

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5822
Name: VAL Energy Inc.
Address: 200 West Douglas #520
City/State/Zip: Wichita, Kansas 67202
Purchaser: Maclaskey
Operator Contact Person: K. Todd Allam
Phone: (316) 263-6688
Contractor: Name: VAL Energy Inc.
License: 5822

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12-4-2007</u>	<u>12-15-2007</u>	<u>1-5-2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-23211-00-00
County: Barber
SW - NW - NE - Sec. 4 Twp. 33 S. R. 12 East West
990 feet from S / N (circle one) Line of Section
2310 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Springer Well #: 4-4
Field Name: _____

Producing Formation: Mississippian
Elevation: Ground: 1584 Kelly Bushing: 1594
Total Depth: 4950 Plug Back Total Depth: 4623
Amount of Surface Pipe Set and Cemented at 263 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AIT-INT 9-808
(Data must be collected from the Reserve Pit)
Chloride content 24000 ppm Fluid volume 1400 bbls
Dewatering method used hauled
Location of fluid disposal if hauled offsite: _____
Operator Name: VAL Energy Inc.
Lease Name: Boggs C24 License No.: 5822
Quarter SE/r Sec. 8 Twp. 33 S. R. 12 East West
County: Barber Docket No.: D10917

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: K. Todd Allam
Title: President Date: 1-14-08
Subscribed and sworn to before me this 14 day of January,
20 08.
Notary Public: Brandi Wyer
Date Commission Expires: 2/24/2010

NOTARY PUBLIC - State of Kansas
BRANDI WYER
My Appt. Expires 2/24/2010

KCC Office Use ONLY

Letter of Confidentiality Received **RECEIVED**
If Denied, Yes Date: KANSAS CORPORATION COMMISSION
 Wireline Log Received **JAN 18 2008**
 Geologist Report Received
 UIC Distribution **CONSERVATION DIVISION
WICHITA, KS**

Operator Name: VAL Energy Inc. Lease Name: Springer Well #: 4-4
 Sec. 4 Twp. 33 S. R. 12 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3699	-2105
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	B/KC	4374	-2780
List All E. Logs Run:		Pawnee	4416	-2822
Dual Induction		Miss Chert	4460	-2866
Dual Compensated Porosity		Kinderhook	4664	-3070
Microresistivity		Viola	4769	-3175
		Simpson Sand	4896	-3302

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	23#	263	60/40 poz	190	2%&3%
Production	7 7/8	5 1/2	14#	4644	AA-2	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 spf	4614-22	1000 gal 15%MA	4614-22
	CIBP @ 4600		4600
2 spf	4472-97	1000 gal 15%MA, frac 6300 bbl slickwater & 106 mlbs sand	4472-97

TUBING RECORD	Size 2 7/8	Set At 4525	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 25	Gas Mcf 110	Water Bbls. 100	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

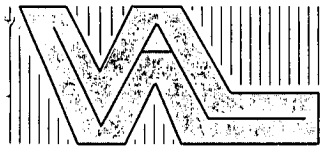
Production Interval: _____

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JAN 18 2008

CONSERVATION DIVISION
WICHITA, KS



VAL ENERGY, INC.

200 W. Douglas, Suite 520

Wichita, Kansas 67202

Office: (316) 263-6688 Fax: (316) 262-2512

December 28, 2007

Kansas Corporation Commission
130 S. Market Room 2078
Wichita, Kansas 67202-3802

To Whom It May Concern:

Please keep all information confidential pertaining to the Springer 4-4 located in the approx. SW NW NE Sec. 4-33S-12W, Barber County, Kansas.

Sincerely

Todd Allam

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CONSERVATION DIVISION
WICHITA, KS



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Invoice Number: 111611
Invoice Date: Dec 12, 2007
Page: 1

Voice: (785) 483-3887
Fax: (785) 483-5566

Bill To:
Val Energy, Inc.
200 W. Douglas
STE #520
Wichita, KS 67202

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DEC 14 2007

Fe.

Cement Surface Casing

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Val	Springer #4-4	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Medicine Lodge	Dec 12, 2007	1/11/08

Quantity	Item	Description	Unit Price	Amount
114.00	MAT	Common Class A	11.10	1,265.40
76.00	MAT	Pozmix	6.20	471.20
3.00	MAT	Gel	16.65	49.95
6.00	MAT	Chloride	46.60	279.60
199.00	SER	Handling	1.90	378.10
1.00	SER	Minimum Handling Mileage Charge	250.00	250.00
1.00	SER	Surface	815.00	815.00
13.00	SER	Mileage Pump Truck	6.00	78.00
1.00	SER	Head Rental	100.00	100.00
1.00	EQP	Wooden Plug	60.00	60.00

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ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 374.72

ONLY IF PAID ON OR BEFORE

Subtotal	RECEIVED KANSAS CORPORATION COMMISSION	3,747.25
Sales Tax		133.95
Total Invoice Amount	JAN 18 2008	3,881.20
Payment/Credit Applied	CONSERVATION DIVISION WICHITA, KS	
TOTAL		3,881.20

DUR Jan 11, 2008

- 374.72
3,506.48

ALLIED CEMENTING CO., LLC.

