

Operator Name: Tomlinson Operating, LLC Lease Name: Mary B Unit Well #: 1
 Sec. 32 Twp. 10 S. R. 20 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Log Tech: Dual Induction, Neutron/Density, Micro	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1611</td> <td>+ 548</td> </tr> <tr> <td>Topeka</td> <td>3182</td> <td>-1023</td> </tr> <tr> <td>Heebner</td> <td>3386</td> <td>-1227</td> </tr> <tr> <td>Lansing</td> <td>3426</td> <td>-1267</td> </tr> <tr> <td>Arbuckle</td> <td>3711</td> <td>-1552</td> </tr> <tr> <td>TD</td> <td>3800</td> <td>-1641</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Anhydrite	1611	+ 548	Topeka	3182	-1023	Heebner	3386	-1227	Lansing	3426	-1267	Arbuckle	3711	-1552	TD	3800	-1641
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	23	278	common	170	2%gel 3% CC
production	7 7/8	5 1/2	14	3799	ACS	150	10%salt,5# coalseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	surf-1591	65-35 Poz	225	8% gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3738-43		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 7/8	3756			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
6-11-07			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	8	-0-	280		33	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 20 2007

CONSERVATION DIVISION
WICHITA, KS

Tomlinson Operating, LLC

4432 W. Miner's Farm Drive

Boise, ID 83714

SID TOMLINSON
CYNDA TOMLINSON
208-229-1937

tomlinson.operating@gmail.com

**TRICO PROSPECT
DRILLING REPORT MARY B #1**

Mary B #1

Location Staked: C E/2 E/2 NW/4 (1320' FNL, 2310 FWL)

Sec 32-10-20w

Rooks County, Kansas

Elevations: 2154' GL 2159' KB

- 5-17-07 L.D. Drilling is moving on location and rigging up today.
- 5-18-07 TD 281' Waiting on cement. Drilled 12 1/4" hole to 281'. Ran 6 jts (270') new 8 5/8", 23# surface casing and set at 278'. Allied cemented w/170 sacks common + 2% gel + 3% CaCl. Cement circulated to surface.
- 5-19-07 Drilling @ 1685'. Anhydrite 1612' (+547')
- 5-20-07 Drilling @ 2767'.
- 5-21-07 TD 3220'. To drill ahead. DST #1 3188-3220 (Upper Topeka)
30/45/60/60 Recovered 5' clean oil and 90' mud cut saltwater
FP 13-55 SIP 625-608 Topeka 3181 (-1022)
- 5-22-07 TD 3475 Pulling DST #2 DST #2 3416-3475 (Lansing A & B) 30/30/30/30
Recovered 1' clean oil, 30' oil cut mud (45% oil 55% mud) 34' oil specked mud (5% oil 95% mud) FP 16-34 SIP 632-618 Sample Tops: Heebner 3386 (-1227)
Lansing Kansas City 3425 (-1266)
- 5/23/07 TD 3630'. Running DST #3 to evaluate drilling breaks and oil shows in the Lansing H, I, J, & K Zones. Afternoon report- DST #3 3538'-3630' (Lansing H, I, J, K zones)
30/45/60/60 Recovered 110' gas in pipe, 15' clean oil, 120' oil cut mud (15% oil, 85 % mud). FP 50-103 SIP 626-529
- 5/24/07 TD 3740'. Arbuckle 3712' (-1553) Drilling ahead to 3800' TD to log and run production casing. DST #4 3715-3740 (28' into Arbuckle). 30/45/60/60
Recovered 1740' gassy oil (34 gravity) FP 84-599 SIP 959-942
- 5-25-07 TD 3800'- PBDT 3766', Waiting on cement. Log Tech ran Dual Induction, Neutron/Density, and Micro logs. Ran 113 jts,(3800') used 5 1/2", 14# casing (drifted and tested to 4000 psi) and set @ 3799'. Ran 9 turbolizers. Port collar at 1592' with cement basket 1 joint below @ 1628'. Allied cemented with 150 sx ASC, 10% salt, 5#/sk coal-seal, 3/4% CFR & 1/4# flocele/sack. Pumped 500 gallons mud flush ahead of cement. Had good circulation and returns while cementing. Bumped plug with 1250 psi- held OK. Plug down 5:15 AM on 25th.

