

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

12/1/09

OPERATOR: License # 33922

Name: Mustang Energy Corporation

Address 1: 2521 East 20th St

Address 2: _____

City: Hays State: KS Zip: 67601 +

Contact Person: Rodney Brin

Phone: (785) 623-0533

CONTRACTOR: License # 33575 **KCC**

Name: WW Drilling **DEC 01 2008**

Wellsite Geologist: Tony Richardson

Purchaser: Coffeyville Resources **CONFIDENTIAL**

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth: _____

Commingled _____ Docket No.: _____

Dual Completion _____ Docket No.: _____

Other (SWD or Enhr.?) _____ Docket No.: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
<u>8-19-08</u>	<u>8-26-08</u>	<u>9-17-08</u>

API No. 15 - 051-25798-0000

Spot Description: _____

NW/4 SW/4 Sec. 27 Twp. 12 S. R. 17 East West

2000 Feet from North / South Line of Section

980 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Ellis

Lease Name: Schmeidler Well #: 2

Field Name: Schmeidler

Producing Formation: Arbuckle-LKC

Elevation: Ground: 2089 Kelly Bushing: 2094

Total Depth: 3635 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 219 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ ^{sq crnt}

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

AH2-Dig - 2/16/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-114 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rodney A. Brin

Title: Owner Date: 12-1-2008

Subscribed and sworn to before me this 1st day of December

20 US

Notary Public: Melissa L. Windholz

Date Commission Expires: 5-21-2011

KCC Office Use ONLY

Y Letter of Confidentiality Received
 Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 09 2008

NOTARY PUBLIC
MELISSA L. WINDHOLZ
NOTARY PUBLIC
STATE OF KANSAS
STATE OF KANSAS
APR. Exp. 5-21-2011

CONSERVATION DIVISION
WICHITA, KS

** Corrected COPY*

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

** COURT. ACO1 RECD VIA FAX 12/17/08. ORIG. ACO1 W/DTTD. W/INFD. OK'D BY SB.*

OPERATOR: License # 33922

Name: Mustang Energy Corporation

Address 1: 2521 East 20th St

Address 2: _____

City: Hays State: KS Zip: 67601

Contact Person: Rodney Brin

Phone: (785) 623-0533

CONTRACTOR: License # 33575 **KCC**

Name: VW Drilling

Wellsite Geologist: Tony Richardson

Purchaser: Coffeville Resources

Designate Type of Completion:

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- Oil SWD SLOW
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(Core, WSW, Expl., Cathodic, etc.)

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Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No.: _____

Dual Completion _____ Docket No.: _____

Other (SWD or Enhr.?) _____ Docket No.: _____

8-19-08 8-26-08 9-17-08

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15- 051-25798-0000

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(Date must be collected from the Reserve PW)

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Signature: Rodney J Brin

Title: Owner Date: 12-1-2008

Subscribed and sworn to before me this 1st day of December

20 08

Notary Public: Melissa L Windholz

Date Commission Expires: 5/21/2011

KCC Office Use ONLY

- Letter of Confidentiality Received
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

Follow up to telecon w/ oper. Sued ACO1 w/ omitted dtb. added. Added these dtb. to orig. ACO1. 12/15/09

NOTARY PUBLIC
MELISSA L WINDHOLZ
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 5/21/2011

DEC 17 2008

CONSERVATION DIVISION
WICHITA, KS