31451

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Med Lodge

DATE <u>12-7-07</u>	SEC <u>4</u>	TWP <u>33s</u>	RANGE <u>12w</u>	CALLED OUT <u>2:00pm</u>	ON LOCATION <u>4:30pm</u>	JOB START <u>6:30pm</u>	JOB FINISH <u>7:00pm</u>
LEASE <u>Springer</u>	WELL # <u>4-4</u>	LOCATION <u>160+281 65 to Sumac Barber</u>		COUNTY <u>Barber</u>	STATE <u>KS</u>		
OLD OR <input checked="" type="radio"/> NEW (Circle one)		rd <u>25, 3.9m</u>					

CONTRACTOR Val #4

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 267

CASING SIZE 8 5/8" DEPTH 263

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15ft

PERFS. _____

DISPLACEMENT 15 1/2 bbls water

OWNER Val Energy

CEMENT AMOUNT ORDERED 190 x 60/40 2+3cc

COMMON	<u>114 A</u>	@	<u>11.10</u>	<u>1265.40</u>
POZMIX	<u>76</u>	@	<u>6.20</u>	<u>471.20</u>
GEL	<u>3</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>6</u>	@	<u>46.60</u>	<u>279.60</u>
ASC		@		

EQUIPMENT

PUMP TRUCK # 372 CEMENTER Marty

BULK TRUCK # 364 HELPER Darin

BULK TRUCK # _____ DRIVER Randy M

BULK TRUCK # _____ DRIVER _____

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HANDLING	<u>199</u>	@	<u>1.90</u>	<u>378.10</u>
MILEAGE	<u>13 x 199 x .09</u>			<u>250.00</u>
M.I.T. CHRG TOTAL				<u>2694.25</u>

REMARKS:

Pipe on battens & circulate
pump 3 bbls fresh ahead, mix
190 x 60/40 2+3cc, shut
down pump, release plug &
discharge, 15 1/2 bbls & shut
cement did circulate

SERVICE

DEPTH OF JOB	<u>263'</u>			
PUMP TRUCK CHARGE				<u>815.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>13</u>	@	<u>6.00</u>	<u>78.00</u>
MANIFOLD		@		
Head rental		@	<u>100.00</u>	<u>100.00</u>

TOTAL 993.00

CHARGE TO: Val Energy

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>8 5/8"</u> 1-wooden plug	@	<u>60.00</u>	<u>60.00</u>
	@		
	@		

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING TOTAL 60.00

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Randy Smith

SIGNATURE x Randy Smith

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

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CONSERVATION DIVISION
WICHITA, KS



Pratt

PAGE 1 of 2	CUST NO 1970-VAL002	INVOICE DATE 12/20/2007
INVOICE NUMBER 1970001270		

**B
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T
O**
VAL ENERGY
200 W. DOUGLAS
SUITE 520
WICHITA
ATTN:

KS 67202

**J
O
B
S
I
T
E**
LEASE NAME: Springer
WELL NO.: 4-4
COUNTY: Barber
STATE: KS
JOB DESCRIPTION: Cement-New Well Casing/Pipe
JOB CONTACT:

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9308

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
1970-01276	301		Net 30 DAYS	01/19/2008	
For Service Dates: 12/15/2007 to 12/15/2007					
1970-01276					
1970-17960 <u>Cement-New Well Casing</u> 12/15/07					
Pump Charge-Hourly		1.00	Hour	1,827.000	1,827.00
Casing Cement Pumper		1.00	EA	250.000	250.00
Cementing Head w/Manifold		1.00	EA	268.500	268.50
Cement Head Rental		1.00	EA	175.000	175.00
Cement Float Equipment		1.00	EA	186.650	186.65
Basket		1.00	EA	75.000	75.00
Cement Float Equipment		6.00	EA	74.200	445.20
Flapper Type Insert Float		150.00	DH	1.500	225.00
Valve		90.00	DH	5.000	450.00
Cement Float Equipment		315.00	DH	1.600	504.00
Guide Shoe-Regular		45.00	Hour	3.000	135.00
Cement Float Equipment		36.00	EA	6.000	216.00 T
Top Rubber Cement Plug		30.00	EA	3.450	103.50 T
Cement Float Equipment		95.00	EA	8.250	783.75 T
Turbolizer		118.00	EA	5.150	607.70 T
Mileage		625.00	EA	0.670	418.75 T
Cement Service Charge		606.00	EA	0.250	151.50 T
Mileage		1,000.00	EA	1.530	1,530.00 T
Heavy Vehicle Mileage					
Mileage					
Proppant and Bulk Delivery.					
Pickup					
Car, Pickup or Van Mileage					
Additives					
Cement Friction Reducer					
Additives					
Defoamer					
Additives					
FLA-322					
Additives					
Gas Blok					
Additives					
Gilsonite					
Additives					
Salt					
Additives					
Super Flush II					

