

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 6170
Name: Globe Operating, Inc.
Address: PO Box 12
City/State/Zip: Great Bend KS 67530-0012 **RECEIVED**
Purchaser: NCRA
Operator Contact Person: Richard Stalcup **MAR 28 2005**
Phone: (620) 792-7607 **KCC WICHITA**
Contractor: Name: Berentz Drilling Company, Inc.
License: 5892
Wellsite Geologist: Eldon Schierling

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

2-16-05 2-25-05 3-16-05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 185-23281-00-00
County: Stafford
SW NESW NE Sec. 28 Twp. 21 S. R. 13 East West
~~3380~~ 1900 feet from (N) (circle one) Line of Section
1700 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Oliver Well #: 1
Field Name: Syms
Producing Formation: Arbuckle
Elevation: Ground: 1888 Kelly Bushing: 1893
Total Depth: 3769 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 337 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

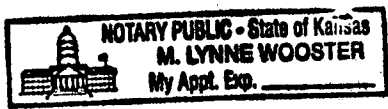
Drilling Fluid Management Plan ALT I KGR 3/5/05
(Data must be collected from the Reserve Pit)
Chloride content 55000 ppm Fluid volume 800 bbls
Dewatering method used Hauled fluids from reserve
Location of fluid disposal if hauled offsite: _____
Operator Name: Globe Operating, Inc.
Lease Name: Hoffman SWD License No.: 6170
Quarter NW/4 Sec. 22 Twp. 21 S. R. 13 East West
County: Stafford Docket No.: D-17,388

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard Stalcup
Title: Prod Super. Date: _____
Subscribed and sworn to before me this 25 day of March
2005
Notary Public: M. Lynne Wooster
Date Commission Expires: 4-02-07

KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: Globe Operating, Inc. Lease Name: Oliver Well #: 1
 Sec. 28 Twp. 21 S. R. 13 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Attached

See Attached

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	337	70/30 Poz	200	3% CC/2% Gel
Production	7 7/8	5 1/2	15.50	3765	ASC	135	5% Kelseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

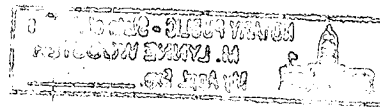
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
2	3706-3712	Natural		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8	3710		<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
3-16-05		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	60		5		35

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



ORIGINAL

Oliver Batman A-1
NE 28-21S-13W
Stafford County, KS

Formation	Log Depth	Sub-Sea Datum
Anhydrite	746	+1147
Heebner	3220	-1327
Brown Lime	3346	-1453
Lansing	3360	-1467
B/KC	3572	-1679
Viola	3632	-1739
Simpson	3637	-1744
Arbuckle	3683	-1790
RTD	3769	-1876
LTD	3767	-1874

RECEIVED
MAR 28 2005
KCC WICHITA

ALLIED CEMENTING CO., INC. 20707 ✓

ORIGINAL

MAIL TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Dr. Board

DATE <u>2-16-05</u>	SEC. <u>28</u>	TWP. <u>21</u>	RANGE <u>13</u>	CALLED OUT <u>4:00 PM</u>	ON LOCATION <u>5:00 PM</u>	JOB START <u>6:45 PM</u>	JOB FINISH <u>7:30 PM</u>
LEASE <u>Bedman</u>		WELL # <u>A-1</u>		LOCATION <u>281 + Box 51 Colu 4s, 4w, 5s</u>		COUNTY <u>Stafford</u>	STATE <u>Ka</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Besent #5

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 332'

CASING SIZE 8 7/8" DEPTH 332'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 20 1/2 bbls

OWNER Same

CEMENT

AMOUNT ORDERED 260.25 7/30 350cc

270 net

COMMON	<u>182 net</u>	@	<u>8.30</u>	<u>1510.60</u>
POZMIX	<u>78 net</u>	@	<u>4.50</u>	<u>351.00</u>
GEL	<u>5 net</u>	@	<u>13.00</u>	<u>65.00</u>
CHLORIDE	<u>8 net</u>	@	<u>39.00</u>	<u>312.00</u>
ASC		@		

EQUIPMENT

PUMP TRUCK CEMENTER Tom D

181 HELPER Bob B

BULK TRUCK

311 DRIVER Don Dugan

BULK TRUCK

_____ DRIVER _____

RECEIVED

MAR 28 2005

KCC WICHITA

HANDLING	<u>273 net</u>	@	<u>1.50</u>	<u>409.50</u>
MILEAGE	<u>273 net SS</u>		<u>12</u>	<u>180.24</u>
TOTAL				<u>2888.37</u>

REMARKS:

Run 332' of 8 7/8" casing. Break circulation.
Mixed 260.25 7/30 350cc 270 net.
Released plug. Disposed with fresh H₂O.

