

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31191
Name: R&B Oil & Gas
Address: PO Box 195
City/State/Zip: Attica, Kansas 67009-0195
Purchaser: Barr Energy, LLC
Operator Contact Person: Randy Newberry
Phone: (620) 254-7251
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Tim Pierce

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
12/09/04 12/15/04 1-10-05
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 077-21507-00-00
County: Harper County, Kansas
C-N/2 NE SE Sec. 26 Twp. 31 S. R. 9 East West
2310 feet from S N (circle one) Line of Section
660 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Newberry Well #: 2-A
Field Name: Spivey - Grabs
Producing Formation: Mississippi

Elevation: Ground: 1605' Kelly Bushing: 1613'
Total Depth: 4522' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 237 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) Alt I RPR 3/5/08
Chloride content _____ ppm Fluid volume 320 bbls
Dewatering method used Hauled Off
Location of fluid disposal if hauled offsite:
Operator Name: Jody Oil & Gas Corp.
Lease Name: Sanders 3A License No.: 3288
Quarter SW Sec. 20 Twp. 31 S. R. 8 East West
County: Harper Docket No.: D-23, 313


INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randy Newberry
Title: President Date: 3-28-05

Subscribed and sworn to before me this 28th day of March, 2005.

Notary Public: Jane Swingle
Notary Commission Expires: 1-6-2007

 **JANE SWINGLE**
Notary Public - State of Kansas
My Appt. Exp. 1-6-07

KCC Office Use ONLY
NO Letter of Confidentiality Attached
If Denied, Yes Date: RECEIVED
 Wireline Log Received
 Geologist Report Received MAR 30 2005
 UIC Distribution KCC WICHITA

✓

Operator Name: R&B Oil & Gas Lease Name: Newberry Well #: 2-A
 Sec. 26 Twp. 31 S. R. 9 East West County: Harper County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction
 Dual Compensated Porosity
 Bond Log

Log Formation (Top), Depth and Datum Sample

Name Top Datum
 Mississippi 4410 -2808

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	28#	237'	60/40 Poz	185	3%cc 2%gel
Production	7-7/8"	5-1/2"	14#	4520'	60/40 Poz ASC	25 125	6%gel 5#/sk kolseal

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4420 - 4460	2000 gal 7 1/2 NE-FE Acid	
		Frac 621sx 16/30 Sand	
		50sx CRB 12/20 Sand	

TUBING RECORD	Size 2-7/8	Set At 4421	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	---------------	----------------	-----------	---

Date of First, Resumerd Production, SWD or Enhr. 1-12-05	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
---	---

Estimated Production Per 24 Hours	Oil Bbls. 24	Gas Mcf 105	Water Bbls. 120	Gas-Oil Ratio 4.37 - 1	Gravity
-----------------------------------	-----------------	----------------	--------------------	---------------------------	---------

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify)

ALLIED CEMENTING CO., INC. 17746

ORIGINAL

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
med. lodge, ks.

DATE <u>2-9-04</u>	SEC. <u>26</u>	TWP. <u>31s</u>	RANGE <u>9w</u>	CALLED OUT <u>4:00p.m.</u>	ON LOCATION <u>5:30p.m.</u>	JOB START <u>6:45p.m.</u>	JOB FINISH <u>7:15p.m.</u>
LEASE <u>Newberry</u>	WELL# <u>2-A</u>	LOCATION <u>BA/HP Co. line SE</u>			COUNTY <u>Harper</u>	STATE <u>KS.</u>	
OLD OR <u>NEW</u> (Circle one)		<u>4 1/2" - w / Into</u>					

CONTRACTOR Duke #2
 TYPE OF JOB Surface Csg.
 HOLE SIZE 12 1/4 T.D. 237'
 CASING SIZE 8 5/8 x 24 DEPTH 236'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 200 MINIMUM 100
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15' By Request
 PERFS. _____
 DISPLACEMENT 1 1/4 Bbls Freshwater

OWNER R+B Oil + GAS
 CEMENT
 AMOUNT ORDERED 185sx 60' 40'
3% cc + 2% Gel

COMMON	<u>111</u>	<u>A</u>	@	<u>7.85</u>	<u>871.35</u>
POZMIX	<u>74</u>		@	<u>4.10</u>	<u>303.40</u>
GEL	<u>3</u>		@	<u>11.00</u>	<u>33.00</u>
CHLORIDE	<u>6</u>		@	<u>33.00</u>	<u>198.00</u>
ASC			@		
			@		
			@		
			@		
			@		
			@		
			@		
HANDLING	<u>194</u>		@	<u>1.35</u>	<u>261.90</u>
MILEAGE	<u>25 x 194 x .05</u>				<u>242.50</u>
TOTAL					<u>1910.15</u>

