

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30535
Name: Hartman oil Co., Inc.
Address: 12950 E 13th St. N
City/State/Zip: Wichita, Ks. 67230-1457
Purchaser: NCRA
Operator Contact Person: Stan Mitchell
Phone: (620) 277-2511
Contractor: Name: _____
License: _____
Wellsite Geologist: _____

RECEIVED

MAR 23 2005

KCC WICHITA

Designate Type of Completion:
____ New Well ____ Re-Entry Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Hartman Oil Co., Inc.
Well Name: Finnup B-11
Original Comp. Date: 1-14-86 Original Total Depth: 4868'
____ Deepening ____ Re-perf. Conv. to Enhr./SWD
 Plug Back 4710' Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. E-28,464

11-13-85 11-24-85 3/11/2005
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 055-20,624 - DD-D1
County: Finney
____ N/2 ____ NE ____ NE Sec. 17 Twp. 22 S. R. 33 East West
4950' feet from (S) / N (circle one) Line of Section
660' feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Finnup B Well #: 11
Field Name: Damme
Producing Formation: Morrow
Elevation: Ground: 2894' Kelly Bushing: 2903'
Total Depth: 4868' Plug Back Total Depth: 4710'
Amount of Surface Pipe Set and Cemented at 436' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2702' Feet
If Alternate II completion, cement circulated from 2702'
feet depth to Surface w/ 675 sxs - 60 / 40 poz sx cmt.

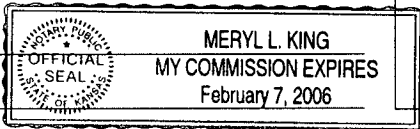
Drilling Fluid Management Plan OWWO KJR 3/5/08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Stan Mitchell
Title: Production Supervisor Date: 3/16/2005
Subscribed and sworn to before me this 16th day of March,
2005.

Notary Public: Meryl L. King
Date Commission Expires: 2/7/2006



KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

HARTMAN OIL CO.,INC.

ORIGINAL

DRILLED
11/13/1985

HARTMAN OIL CO.,INC.
Elev. 2903' KB
LEASE- FINNUP

WELL NO. B-11

FIELD NAME DAMME
4950' FSL & 660' FEL
LOCATION N/2 - NE - NE
SEC. 17-22S-33W
FINNEY CO.,KS.

8-5/8" @ 436'
W/ 330 SX CEMENT
REGULAR CLASS A
W/ 3 % C. C.

NOTE: - CEMENT CIRCULATED TO SURFACE

* 2702' - DV-Tool - 600 SXS 60 /40POZ - W/ 5% FLOSEAL + 75 SX 60 / 4 POZ 10% GEL
NOTE: - CEMENT CIRCULATED TO SURFACE

RECEIVED
MAR 23 2005
KCC WICHITA

X{ }X

4606' 2-7/8" - Duo-line fiber Glass TBG w/ BAKER MOD R PKR

= 4636-42' MORROW SAND
= 4666-74' MORROW SAND
= 4678-88' MORROW SAND

PBTD

XXXXXXX
XXXXXXX

4710'

CSG TD

XXXXXXX

5-1/2" - 15.5# @ 4868" W/ 200 SXS axc w/25# GILSONITE & 75 SXS 60 / 40 POZ
W/ 10 % GEL

STAN MITCHELL