

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5044
 Name: White Pine Petroleum Corporation
 Address: 110 South Main - Suite 500
 City/State/Zip: Wichita, Kansas 67202
 Purchaser: _____
 Operator Contact Person: Wilbur C. Bradley
 Phone: (316) 262-5429
 Contractor: Name: Duke Drilling Co., Inc.
 License: 5929
 Wellsite Geologist: Kent Roberts
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
 10-23-04 11-12-04 11-12-04
 Spud Date or Completion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 007-22856-00-00
 County: Barber County, Kansas
N/2 N/2 NE Sec. 2 Twp. 33 S. R. 15 East West
825 feet from S (N) (circle one) Line of Section
1320 feet from (E) (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE NW SW
 Lease Name: DeGeer Well #: 3
 Field Name: DeGeer
 Producing Formation: _____
 Elevation: Ground: 1988' Kelly Bushing: 1999'
 Total Depth: 5300' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 230 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cml.

Drilling Fluid Management Plan P+H KJR 2/15/08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____
 Dewatering method used trucking
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Bemco CONSERVATION DIVISION WICHITA, KS
 Lease Name: Mac Disposal License No.: 32613
 Quarter _____ Sec. 7 Twp. 32 S. R. 11 East West
 County: Barber Docket No.: D-21045

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Nature: Wilbur C. Bradley
 President Date: 12/01/04

Subscribed and sworn to before me this 1st day of December, 2004.
 Notary Public: RICHARD A. PAPE, JR.
 My Appt. Expires 8/14/08
 Commission Expires: 8/14/2008

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: White Pine Petroleum Corporation Lease Name: DeGeer Well #: 3
 Sec. 2 Twp. 33 S. R. 15 East West County: Barber County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets) 6 DSTS—see attached sheets
 Samples Sent to Geological Survey Yes No
 Tests Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 All E. Logs Run: Dual Induction Log
Dual Compensated Porosity Log

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
see attached sheet

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14-1/2"	10-3/4"	32#	230'	60/40 Poz	200	3%cc

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

PACKING RECORD Size Set At Packer At Liner Run Yes No

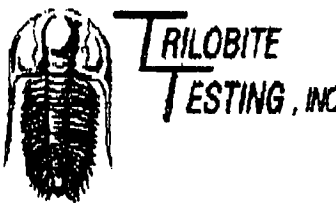
Date of First, Resumed Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)
 Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Position of Gas METHOD OF COMPLETION Production Interval

Perforated Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Handwritten signature/initials

API 15-007-22856-00-00

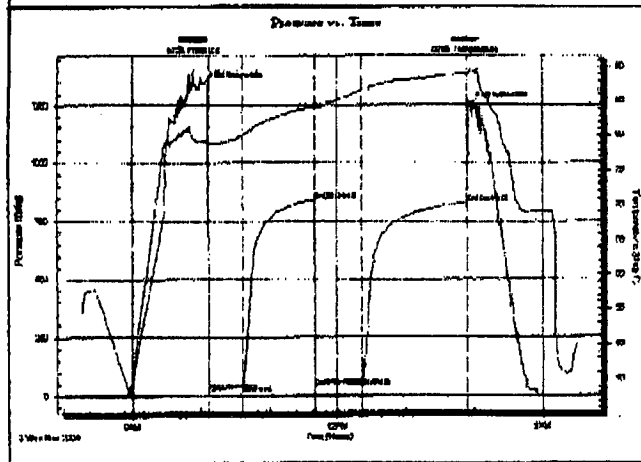
	DRILL STEM TEST REPORT	
	White Fine Petri Corp. 110 S. Main St. 500 Wichita Ka. 67202 ATTN: Kent Roberts	DeGear #3 2-33e-16w Barber Ka. Job Ticket: 19270 Test Start: 2004.11.03 @ 08:16:10

GENERAL INFORMATION:

Formation: Wireford	Test Type: Conventional Bottom Hole
Deviated: No Whipstock: ft (KB)	Tester: Gary Revotaur
Time Tool Opened: 10:06:40	Unit No: 23
Time Test Ended: 15:30:25	
Interval: 2674.00 ft (KB) To 2683.00 ft (KB) (TVD)	Reference Elevations: 1999.00 ft (KB)
Total Depth: 2683.00 ft (KB) (TVD)	1968.00 ft (CP)
Hole Diameter: 7.86 inches Hole Condition: Poor	KB to GR/CF: 11.00 ft

Serial #: 6755	Inside	Capacity: 7000.00 psig
Press@RunDepth: 71.13 psig @ 2675.00 ft (KB)		Last Calib.: 2004.11.03
Start Date: 2004.11.03	End Date: 2004.11.03	Time On Btm: 2004.11.03 @ 10:02:40
Start Time: 08:18:10	End Time: 15:30:25	Time Off Btm: 2004.11.03 @ 13:36:25

TEST COMMENT: FF: Fair to strong blow. B.O.B. in 6 mins.
 IS: No blow.
 FF: Fair to strong blow. B.O.B. in 9 mins.
 FS: No blow.

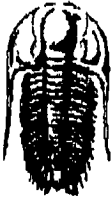


PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1343.19	79.14	Initial Hydro-static
4	26.46	78.81	Open To Flow (1)
34	44.23	80.10	Shut-In (1)
59	840.04	84.38	End Shut-In (1)
69	41.68	84.16	Open To Flow (2)
140	71.13	86.60	Shut-In (2)
232	826.96	89.08	End Shut-In (2)
234	1251.60	89.41	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (Mbbl)
60.00	SW Riv .17 ohms @ 42 deg.	0.30
60.00	MV 33% m 87% w	0.70

Gas Rates			
Choke (Inches)	Pressure (psig)	Gas Rate (Mscfd)	

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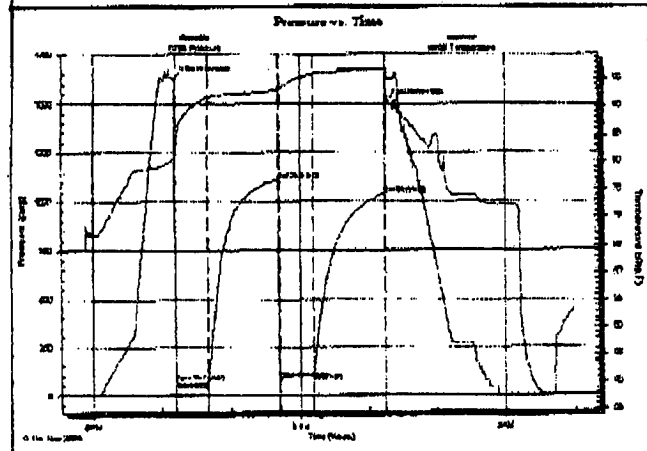
 <p style="font-size: 24pt; font-weight: bold; margin: 0;">TRILOBITE TESTING, INC</p>	<h2 style="margin: 0;">DRILL STEM TEST REPORT</h2> <p>White Pine Pet. Corp. 110 S. Main Ste. 500 Wichita, Ms. 67202 ATTN: Kent Roberts</p>	<p>DeGeer #3 2-33s-16w Barber Ks. Job Ticket: 19271 DST#: 2 Test Start: 2004.11.04 @ 20:53:33</p>
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GENERAL INFORMATION:

Formation: Sand	Test Type: Conventional Bottom Hole
Deviated: No Whipstock ft (KB)	Tester: Gary Pavotoux
Time Tool Opened: 22:12:03	Unit No: 23
Time Test Ended: 04:00:03	Reference Elevations: 1899.00 ft (KB)
Interval: 3232.00 ft (KB) To 3284.00 ft (KB) (TVD)	1888.00 ft (CF)
Total Depth: 3284.00 ft (KB) (TVD)	KB to GR/CF: 11.00 ft
Hole Diameter: 7.88 inches	Hole Condition: Poor