Electric Log Tops:

Anhydrite	1611	+548
Topeka	3182	-1023
Heebner	3386	-1227
Lansing	3426	-1267
Base LKC	3647	-1488
Arbuckle	3711	-1552
TD	3800	-1641

RECEIVED
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CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

21398

Federal Tax I.D.:

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT

Russell

DATE <u>5-18-07</u>	SEC <u>32</u>	TWP. <u>10</u>	RANGE <u>20</u>	CALLED OUT	ON LOCATION	JOB START <u>1:30 am</u>	JOB FINISH <u>2:00 am</u>
LEASE <u>MARY B</u> WELL # <u>1</u>			LOCATION <u>Palco 85 1/2 W</u>		COUNTY <u>Rooks</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>APRD</u> <u>Sinto</u>				

CONTRACTOR L-D Drilling

TYPE OF JOB Surface Job

HOLE SIZE _____ T.D. 281

CASING SIZE 8 5/8 23# DEPTH 278

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 16 3/4 BC

EQUIPMENT

PUMP TRUCK CEMENTER Craig

409 HELPER Adrian

BULK TRUCK

362 DRIVER Chris B

BULK TRUCK

_____ DRIVER _____

REMARKS:

Cement Circulated:

Thanks!

CHARGE TO: Tomlinson Operation

STREET _____

CITY _____ STATE _____ ZIP _____

OWNER _____

CEMENT

AMOUNT ORDERED 170 Com 30% CC 29% Gel

COMMON	<u>170</u>	@ <u>11⁰⁰</u>	<u>1887⁰⁰</u>
POZMIX		@	
GEL	<u>3</u>	@ <u>16²⁵</u>	<u>49⁷⁵</u>
CHLORIDE	<u>5</u>	@ <u>46⁶⁰</u>	<u>233⁰⁰</u>
ASC		@	

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CONSERVATION DIVISION
WICHITA, KS

HANDLING	<u>178</u>	@ <u>1⁹⁰</u>	<u>338²⁰</u>
MILEAGE	<u>94 1/2</u>	@ <u>9⁶⁰</u>	<u>961²⁰</u>
TOTAL			<u>3469³⁵</u>

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>815⁰⁰</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>60</u>	@ <u>6⁰⁰</u>	<u>360⁰⁰</u>
MANIFOLD		@	
		@	
		@	

TOTAL 1175⁰⁰

PLUG & FLOAT EQUIPMENT

<u>1 8 5/8 Wooden Surface Plug</u>	<u>60⁰⁰</u>
	@
	@
	@
	@

ALLIED CEMENTING CO., INC.

33058

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>5-25-07</u>	SEC. <u>37</u>	TWP. <u>10S</u>	RANGE <u>20W</u>	CALLED OUT	ON LOCATION	JOB START <u>4:30am</u>	JOB FINISH <u>5:15am</u>
LEASE <u>MAR/B</u>	WELL # <u>1</u>	LOCATION <u>ELLISON DR RD 1/2W Sinto</u>			COUNTY <u>ROCKS</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR LID Drilling
 TYPE OF JOB Production String
 HOLE SIZE _____ T.D. 3800
 CASING SIZE 5 1/2 14# DEPTH 3799
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL Port Collar DEPTH 1592'
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 3655
 CEMENT LEFT IN CSG. 31.55
 PERFS. _____
 DISPLACEMENT 93 1/2 BC

OWNER _____

CEMENT
 AMOUNT ORDERED 500 gal WFR-2
150# ASC 20% Gel 10% Salt 5#
Gilsonite 1/4#Flo 3/4 19% CD31/Deformer