EQUIPMENT

PUMP TRUCK CEMENTER Larry Dreiling
 # 372 HELPER Darin Franklin
 BULK TRUCK
 # 363 DRIVER Larry G.
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

Pipe on Bottom - Break Circ
Pump 185sx 60' 40' 3% cc +
2% Gel Cement In Stop Pumps
Release Plug Displace 1 1/4 Bbls
Fresh Water Stop Pumps
Shut In Cement D:d Circ
Circ. 180 Cement to pit

SERVICE

DEPTH OF JOB 236'
 PUMP TRUCK CHARGE 0-300' 570.00
 EXTRA FOOTAGE @ _____
 MILEAGE 25 @ 4.00 100.00
 @ _____
 @ _____
 @ _____
 @ _____

TOTAL 670.00

CHARGE TO: R+B Oil + GAS
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

MANIFOLD @ _____
1-8 5/8 wood Plug @ 55.00 55.00
 @ _____
 @ _____
 @ _____

TOTAL 55.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE ~~2058.00~~
 DISCOUNT ~~388.00~~ IF PAID IN 30 DAYS

SIGNATURE John J. Armbruster APPLICABLE TO John J. Armbruster
 WILL BE CHARGED UPON INVOICING PRINTED NAME

RECEIVED
 MAR 30 2005
 KCC WICHITA

ALLIED CEMENTING CO., INC. 18148

ORIGINAL

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge

DATE	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
12-13-04	26	31s	9w	3:00 AM	3:00 PM	8:00 PM	8:45 PM
LEASE	WELL #	LOCATION		COUNTY	STATE		
Wishberry	2-A	BA/HP CO line SE, 4 1/2 N		Harper	KS		
OLD OR NEW (Circle one)				west side			

CONTRACTOR	OWNER
Duke #2	Same
TYPE OF JOB	CEMENT
Production	
HOLE SIZE	AMOUNT ORDERED
17 7/8	500 Bals mud-clean
CASING SIZE	13 Bals Clapper
5 1/2 x 14	50 x 60:40:6 + 4% sodium
TUBING SIZE	metasilicate
DEPTH	125 x 15 KOLSEAL + .5% FT-160
DEPTH	
DEPTH	
DEPTH	
PRES. MAX	COMMON
1100	A 30.5 x @ 7.85 235.50
MINIMUM	POZMIX
	20.5 x @ 4.10 82.00
MEAS. LINE	GEL
SHOE JOINT 33.60	4.5 x @ 11.00 44.00
CEMENT LEFT IN CSG.	CHLORIDE
same	@
PERFS.	ASC
DISPLACEMENT	125.5 x @ 9.80 1225.00
109 3/4 Bals 2% KCL	KOL-SEAL
EQUIPMENT	625 # @ .50 312.50
	sodium Metasilicate 17
	@ 1.50 25.50
	FI-160 59 # @ 8.00 472.00
PUMP TRUCK CEMENTER	Clapir 13 gal @ 2.80 297.70
#340-307	Mud-clean 500 gal @ 1.00 500.00
HELPER	@
Dwayne West	@
BULK TRUCK	@
#352-250	HANDLING
DRIVER	216.5 x @ 1.35 291.60
Jason Kesten	MILEAGE
BULK TRUCK	25 x .05 x 216 270.00
#	DRIVER
	TOTAL 3755.80

REMARKS:

Run Csg. Drop ball to inc 1 hour Pump 20 Bals 2% KCL
3 Bals freshwater 500 gal mud-clean + 3 Bals freshwater.
Plug bit + mouse w/ 25.5 x 60:40:6 mix + pump 25.5 x
60:40:6 + 3/4 m scavenger + cement mix 125.5 x ASC
+ 5% Kol-seal + .5% FI-160 stop pumps + wash pumps +
lines. Release plug + Displace with 109 3/4 Bals 2% KCL
launch plug + float did hold

SERVICE

DEPTH OF JOB	4512'	
PUMP TRUCK CHARGE		1315.00
EXTRA FOOTAGE	@	
MILEAGE	25	@ 4.00 100.00
	@	
	@	
	@	
	@	
		TOTAL 1415.00

CHARGE TO: R+B Oil + Gas
STREET _____
CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

5 1/2"		
MANIFOLD + TRP	@ 60.00	60.00
1 Reg Guide shoe	@ 150.00	150.00
1-ARB insert	@ 235.00	235.00
4-Centralizers	@ 50.00	200.00
	@	
		TOTAL 645.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
TOTAL CHARGE ~~2060.80~~
DISCOUNT ~~2060.80~~ IF PAID IN 30 DAYS

SIGNATURE Tim Pierce ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING
TIM PIERCE PRINTED NAME

RECEIVED
MAR 30 2005
KCC WICHITA