

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31191  
Name: R&B Oil & Gas  
Address: PO Box 195  
City/State/Zip: Attica, Kansas 67009-0195  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Randy Newberry  
Phone: (620) 254-7251

Contractor: Name: Duke Drilling Co., Inc.  
License: 5929  
Wellsite Geologist: Tim Pierce

Designate Type of Completion:  
\_\_\_\_ New Well \_\_\_\_ Re-Entry  Workover  
 Oil \_\_\_\_ SWD \_\_\_\_ SIOW \_\_\_\_ Temp. Abd.  
\_\_\_\_ Gas \_\_\_\_ ENHR \_\_\_\_ SIGW  
\_\_\_\_ Dry \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: MIDCO Exploration, Inc.

Well Name: Chain #1

Original Comp. Date: 1-22-82 Original Total Depth: 3746

\_\_\_\_ Deepening \_\_\_\_ Re-perf. \_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_ Plug Back \_\_\_\_ Plug Back Total Depth  
\_\_\_\_ Commingled Docket No. \_\_\_\_\_  
\_\_\_\_ Dual Completion Docket No. \_\_\_\_\_  
\_\_\_\_ Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

<u>12-17-04</u>	<u>12-17-04</u>	<u>1-24-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-21346-00-00

County: Barber County, Kansas

C SW SW Sec. 32 Twp. 30 S. R. 11  East  West

660 feet from (S) N (circle one) Line of Section

660 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Chain "OWWO" Well #: 1-32

Field Name: Whelan

Producing Formation: Elgin

Elevation: Ground: 1782' Kelly Bushing: 1790'

Total Depth: 3746' Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set Back Cemented at 289 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan OWWO KJR 3/5/08  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume 400 bbls

Dewatering method used Hauled Off

Location of fluid disposal if hauled offsite:

Operator Name: Jody Oil & Gas Corp

Lease Name: Sanders 3A License No.: 3288

Quarter SW Sec. 20 Twp. 31 S. R. 8  East  West

County: Harper Docket No.: D-23, 313

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randy Newberry  
Title: President Date: 3-28-05

Subscribed and sworn to before me this 28<sup>th</sup> day of March

Notary Public: Jane Swingle  
Date Commission Expires: 1-6-2007

**JANE SWINGLE**  
Notary Public - State of Kansas  
My Appt. Exp. 1-6-07

**KCC Office Use ONLY**

NO Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_

\_\_\_\_ Wireline Log Received  
\_\_\_\_ Geologist Report Received  
\_\_\_\_ UIC Distribution

✓ X

Operator Name: R&B Oil & Gas Lease Name: Chain OWWO Well #: 1-32  
 Sec. 32 Twp. 30 S. R. 11  East  West County: Barber County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Bond Log

Log Formation (Top), Depth and Datum  Sample

Name Top Datum  
 Elgin 3561 -1771

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
existing Surface		8-5/8"		289'			
Production	7-7/8"	4-1/2"	10.5#	3661'	60/40 Poz ASC	50 125	6%gel 5#/sk kolseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3566 - 3576	750 gal 7 1/2% MCA Acid	

TUBING RECORD Size 2-3/8 Set At 3601 Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production, SWD or Enhr. 1-30-05 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil 25 Bbls. Gas 3 Mcf Water 1 Bbls. Gas-Oil Ratio \_\_\_\_\_ Gravity 33

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.) METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_ Production Interval  Other (Specify) \_\_\_\_\_

# ALLIED CEMENTING CO., INC. 18165

ORIGINAL

TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Medicine Lodge, KS

DATE 12-18-04	SEC. 32	TWP. 30S	RANGE 11W	CALLED OUT 1:00 A.M.	ON LOCATION 2:30 A.M.	JOB START 7:30 A.M.	JOB FINISH 8:30 A.M.
LEASE Chain	WELL# 1-32	LOCATION 160 d IsaBel RD.			COUNTY Barber	STATE KS	
<input checked="" type="radio"/> OLD OR NEW (Circle one)		8 1/2 N W Lin TO					

CONTRACTOR Duke #2  
 TYPE OF JOB long string  
 HOLE SIZE 7 7/8 I.D. 3850  
 CASING SIZE 4 1/2 DEPTH 3653  
 TUBING SIZE DEPTH  
 DRILL PIPE 4 1/2 DEPTH 3850  
 TOOL DEPTH  
 PRES. MAX 600PSI MINIMUM 100PSI  
 MEAS. LINE SHOE JOINT 42.64  
 CEMENT LEFT IN CSG. 42.64 FT  
 PERFS.  
 DISPLACEMENT Kel Water 58 BBls

OWNER R+B O.I & Gas  
 CEMENT  
 AMOUNT ORDERED 755x 60:40:6  
1255x ASC + 96.5 Fl-160 + 5 Kel Seal  
500 gal Mud Clean 8 gal ~~Fl-160~~ Cla Pro  
 COMMON 45 A @ 7.85 353.25  
 POZMIX 30 @ 4.10 123.00  
 GEL 4 @ 11.00 44.00  
 CHLORIDE @  
 ASC 125 @ 9.80 1225.00  
Mud Clean 500 gal @ 1.00 500.00  
Fl-160 - 59 # @ 8.00 472.00  
Kel Seal 625 # @ .50 312.50  
Cla Pro 8 gal @ 22.90 183.20  
 @  
 @  
 @  
 @  
 HANDLING 240 @ 1.35 324.00  
 MILEAGE 10 x 240 x .05 150.00  
 Min chg TOTAL 3686.95

EQUIPMENT

PUMP TRUCK CEMENTER David W.  
 # 265 HELPER D. M.  
 BULK TRUCK  
 # 364 DRIVER Denny S.  
 BULK TRUCK  
 # DRIVER

REMARKS:

Pipe on bottom break. Pump 20.  
 BBls, Kel Water + 12 BBls, Mud Clean +  
 5 BBls Fresh Water Plug Ret + Mase  
 w/ 1255x 60:40:6 Pump 505x 60:40:6 +  
 1255x ASC + 5 Kel Seal + 5 Fl-160 shut  
 Down wash Pump line Displace w/ Kel  
 Water slow rate bump Plug float. & hold  
 Wash up Rig Down. Bump Plug to 1300PSI

SERVICE

DEPTH OF JOB 3653  
 PUMP TRUCK CHARGE 1180.00  
 EXTRA FOOTAGE @  
 MILEAGE 10 @ 4.00 40.00  
 @  
 @  
 @ ~~1200.00~~

CHARGE TO: R+B O.I & Gas  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL 1220.00

PLUG & FLOAT EQUIPMENT

4 1/2"  
 MANIFOLD @  
1- Packer Shoes @ 1325.00 1325.00  
1- Catch Down Plug @ 300.00 300.00  
4- Centralizers @ 45.00 180.00  
 @

TOTAL 1805.00

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE ~~1220.00~~  
 DISCOUNT ~~1220.00~~ IF PAID IN 30 DAYS

SIGNATURE Tim PIERCE ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING  
 PRINTED NAME TIM PIERCE

RECEIVED

MAR 30 2005

CCC WICHITA