Cement did circulate
(2 1/2 bbls)

CHARGE TO: Slide Operating

STREET _____

CITY _____ STATE _____ ZIP _____

1 Handin

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SERVICE

DEPTH OF JOB	<u>332'</u>			
PUMP TRUCK CHARGE				<u>625.00</u>
EXTRA FOOTAGE	<u>37</u>	@	<u>.55</u>	<u>20.35</u>
MILEAGE	<u>12</u>	@	<u>4.50</u>	<u>54.00</u>
MANIFOLD		@		
TOTAL				<u>699.35</u>

PLUG & FLOAT EQUIPMENT

1-top 8 5/8" Wood	<u>55.00</u>	<u>55.00</u>
	@	
	@	
	@	
	@	
TOTAL		<u>55.00</u>

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

[Signature]
 PRINTED NAME

ALLIED CEMENTING CO., INC. ORIGINAL

20712 ✓

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

At Bend

DATE <u>2-25-05</u>	SEC. <u>28</u>	TWP. <u>21</u>	RANGE <u>13</u>	CALLED OUT <u>10:00AM</u>	ON LOCATION <u>12:30PM</u>	JOB START <u>4:00PM</u>	JOB FINISH <u>5:15PM</u>
LEASE <u>Bathman A</u>	WELL # <u>1</u>	LOCATION <u>281 + N + S of Co Lw 45, 1/2 W</u>			COUNTY <u>Stafford</u>	STATE <u>Ka</u>	
OLD OR <u>NEW</u> (Circle one)				<u>3/into</u>			

CONTRACTOR Berenty Daly
 TYPE OF JOB Production
 HOLE SIZE 7 7/8" T.D. 3769'
 CASING SIZE 5 1/2" DEPTH 3766'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 1100# MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 18'
 CEMENT LEFT IN CSG. 18'
 PERFS. _____
 DISPLACEMENT 9 1/2 bbls

OWNER Same
 CEMENT
 AMOUNT ORDERED 1500lb ASC 5# Kolweafsh
5000lb ASF,

EQUIPMENT
 PUMP TRUCK CEMENTER Tom D
 # 181 HELPER Don Dimmitt
 BULK TRUCK
 # 341 DRIVER Don Auger
 BULK TRUCK
 # _____ DRIVER _____

COMMON	@		
POZMIX	@		
GEL <u>2ml</u>	@	<u>13.00</u>	<u>26.00</u>
CHLORIDE	@		
ASC <u>FOret</u>	@	<u>10.25</u>	<u>1537.50</u>
<u>SALT 9ml</u>	@	<u>15.00</u>	<u>135.00</u>
<u>KCC GAL 750#</u>	@	<u>.60</u>	<u>450.00</u>
<u>ASLUS# 5000lb</u>	@	<u>1.00</u>	<u>500.00</u>
<u>RECEIVED</u>	@		
<u>MAR 28 2005</u>	@		
<u>KCC WICHITA</u>	@		
HANDLING <u>185ml</u>	@	<u>1.50</u>	<u>277.50</u>
MILEAGE <u>185ml SS 12 mi</u>	@		<u>165.00</u>
TOTAL			<u>3096.00</u>

REMARKS:

From 3766' of 5 1/2" pipe. Broke circulation. Pumped 5000lb ASF followed by 13.5 cu ASC 5# Kolweafsh. worked up. Released plug. Displaced with fresh H2O. Landed plug at 1100#. Released a float held. Plugged Rathole w/ 15 cu

CHARGE TO: Global Operating
 STREET _____
 CITY _____ STATE _____ ZIP _____

Frank

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE X [Signature]

SERVICE

DEPTH OF JOB <u>3766'</u>		
PUMP TRUCK CHARGE		<u>1260.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>18</u>	@	<u>4.50</u> <u>81.00</u>
MANIFOLD	@	
<u>Rotating Head</u>	@	<u>75.00</u> <u>75.00</u>
TOTAL		<u>1389.00</u>

PLUG & FLOAT EQUIPMENT

<u>1-5 1/2" Underline</u>	@	<u>160.00</u>	<u>160.00</u>
<u>1-5 1/2" AFU Insert</u>	@	<u>235.00</u>	<u>235.00</u>
<u>7-5/8" Centralizers</u>	@	<u>50.00</u>	<u>350.00</u>
<u>1-5 1/2" Rubber Plug</u>	@	<u>60.00</u>	<u>60.00</u>
TOTAL			<u>805.00</u>

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS
 SIGNATURE X Rich Starcup
 PRINTED NAME