Serial #: 6755 inside	Capacity: 7000.00 psig
Pres @ Run Depth: 108.09 psig @ 3233.00 ft (KB)	Last Calib.: 2004.11.05
Start Date: 2004.11.04	Time On Btrc: 2004.11.04 @ 22:10:03
Start Time: 20:53:33	Time Off Btrc: 2004.11.05 @ 01:18:03
End Date: 2004.11.05	
End Time: 04:00:03	

TEST COMMENT: IF: Strong blow. B.O.B. in 2 mins.
 IS: No blow.
 FF: Strong blow. B.O.B. in 3 mins.
 FS: Weak blow. 1/2 - 2".



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1626.32	80.44	Initial Hydro-static
2	70.84	82.20	Open To Flow (1)
30	69.50	91.58	Shut-in (1)
92	1111.79	92.75	End Shut-in (1)
92	83.41	92.68	Open To Flow (2)
122	109.09	96.82	Shut-in (2)
185	1037.18	96.58	End Shut-in (2)
188	1506.92	95.04	Final Hydro-static


Recovery		
Length (ft)	Description	Volume (bbl)
120.00	MV Rv .19 Dhrs @ 40 deg.	1.14
90.00	Orig. mud	1.12
0.00	1380 of GIP	0.00

Gas Rates		
Choke (inches)	Pressure (psig)	Gas Rate (MscfD)

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 <p>TRILOBITE TESTING, INC.</p>	DRILL STEM TEST REPORT		<p style="font-size: 2em; font-weight: bold;">LKC B11</p>
	White Pine Patro 110 S. Main, Suite 500 Wichita KS. 67202 ATTN: Kent Roberts	DeGeer #3 Sec2-Twp33e-Rge16w Job Ticket: 19240 DST#: Test Start: 2004.11.07 @ 01:16:08	

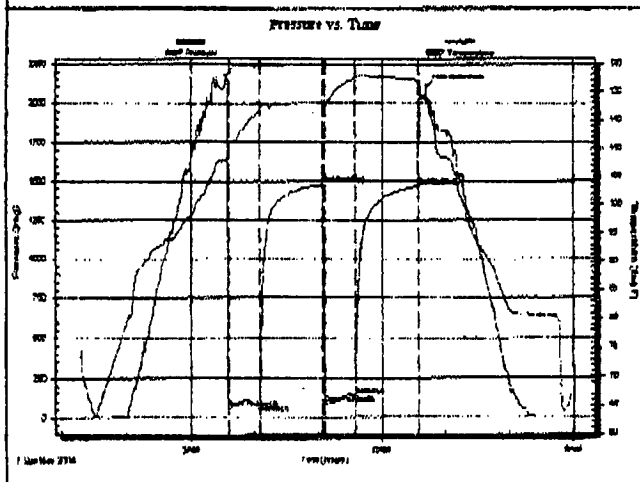
GENERAL INFORMATION:

Formation: Lower KC "B"	Test Type: Conventional Bottom Hole
Deviated: No Whipstock ft (KB)	Tester: Steve Clark
Time Tool Opened: 03:36:08	Unit No: 19
Time Test Ended: 08:57:23	
Interval: 4335.00 ft (KB) To 4350.00 ft (KB) (TVD)	Reference Elevations: 1995.00 ft (KB)
Total Depth: 4350.00 ft (KB) (TVD)	1998.00 ft (CF)
Hole Diameter: 7.83 inches Hole Condition: Fair	KB to GR/CF: 10.00 ft

Serial #: 6687 Inside

Press @ Run Depth: 142.85 psig @ 4338.00 ft (KB)	Capacity: 7000.00 psig
Start Date: 2004.11.07	End Date: 2004.11.07
Start Time: 01:16:08	End Time: 08:57:23
	Time On Btm: 2004.11.07 @ 03:32:36
	Time Off Btm: 2004.11.07 @ 06:41:38

