD SWD SWD Contractor: Corner: Well #: Field Name: BIRZER Well #: Field Name: WILDCAT Producing Formation: LANSING Elevation: Ground: 1786* Kelly Bushing: If Alternate II completion: Gorund: 1786* Kelly Bushing: If Alternate II completion, cement circulated from feet depth to	
City/State/Zip: DENVER, CO. 80202-4838	ast 🛭 West
Purchaser: GARY-WILLIAMS ENERGY CORPORATION Operator Contact Person: TOM FERTAL Phone: (303) 831-4673 RECEIVED Contractor: Name: SUMMIT DRILLING KANSAS CORPORATION COMMISSION Contractor: Name: SUMMIT DRILLING License: 30141 DEC 1 0 2008 Wellsite Geologist: JUSTIN CARTER CONSERVATION DIVISION WCHITA, KS X New Well Re-Entry Workover X Oil SWD SIOW Temp Abd. Amount of Surface Pipe Set and Cemented at 352' Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Depening Re-perf. Corv. to Enhr/SWD Plug Back Total Depth: Depening Re-perf. Corv. to Enhr/SWD Plug Back Total Depth: Depening Re-perf. Corv. to Enhr/SWD Plug Back Total Depth: Dual Completion Docket No. Dual Completion Docket No. Dual Completion Date NE SE WS SW SW Well #: Field Name: Will.DAT Producing Formation: LANSING Elevation: Ground: 1786' Kelly Bushing: Total Depth: 3503' Plug Back Total Depth: 184 (Surface Pipe Set and Cemented at 352' Multiple State Cementing Collar Used? If Yes, show depth set if Alternate II completion, cement circulated from feet depth to w/ Well Name: Original Comp. Date: Original Total Depth: Depening Re-perf. Corv. to Enhr/SWD Plug Back Total Depth: Depth: Oboket No. Dual Completion Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Operator Name: Lease Name: License No.: Lease Name: Lease Name: License No.: Lease Name:	
Phone:	
Phone: 303) 831-4673	
License SUMMIT DRILLING	
License: 30141	1-3
Wellsite Geologist: JUSTIN CARTER CONSERVATION DIVISION WICHITA, KS X New Well Re-Entry Workover X New Well Re-Entry Workover Gas BHHR SIGW Amount of Surface Pipe Set and Cemented at 352' Multiple State Cementing Collar Used? Get Hole With Management Plan (Data must be collected from the Reserve Pit) Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Get Hole With Management Plan (Data must be collected from the Reserve Pit) Get Hole With Management Plan (Data must be collected from the Reserve Pit) Get Hole With Management Plan (Data must be collected from the Reserve Pit) Get Hole With Management Plan (Data must be collected from the Reserve Pit) Get Hole With Management Plan (Data must be collected from the Reserve Pit) Get Hole With Multiple With Management Plan (Data must be collected from the Reserve Pit) Get Hole With Management Plan (Data must	
Designate Type of Completion: X New Well Re-Entry Workover X Oil SWD SIOW Temp Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Dual Completion Date Reached TD Completion Date Recompletion Date 8/17/2008 8/27/2008 11/3/2008 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this information shall be filled with the Kansas Corporation Commission, 130 South Market-Room 20 Kansas 67202, within 120 days of the spud date, recompletion log and great of the Statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the	_
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Dry	Yes ⊠ No
If Morkover/Re-entry: Old Well Info as follows: Coperator:	_
Operator:	
Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Chloride content ppm Fluid volume Commingled Docket No. Dewatering method used Dual Completion Docket No. Location of fluid disposal if hauled offsite: Other (SWD or Enhr.?) Docket No. Operator Name: Lease Name: License No.: 8/17/2008 8/27/2008 11/3/2008 Quarter Sec. Twp. S. R. Death County: Docket No.: INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 20 Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3 Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CITICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the	
Original Comp. Date:Original Total Depth:	5x 6iiit.
Deepening	
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Dougletion Docket No. Dewatering method used Location of fluid disposal if hauled offsite: Other (SWD or Enhr.?) Docket No. Operator Name: Lease Name: License No.: 8/17/2008 8/27/2008 11/3/2008 Quarter Sec. Twp. S. R. Escompletion Date or Recompletion Date Spud Date or Recompletion Date Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 20 Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (sec 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CITICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the	bbls
Dual Completion Docket No	
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	107 apply. rule 82-3-
	statements
KCC Office Use ONLY	
Signature: Letter of Confidentiality Attached	
Title: SR. GEOLOGIST Date: 12/9/2008 If Denied, Yes Date:	
Subscribed and sworn to before me this 9 TH day of DECEMBER 310L Mine Log Received	৩ <i>0</i>
2008 Géologist Report Received DEC 0 9 2	*3
Notary Public:	
Date Commission Expires:	