

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 4894
Name: Horseshoe Operating, Inc.
Address: 110 W. Louisiana Suite 200
City/State/Zip: Midland, Texas 79701
Purchaser: Duke Energy Field Services
Operator Contact Person: S. L. Burns
Phone: (432) 683-1448
Contractor: Name: Cheyenne Drilling
License: _____
Wellsite Geologist: _____

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>08/29/04</u>	<u>8/30/04</u>	<u>11/13/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 075-20813-00-00
County: Hamilton
SW/4 _____ Sec. 03 Twp. 23 S. R. 40 East West
1320 feet from S N (circle one) Line of Section
1320 feet from E W (circle one) Line of Section

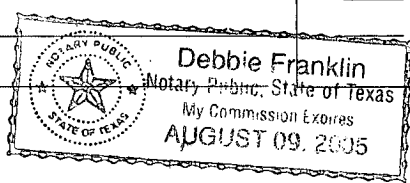
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Bezona Well #: 1
Field Name: Bradshaw
Producing Formation: Winfield
Elevation: Ground: 3413 Kelly Bushing: 3419
Total Depth: 2608 Plug Back Total Depth: 2606
Amount of Surface Pipe Set and Cemented at 5 jts @ 214 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 2608
feet depth to surface w/ 525 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *Alt. II KGR 2/15/08*
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Handwritten Signature]
Title: Vice President Date: 12/01/04
Subscribed and sworn to before me this 1 day of December
2004
Notary Public: Debbie Franklin
Date Commission Expires: 8-9-2005



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Horseshoe Operating, Inc. Lease Name: Bezona Well #: 1
 Sec. 03 Twp. 23 S. R. 40 East West County: Hamilton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Base Stone Corral 2109 +1310
 Top Winfield 2569 +850

List All E. Logs Run:

Compensated Density Neutron
 Cement Bond Log

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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24#	214	C	175	2%cc/Flocele
Production	7-7/8	4-1/2	10.5#	2608	C	400	Lite
Production	7-7/8	4-1/2	10.5#	2608	C	125	Common

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2583-92	500 gals 15% HCL + additives	
		500 gals 7-1/2% HCL + additives, 4500 gal	
		pad.	
		Pump 8000# 20/40 + 4000# 12/20	

TUBING RECORD		Size	Set At	Packer At	Liner Run		
		2-3/8	2596			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
11/13/04			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
		10	145 BWPD				

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

ALLIED CEMENTING CO., INC.

WE
12090

Federal Tax I.D

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

OARLEY

DATE <u>8-30-04</u>	SEC. <u>3</u>	TWP. <u>23S</u>	RANGE <u>40W</u>	CALLED OUT	ON LOCATION <u>2:00 AM</u>	JOB START <u>1:45 AM</u>	JOB FINISH <u>2:45 AM</u>
LEASE <u>BIZONA</u>	WELL # <u>1</u>	LOCATION <u>SYRACUSE 7N-2E-15-1E-N 100</u>			COUNTY <u>HAMILTON</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR CHEYENNE DRILLING REC #8
 TYPE OF JOB PRODUCTION STRING
 HOLE SIZE 7 7/8" T.D. 2608'
 CASING SIZE 4 1/2" DEPTH 2637'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT 42 BBL

OWNER SAME
 CEMENT
 AMOUNT ORDERED 125 SKS CLASS "C"
400 SKS LITE 1/4" FLO-SEAL

EQUIPMENT
 PUMP TRUCK CEMENTER TERRY
 # 177 HELPER WAYNE
 BULK TRUCK
 # 386 DRIVER LARRY
 BULK TRUCK
 # 315 DRIVER LONNIE

CLASS "C"
~~COMMON~~ 125 SKS @ 10.65 1331.25
 POZMIX @
 GEL @
 CHLORIDE @
LITE 400 SKS @ 47.75 3100.00
FLO-SEAL 100# @ 1.40 140.00
 HANDLING 5523Ks @ 1.25 690.00
 MILEAGE 0.54 PER SK/ MILE 1656.00
 TOTAL 6917.25

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REMARKS:

MIX 400 SKS LITE 1/4" FLO-SEAL
125 SKS CLASS "C", WASH PUMP LINES
DISPLACE 42 BBL.
PLUG LANDED AT 1500 PSI.
FLOAT HELD
CEMENT DID CIRC

SERVICE
 DEPTH OF JOB 2637'
 PUMP TRUCK CHARGE 1130.00
 EXTRA FOOTAGE @
 MILEAGE 60 MI @ 4.00 240.00
 PLUG @
 TOTAL 1370.00

THANK YOU

CHARGE TO: HORSESHOE OPERATING, INC.
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

4 1/2"
1- AFU FLOAT & HOE @ 210.00
8- CENTRALIZERS @ 50.00 400.00
1- LATCH DOWN PLUG Assy 300.00
 TOTAL 910.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE HAWK

PRINTED NAME

ALLIED CEMENTING CO., INC. 12088

Federal Tax I

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY

DATE <u>8-29-04</u>	SEC. <u>3</u>	TWP. <u>23S</u>	RANGE <u>40W</u>	CALLED OUT	ON LOCATION <u>1:00 PM</u>	JOB START <u>2:00 PM</u>	JOB FINISH <u>2:30 PM</u>
LEASE <u>BEZONA</u>	WELL # <u>1</u>	LOCATION <u>SYRACUSE 7N-2E-15-1E-N</u>			COUNTY <u>HAMILTON</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR <u>CHEYENNE DRILL, INC #8</u>	OWNER <u>SAME</u>	<u>WFR</u>
TYPE OF JOB <u>SURFACE</u>		
HOLE SIZE <u>12 1/4"</u>	T.D. <u>218'</u>	
CASING SIZE <u>8 5/8"</u>	DEPTH <u>218'</u>	
TUBING SIZE	DEPTH	
DRILL PIPE	DEPTH	
TOOL	DEPTH	
PRES. MAX	MINIMUM	
MEAS. LINE	SHOE JOINT	
CEMENT LEFT IN CSG. <u>15'</u>		
PERFS.		
DISPLACEMENT <u>12 1/2 BBL</u>		

CEMENT			
AMOUNT ORDERED	<u>175 SKS COM 290 CC 1/4 SEAL # FLO</u>		
COMMON	<u>175 SKS</u>	@ <u>8.85</u>	<u>1548.75</u>
POZMIX		@	
GEL		@	
CHLORIDE	<u>4 SKS</u>	@ <u>30.00</u>	<u>120.00</u>
<u>FLO-SEAL 44#</u>		@ <u>1.40</u>	<u>61.60</u>
		@	
		@	
HANDLING	<u>179</u>	@ <u>1.25</u>	<u>223.75</u>
MILEAGE	<u>0.54 PER SK / MILE</u>		<u>537.00</u>

EQUIPMENT

PUMP TRUCK	CEMENTER <u>TERRY</u>
# <u>177</u>	HELPER <u>WAYNE</u>
BULK TRUCK	
# <u>218</u>	DRIVER <u>LONNIE</u>
BULK TRUCK	
#	DRIVER

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TOTAL 2491.10

REMARKS: CEMENT DED CIRC.

THANK YOU

SERVICE

DEPTH OF JOB	<u>218'</u>
PUMP TRUCK CHARGE	<u>520.00</u>
EXTRA FOOTAGE	@
MILEAGE	<u>60 MZ @ 4.00 = 240.00</u>
PLUG	@
	@
	@

TOTAL 760.00

CHARGE TO: HORSESHOE OPERATING, INC

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

TOTAL _____

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You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE HAWK

PRINTED NAME _____