TEST COMMENT: IF-Strg. b/w. b.o.b. 1min, GTS 20min, gauge 117.8, died 29min, was not able to gauge.
 IS-After bleed off, 1/8 in. b/w, died 18 min.
 FF-Strg. b/w. b.o.b. 1min, gauge 6.1 2min, died in 4min, was not able to ga



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2175.16	108.04	Initial Hydro-static
4	60.79	110.92	Open To Flow (1)
33	78.45	116.54	Shut-In (1)
93	1478.09	117.98	End Shut-In (1)
94	87.81	117.11	Open To Flow (2)
123	142.85	122.30	Shut-In (2)
182	1466.27	122.00	End Shut-In (2)
189	2102.97	119.07	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
65.00	Gassy mud 15% Gas-85% Mud	0.37
240.00	Gassy mud with water 15% Gas-80% Mud 3.375%	

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

White Pine Petro
110 S. Main, Suite 500
Wichita KS 67202
ATTN: Kent Roberts

DeGear #3
Sec 2-Twp 33s-Rge 15w
Job Ticket: 19241
Test Start: 2004.11.07 @ 22:50:38

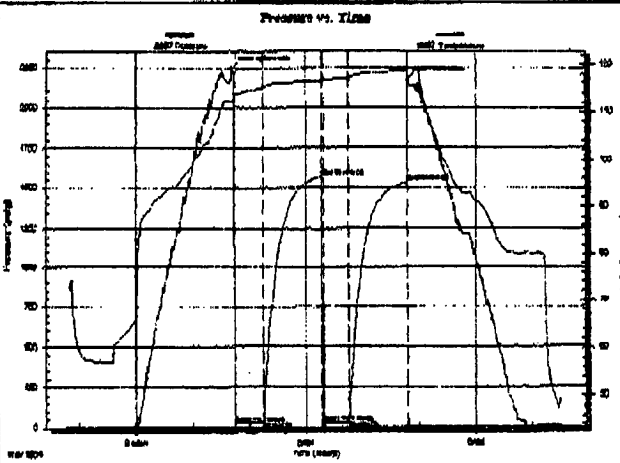
*1" LAC
Drum*

GENERAL INFORMATION:

Formation: **Crum**
Deviated: **No Whipstock** ft (KB)
Time Tool Opened: **01:45:08**
Time Test Ended: **07:32:08**
Test Type: **Conventional Bottom Hole**
Tester: **Steve Clark**
Unit No: **19**
Interval: **4524.00 ft (KB) To 4543.00 ft (KB) (TVD)**
Total Depth: **4543.00 ft (KB) (TVD)**
Hole Diameter: **7.83 inches** Hole Condition: **Fair**
Reference Elevations: **1998.00 ft (KB)**
1968.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: **6967** Inside
Press @ Run Depth: **29.97 psig @ 4526.00 ft (KB)** Capacity: **7000.00 psig**
Start Date: **2004.11.07** End Date: **2004.11.08** Last Calib.: **2004.11.08**
Start Time: **22:50:38** End Time: **07:32:08** Time On Btm: **2004.11.08 @ 01:41:38**
Time Off Btm: **2004.11.08 @ 04:47:53**

TEST COMMENT: F-Strg blw b.o.b. 1min. no gas
IS-After bleed off, no blw.
FF-Strg blw b.o.b. 1min, GTS 13 min., to small to gauge.
FSI-After bleed off, no blw



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2246.00	112.27	Initial Hydro-static
4	22.21	113.04	Open To Flow (1)
33	31.70	115.20	Shut-In (1)
87	1567.68	118.56	End Shut-In (1)
98	27.79	116.28	Open To Flow (2)
124	29.97	117.41	Shut-In (2)
186	1532.17	118.85	End Shut-In (2)
187	2174.49	119.47	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
70.00	Geasy drilling mud	0.44

