ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 October 2008 Form Must Be Typed

12/1/09

CONSERVATION DIVISION WICHITA, KS

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #33922	API No. 15 - 051-25798-0000
Name:Mustang Energy Corporation	Spot Description:
Address 1: 2521 East 20th St	
Address 2:	2000 Feet from North / South Line of Section
City: Hays State: KS Zip: 67601 +	980 Feet from East / West Line of Section
Contact Person: Rodney Brin	Footages Calculated from Nearest Outside Section Corner:
Phone: (785) 623-0533	□ NE □ NW □ SE ☑ SW
CONTRACTOR: License # 33575 KCC	o Fllis
At MANA Delling	Lease Name: Schmeidler well #: 2
Wellsite Geologist: Tony Richardson	Field Name: Schmeidler
Purchaser: Coffeyville Resources CONFIDENTIA	Producing Formation: Arbukle-LKC
Designate Type of Completion:	Elevation: Ground: 2089 Kelly Bushing: 2094
New Well Re-Entry Workover	Total Depth: 3635 Plug Back Total Depth:
✓ Oil SWD SIOW	Ansuunt of Surface Pipe Set and Cemented at: 219 Feet
Gas ENHR SIGW	
CM (Coal Bed Methane) Temp. Abd.	M-Iltiple Stage Cementing Collar Used? Yes No
Dry Other	If Alternate II completion, compart simulated form
(Core, WSW, Expl., Calnodic, etc.)	If Alternate II completion, cement circulated from:
If Workover/Re-entry: Old Well Info as follows:	feet depth to:w/A/F2 - D/Q - 2/6/09
Operator:	Drilling Fluid Management Plan
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: ppm Fluid volume: bbls
Deepening Re-perf Conv. to Enhr Conv to SWD	Dewatering method used: Evaporation
Plug Back: ————————————————————————————————————	\ocation of fluid disposal if hauled offsite:
Commingled Docket No.:	Oberator Name:
Dual Completion Docket No.:	Lease Name: License No.:
9-19-08 8-26-08 9-17-08	Quarter Sec TwpS. R East West
Spud Date or Date Reached TD Completion Date or	
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date. recompletion, workover or copy of side two of this form will be held confidential for a period of 12 months if requitality in excess of 12 months). One copy of all wireline logs and geologist well BE ATTACHED. Submit CP-4-form with air snugged wells. Submit CP-111 form	unversion or a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information uested in writing and submitted with the form (see rule 82-3-107 for confidentill report shall be attached with this form. ALL CEMENTING TICKETS MUST
All requirements of the statutes, rules and regulations promulgated to regulate the are complete and correct to the best of my knowledge.	ne oil and gas industry have been fully complied with and the statements herein
Signature: SIMILY J. J.	KCC Office Use ONLY
Title: Owner Date: 12-1-2008	Letter of Confidentiality Received
Subscribed and sworn to betwee me this 15 day of Dramber	Denied, Yes Date:
20 UX.	Wireline Log Received
White hand the hand	Géologist Report Received RECEIVED
Notary Public: 11 Value 11 Val	UICIDistribution KANSAS CORPORATION COMMIT
Date Commission Expires: 1-2011	—— L—— DEC II 9 7 1118
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NOTARY PUBLIC STATE OF KANSAS SE 570 5 4 - 201

KANSAS CORPORATION COMMISSION OILS & GAS CONSERVATION DIVISION & CANADA From Material Rivings WELL COMPLETION FORM WELL CAMPLETION FORM WELL ALEASE WELL HISTORY - DESCRIPTION OF WELL & LEASE Address 2 Name: Mustaing Energy Corporation Address 1, 2521 Earl 20th St Address 2 Speci Description: Speci	60,2	ORIGINAL
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Name Mustaing Energy Corporation	OPERATOR: License# 33922	API No. 15- 051-25798-0000 WPDTD . W/ //
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Address 2 Coty. Hays State KS zip. 67801 - Coty. Hays State KS zip. 67801 - Phone: (785) 623-0533 CCONTRACTOR: Userner # 33 5 7 5		
Coverant Person. Rodiney Brin. Coverant Person. Coverant Person. Coverant Person. Coverant Rodiney Brin.		
Contact Person: Rodiney Brin Phone: (785 623-0533 CONTRACTOR: Lucense # 33.575 KCC COUNTY: Ellis Lasae Name: Schmeidler Weil #: 2 Freducing Formation: Arbukle-LKC Designate Type of Completion: V New Weil Re-Entry V Oil SWD SIOW CAS SWD And Methania CONTRACTOR: Lucense # 219 Fee Multiples Stage Comenting Collar Lused? These Total Depth: Fee Annount of Surface Pape Set and Comented at £19 Fee Annount of Surface Pape Set and Comented at		
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Wellseite Geologist: Tony Ritchardson Purchaser: Coffevyllia Resources CONFIDENTIA Purchaser: Coffevyllia Resources CONFIDENTIA Purchaser: Coffevyllia Resources CONFIDENTIA Purchaser: Coffevyllia Resources Consignate Type of Completion: New Well Resources New Well Resources SWO SIGW CM (Coal Bed Meditive) CM (Coal Bed Meditive) Tonne, Abd. Dry Other (Com. WSW. Ent., Cathodic, etc.) If Norricover/Resentry: Old Well Info as foliows: Operator. Designate Comp. Dide: Original Comp. Date: Original Comp. Date	መለበር መጠር መጠር መጠር መጠር መጠር መጠር መጠር መጠር መጠር መጠ	
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8-19-08 8-26-08 9-17-08 Completion Date Spud Date or Recompletion Date Date Reached TD Completion Date County: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 57202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-105 and 82-3-107 apply, information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 apply). Information this five excess of 12 months.) One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements hereing complete and correct to the best of my knowledge. Signisture: Wireline Log Received UIC Distribution RECEIVED Wireline Log Received UIC Distribution RECEIVED AND ANY PUBLIC STATE DISKANSS (NY ADDI SEC.) And ADDI ADDISE CONNSERVATION DIVISION. CONNSERVATION DIVISION.		
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Subscribed and sworn to before me this st day of December , letter of Confidentiality Received If Denied, Yes Date: Described Described December	Signature: N. CAMBY () D1	KCC Office Use ONLY
Subscribed and sworn to before me this st day of December, If Denled, Yes Date: 20 OB. Wireline Log Received Geologist Report Received UIC Distribution RECEIVED WANSAS CORPORATION COM WANSAS CORPORATION COM STATE OF KANSAS STATE OF KANSAS CONSERVATION DIVISION CONSERVATION DIVISION DI	Title: Owner Date: 12-1-2008	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
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TEOFRANSIS MY ADDI, EXD 22/2011 (DS FO FING A CD C. U.C. C. WAT CONSERVATION DIVISION	STATE OF KAMSAS.	3. added- Added these
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