COMMON _____	@ _____	_____
POZMIX _____	@ _____	_____
GEL <u>3</u>	@ <u>16.65</u>	<u>49.95</u>
CHLORIDE _____	@ _____	_____
ASC <u>150</u>	@ <u>13.75</u>	<u>2062.50</u>
SALT <u>15</u>	@ <u>19.20</u>	<u>288.00</u>
GILSONITE <u>750#</u>	@ <u>.70</u>	<u>525.00</u>
Flo Seal <u>37.50#</u>	@ <u>2.00</u>	<u>75.00</u>
CD-31 <u>105#</u>	@ <u>7.50</u>	<u>787.50</u>
Deformer <u>105#</u>	@ <u>7.20</u>	<u>756.00</u>
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
HANDLING <u>168</u>	@ <u>1.90</u>	<u>319.20</u>
MILEAGE <u>.05/mi</u>	_____	<u>907.20</u>
TOTAL	_____	<u>5770.35</u>

EQUIPMENT
 PUMP TRUCK CEMENTER Craig
 # 409 HELPER Arrian
 BULK TRUCK
 # 410 DRIVER John
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

15% Rathole
Plug landed 1300psi - Released - Dry.

Thanks!

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____ 1,1610.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 60mi. @ 6.00 360.00
 MANIFOLD _____

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 KANSAS CORPORATION COMMISSION

SEP 20 2007

CONSERVATION DIVISION TOTAL 1,970.00
 WICHITA, KS

CHARGE TO: Tomlinson Operating
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____	@ _____	_____
<u>N/A</u>	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment
 and furnish cementer and helper to assist owner or

ALLIED CEMENTING CO., INC.

33065

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>6-4-07</u>	SEC. <u>32</u>	TWP. <u>10</u>	RANGE <u>20</u>	CALLED OUT	ON LOCATION	JOB START <u>11:30am.</u>	JOB FINISH <u>12:30pm.</u>
LEASE <u>Mary B</u>	WELL # <u>1</u>	LOCATION <u>Palco 5 Δ Δ rd 3/4 W Sinto</u>		COUNTY <u>Leoks</u>	STATE <u>KS</u>		
<input checked="" type="radio"/> OLD <input type="radio"/> NEW (Circle one)							

CONTRACTOR Express

TYPE OF JOB Port collar

HOLE SIZE _____ T.D. _____

CASING SIZE 5'12 DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL Tom Larson DEPTH 1591

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 8 BL

EQUIPMENT

PUMP TRUCK CEMENTER Craig

409 HELPER Adrian

BULK TRUCK

362 DRIVER Chris B.

BULK TRUCK

_____ DRIVER _____

REMARKS:

Located tool & Pressured up to 1000ps. Held.
Open tool Brake Circulation. Mixed
2255x Cement Circulated!! Closed tool
Pressure up to 1000ps. Held. Released. Ran
3 joints & washed clean.

Thanks!

CHARGE TO: Sid Tamlinson

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment

OWNER _____

CEMENT USED 2255x

AMOUNT ORDERED 300 65/35 89% GEL

1/4# Flo Seal

COMMON	<u>146</u>	@	<u>11.10</u>	<u>1620.60</u>
POZMIX	<u>78</u>	@	<u>6.20</u>	<u>483.60</u>
GEL	<u>15</u>	@	<u>16.65</u>	<u>249.75</u>
CHLORIDE		@		
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>321</u>	@	<u>1.90</u>	<u>609.90</u>
MILEAGE	<u>9 1/2</u>	@	<u>18.40</u>	<u>173.60</u>
				<u>TOTAL 4697.25</u>

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 955.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 60 @ 6.00 360.00

MANIFOLD _____

RECEIVED _____

KANSAS CORPORATION COMMISSION _____

SEP 20 2007

CONSERVATION DIVISION _____

WICHITA, KS _____

TOTAL 1315.00

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____