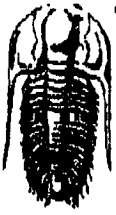
Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mc/d)

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 TRILOBITE TESTING, INC.	DRILL STEM TEST REPORT	
	White Pine Petroleum, Corp. 110 E. Main Suite 600 Wichita, Kansas 67202 ATTN: Kent Roberts	DeGeer #3 J 33E 15W Job Ticket: 19203 DST#: 6 Test Start: 2004.11.09 @ 07:04:19

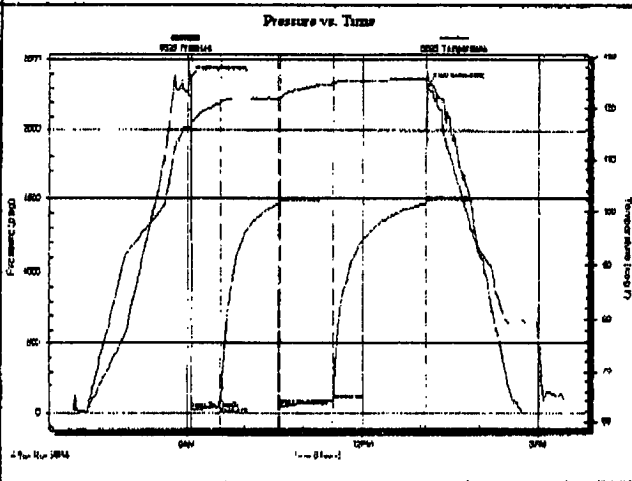
GENERAL INFORMATION:

Formation: Marmaton	Test Type: Conventional Bottom Hole
Deviated: No Whipstock ft (KB)	Tester: Darren L. Amerina
Time Tool Opened: 09:04:19	Unit No: 30
Time Test Ended: 15:26:34	Reference Elevations: 1999.00 ft (KB)
Interval: 4744.00 ft (KB) To 4770.00 ft (KB) (TVD)	1988.00 ft (CF)
Total Depth: 4770.00 ft (KB) (TVD)	KB to GRVCF: 11.00 ft
Hole Diameter: 7.88 inches Hole Condition: Fair	

Serial #: 6625

Press @ Run Depth: 90.53 psig @ ft (KB)	Capacity: 7000.00 psig
Start Date: 2004.11.09 End Date: 2004.11.09	Last Calib.: 1899.12.30
Start Time: 07:04:19 End Time: 15:26:34	Time On Btm: 2004.11.09 @ 09:02:19
	Time Off Btm: 2004.11.09 @ 13:06:04

TEST COMMENT: IF: Strong blow b.o.b in 10 sec. QTS in 25 mins. gauge gas.
 IS: Bled down for 15 mins. built back to 1" in H2O bucket.
 FF: Strong blow b.o.b in 10 sec. Gauge gas.
 FS: Bled down for 15 mins. Weak surface



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2366.68	116.10	Initial Hydro-static
7	27.98	117.21	Open To Flow (1)
32	41.72	121.08	Shut-In (1)
92	1470.74	122.15	End Shut-In (1)
94	47.19	122.07	Open To Flow (2)
148	90.53	124.89	Shut-In (2)
243	1475.80	125.68	End Shut-In (2)
244	2320.78	127.18	Final Hydro-static

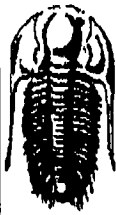
Recovery		
Length (ft)	Description	Volume (bbl)
0.00	4478' of gip	0.00
120.00	HGCWM 20% gas 60% water 20% mud	1.68
147.00	VHGCWM 40% gas 20% water 40% mud	2.06

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.25	0.50	23.64
Last Gas Rate		0.00	
Max. Gas Rate	0.13	5.20	7.34

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 <p>TRILOBITE TESTING, INC.</p>	DRILL STEM TEST REPORT	
	White Pine Petroleum Corp. 110 S. Main Suite 500 Wichita, Kansas 67202 ATTN: Kent Roberts	DeGear #3 2-33S-15W Job Ticket: 19204 DST#: 6 Test Start: 2004.11.10 @ 06:53:20

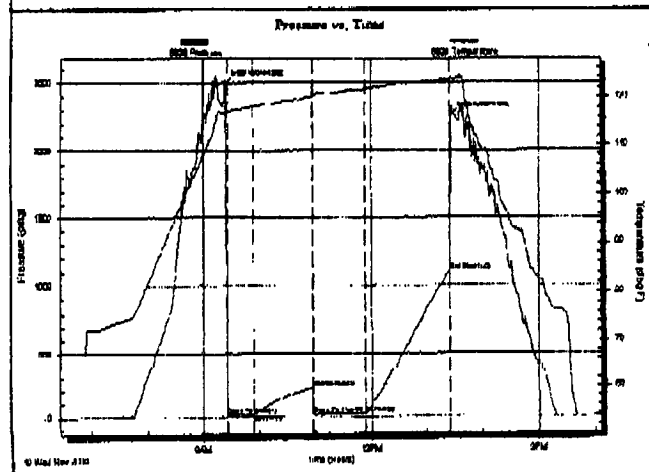
GENERAL INFORMATION:

Formation: Mississippian	Test Type: Conventional Bottom Hole
Deviated: No Whipstock ft (KB)	Tester: Darren L. Amerine
Time Tool Opened: 09:25:35	Unit No: 30
Time Test Ended: 15:40:20	Reference Elevations: 1999.00 ft (KB)
Interval: 4863.00 ft (KB) To 4897.00 ft (KB) (TVD)	1888.00 ft (CF)
Total Depth: 4897.00 ft (KB) (TVD)	KB to GR/CF: 11.00 ft
Hole Diameter: 7.88 inches Hole Condition: Fair	

Serial #: 6626

Press@RunDepth: 20.04 psig @ ft (KB)	Capacity: 7000.00 psig
Start Date: 2004.11.10 End Date: 2004.11.10	Last Calib.: 2004.11.10
Start Time: 06:53:20 End Time: 15:40:20	Time On Btm: 2004.11.10 @ 09:24:05
	Time Off Btm: 2004.11.10 @ 13:28:20

TEST COMMENT: IF: Weak blow surging built to 6-1/2" H₂O bucket.
 IS: Bled down for 10 mins. weak surface blow back.
 FF: Weak blow b.o.b in 55 mins.
 FS: Bled down for 10 mins. no blow back.



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2493.32	116.98	Initial Hydro-static
2	16.72	116.84	Open To Flow (1)
30	21.34	118.15	Shut-in (1)
93	220.08	120.08	End Shut-in (1)
94	18.73	120.27	Open To Flow (2)
150	20.04	121.72	Shut-in (2)
242	1105.11	123.57	End Shut-in (2)
243	2260.65	123.70	Final Hydro-static

Summary		
Length (ft)	Description	Volume (bbl)
0.00	240' of gip	0.00
25.00	SGCM 10% gas 90% mud	0.35

Gas Rates		

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White Pine Petroleum Corp.

Degeer #3
 825' FNL 1320' FEL
 2-33e-15w
 Barber Co., Kansas

Degeer #3 TOPS	KB 1999		Degeer #2		Degeer #1	Carri 2A-36	
	SAMPLE	DATUM	LOG	DATUM	KB 2004	KB 1988	KB 1999
Herington	2315	-318	2312	-313	-319	-312	-337
Krider	2331	-332	2328	-329	-334	-324	-369
Winfield	2396	-397	2391	-392	-397	-389	-423
Towanda	2469	-470	2458	-459	-462	-456	-471
Ft. Riley	2525	-526	2523	-524	-521	-514	
Florence	2561	-582	2558	-559	-564	-557	
Wreford	2665	-666	2662	-683	-666	-658	
Council Grove	2697	-698	2692	-693	-703	-688	
Cottonwood	2884	-885	2884	-885	-901	-888	
Neva	2938	-939	2934	-935	-940	-923	
Foraker	2998	-999	2994	-995	-1002	-982	
Indian Cave	3157	-1168	3152	-1153	-1162	-1140	
Wabaunsee	3198	-1199	3195	-1196	-1208	-1191	
Tarkio	3362	-1363	3355	-1356	-1368	-1338	
Emporia	3456	-1457	3452	-1453	-1466	-1428	
Howard	3634	-1636	3630	-1631	-1640	-1607	
Heebner	4137	-2138	4136	-2137	-2135	-2138	
Toronto	4149	-2150	4148	-2149	-2147	-2151	
Douglas	4165	-2166	4162	-2163	-2180	-2163	
Lansing	4304	-2305	4302	-2303	-2304	-2304	-2313
B/KC	4727	-2728	4724	-2725	-2716	-2723	
Mississippi	4880	-2881	4878	-2879	-2872	-2871	-2881
Woodford	5135	-3136	5132	-3133	-3140	-3143	
Viola	5171	-3172	5170	-3171	-3180	-3182	
Total Depth	5300	-3301	5298	-3299	-3279	-3280	

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Viola pay zone @ 5206 to 5214 calculates 13% porosity, 68% water. This zone consisted of Dolomite, Tan, Brown Fine xln, sucrosic fair porosity w/ slight trace lifeless gas bubbles on break, no show free oil no odor w/ dull fluor. This zone is 5' higher than the #1 Degeer which calc. 13% porosity and 60% water (tested water)

Orders to P&A 7:45 AM on 11/12/04



TREATMENT REPORT

Customer ID		Date	
Customer WHITE PINE PET.		11-12-09	
Lease DEGEEK	Lease No.	Well # 3	
Field Order # 8979	Station PRATT	Casing 4 1/2"	Depth 700'
Type Job P.T.M. NEW WELL		County Barber	State Ks
Formation		Legal Description 2-335-15W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad		Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug-Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative **JOE** Station Manager **D. AUKY** Treater **T. SEBNA**

Service Units	114	227	381	572	-			
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RECEIVED
KANSAS CORPORATION COMMISSION
DEC 01 2009

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
14:00					Called out
15:15					ON loc withak's SAFETY MTC
					1st Plug 700' 50 SKI
			15	4	BREAK CIRC H2O
			14.1	}	MIX: Pump 50 SKI @ 13.3 #/GAL
16:30			6.2		BAL: DISP H2O
					2nd Plug 250' 80 SKI
			5	4	BREAK CIRC H2O
			22.6	}	MIX: Pump 80 SKI @ 13.3 #/GAL
			6		BAL: DISP H2O
				2	3rd Plug 40' 10 SKI
			2.83		MIX: Pump 10 SKI @ 13.3 #/GAL
					CIRC CUT TO SURFACE
			42.5	1	Plug 300' Hole 15 SKI
17:30			2.83	}	Plug M-Hole 10 SKI
18:30					JOB COMPLETE

THANKS TOO



INVOICE NO.
Date 11-12-04
Customer ID

Subject to Correction

FIELD ORDER 8979

Lease DEGEER	Well # 3	Legal 2.33S-15W
County Barber	State Ks	Station PRATT
Depth	Formation	Shoe Joint N/A
Casing 4 1/2 DP	Casing Depth 700'	TD 5300
Customer Representative JOE LIVINGSTON	Treater T. SERA	Job Type P.T.A. NEW WELL

CHARGE

WHITEPENC PET.

AFE Number	PO Number
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Materials Received by **X** *[Signature]*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-203	170 SK	60/45 P02				
C-320	508 lbs	CMT GEL				
E-100	60 ME	HEAVY VEH ME				
E-101	60 MT	P.U. MT				
E-104	441 TM	Bulk DELIVERY				
E-107	170 SKS	CMT SERV. CHARGE				
R-302	1 EA	CMT Pump CHARGE				
		DISCOUNTED Price =		2,798.25		
		+ TAXES				

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DEC 01 2004
CONSERVATION DIVISION
WICHITA, KS

TREATMENT REPORT



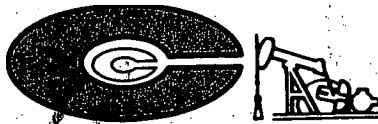
Customer ID		Date	
Customer: WHITE PINE PET.		10-31-04	
Lease: DEBEER	Lease No.	Well # 3	
Field Order # 2026	Station PRATT, KS	Casing 10 3/4	Depth 230'
County BARBER		State KS	
Type Job SURFACE - NW		Formation	Legal Description 2-33-15

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 10 3/4	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth 230'	Depth	From	To	Pre Pad	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative **JOE** Station Manager **ANDREW** Treater **CARDLEY**

Service Units	120	80	57	81	71				
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Time	Casing Pressure	Tubing Pressure	Ebbs. Pumped	Rate	Service Log
2100					ON LOCATION 10/30/04
					RUN 217' 10 3/4 CSG
					BREAK CSRC
					MIX CEMENT
0200	100		44	5	200 sk. 60/40 P02
					2% GEL, 3% CC, 1/4 #16 CELLFLOK
			0	5	START DISP
0230	200		21	5	FINISH DISP.
					SHUT IN SWEDGE & VALVE
					CSRC 10SK. CEMENT TO PLS
0300					JOB COMPLETE
					THANKS - KEVAN



CLARKE CORPORATION • P.O. BOX 187 •
 MEDICINE LODGE, KANSAS 67104 • A.C. 620 886-5665
 FAX (620) 886-9855
 WATTS 1-(800)-371-1643

SOLD TO

WHITE PINE PETROLEUM
 110 S. MAIN
 SUITE 500
 WICHITA, KS 67202

INVOICE NO.
 00105735

RECEIVED
 KANSAS CORPORATION COMMISSION

DEC 01 2004

PAGE 1

CONSERVATION DIVISION
 WICHITA, KS

VOICE DATE	CUSTOMER NO.	LEASE	FIELD ORDER NO.	
1/12/04	0024	DEGGER	97809	
DATE	TICKET NO.	DESCRIPTION	AMOUNT	
1/04/04	5214	2.50 HRS AT \$47.000 HAUL 80 BBLs. SALT WATER TO MAC DISPOSAL. (MTT)	\$117.50*	
1/04/04		80.00 BBLs AT \$0.200 MAC DISPOSAL CHARGE	\$16.00*	
1/04/04		2.50 HRS AT \$2.820 FUEL CHARGE	\$7.05*	
1/05/04	5219	2.50 HRS AT \$47.000 HAUL 80 BBLs. SALT WATER TO MAC DISPOSAL. (MTT)	\$117.50*	
1/05/04		80.00 BBLs AT \$0.200 MAC DISPOSAL CHARGE	\$16.00*	
1/05/04		2.50 HRS AT \$2.820 FUEL CHARGE	\$7.05*	
		WELL #2: 140.55 WELL #3: 140.55		
			SALES TAX \$.00	
CURRENT		OVER 30 DAYS	OVER 60 DAYS	TOTAL DUE
				\$281.10

PAID
 NOV 23 2004
Thank You!
 18089-wpp

A 0.0 % PER MONTH SERVICE CHARGE (18.0 % PER ANNUM)
 WILL BE CHARGED ON ALL ACCOUNTS OVER 30 DAYS PAST DUE

PLEASE PAY FROM THIS INVOICE