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REGISTRATION DIVISION



Pratt

PAGE 2 of 2	CUST NO 1970-VAL002	INVOICE DATE 12/20/2007
INVOICE NUMBER 1970001270		

B VAL ENERGY
I 200 W. DOUGLAS
L SUITE 520
L WICHITA KS 67202
T ATTN:
O

J LEASE NAME Springer
O WELL NO. 4-4
B COUNTY Barber
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-01276	301			Net 30 DAYS	01/19/2008
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Cement 60/40 POZ		25.00	EA	10.710	267.75 T
Cement AA2		125.00	EA	16.530	2,066.25 T
Supervisor Service Supervisor		1.00	Hour	150.000	150.00

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 JAN 18 2008
 CONSERVATION DIVISION
 WICHITA, KS

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-1,733.85 9,102.70 325.22 9,427.92
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BASIC

energy services, L.P.

FIELD ORDER 17960

Subject to Correction

Date 12-15-07	Customer ID	Lease Springer	Well # 44	Legal 4-33-12
		County BARBER	State KS	Station Pratt
		Depth	Formation	Shoe Joint 12'
C H A R G E Val-Energy		Casing 5 1/2	Casing Depth 4674'	TD 4910'
		Customer Representative		Treater Robert Sullivan
		Materials Received by X <i>RMA</i>		DLS

AFE Number	PO Number
------------	-----------

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	125 sk	AA-2	—	2066.25
P	D203	25 sk	60/40 PUL	—	267.75
P	C195	95 lb	FLA-322	—	783.75
P	C221	606 lb	Solt (Fine)	—	151.50
P	C243	30 lb	Defoamer	—	103.50
P	C244	36 lb	Comet Fracture Reducer	—	216.00
P	C312	118 lb	gls Blok	—	1607.00
P	C321	625 lb	gilsonite	—	418.75
P	C204	1,000 gal	Super Flush II	—	1,530.00
P	F101	6 EA	Turbolizer 5 1/2	—	445.20
P	F121	1 sk	BKKT 5 1/2	—	268.50
P	F143	1 sk	Top Rubber Comet Plug 5 1/2	—	75.00
P	F191	1 sk	Slide Shoe - Repton 5 1/2	—	186.65
P	F231	1 sk	Flapper Type Insert Heart 5 1/2	—	175.00
P	F100	90 mi	Heavy Vehicle	—	450.00
P	F101	45 mi	Pickup mileage	—	135.00
P	F104	315 mi	Bulk Delivery	—	504.00
P	F107	150 sk	Comet Service Charge	—	225.00
P	F891	1 EA	Service Supervisor	—	150.00
P	R210	1 EA	Casing Comet Pump 4501-5000'	—	1,827.00
P	R701	1 sk	Comet Head Rental	—	250.00
			Thank you		9,102.70

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WICHITA, KS

BASIC

energy services, L.P.

TREATMENT REPORT

Customer: VAL - Energy		Lease No.		Date	
Lease: SPRING		Well #: 4-21		12-15-07	
Field Order #: 11900	Station: PRATT	Casing: 5 1/2	Depth:	County: BARBER	State: KS
Type Job: CNW 5th long string			Formation:	Legal Description:	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
3 1/2				125 SK AA-2			5 Min.	
4644	Depth	From	To	Pre-Pad	Max		10 Min.	
113	Volume	From	To	Pad	Min		15 Min.	
1500	Max Press	From	To	Frac	Avg		Annulus Pressure	
150	Well Connection	From	To		HHP Used		Total Load	
4652	Plug Depth	From	To	Flush	Gas Volume			
	Packer Depth	From	To					

Customer Representative: Station Manager: DAVE SCOTT Treater: Robert Sullivan

Service Units	19867	19841	19860	19914					
Driver Names	Sullivan	Molson	PHYE						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1030					ON LOC Sunday morning 0130 PM
					RUN 118 55- 5 1/2" 14 casing - continue 3, 5, 7, 9, 11, 13, 15 on 150 ft.
1230					CASING ON BOTTOM
0100					Hook Rig to Circ hole. Look up to pump.
0245	200		24	5	START Super Flush II H ₂ O SPKEX
			70		
			31	5	MIX 125 SK AA-2 @ 15.0 lb/gal
0255			4		shut down / wash - pump & lines Release Plug
0300	200			5.5	START Disp
	350		85		1/2 PSI
	600			4	Slow Rate
0320	1000		11.3	4	Plug down float H ₂ O
			7		Plug R.H. - mth
0400					Job Complete Thank you

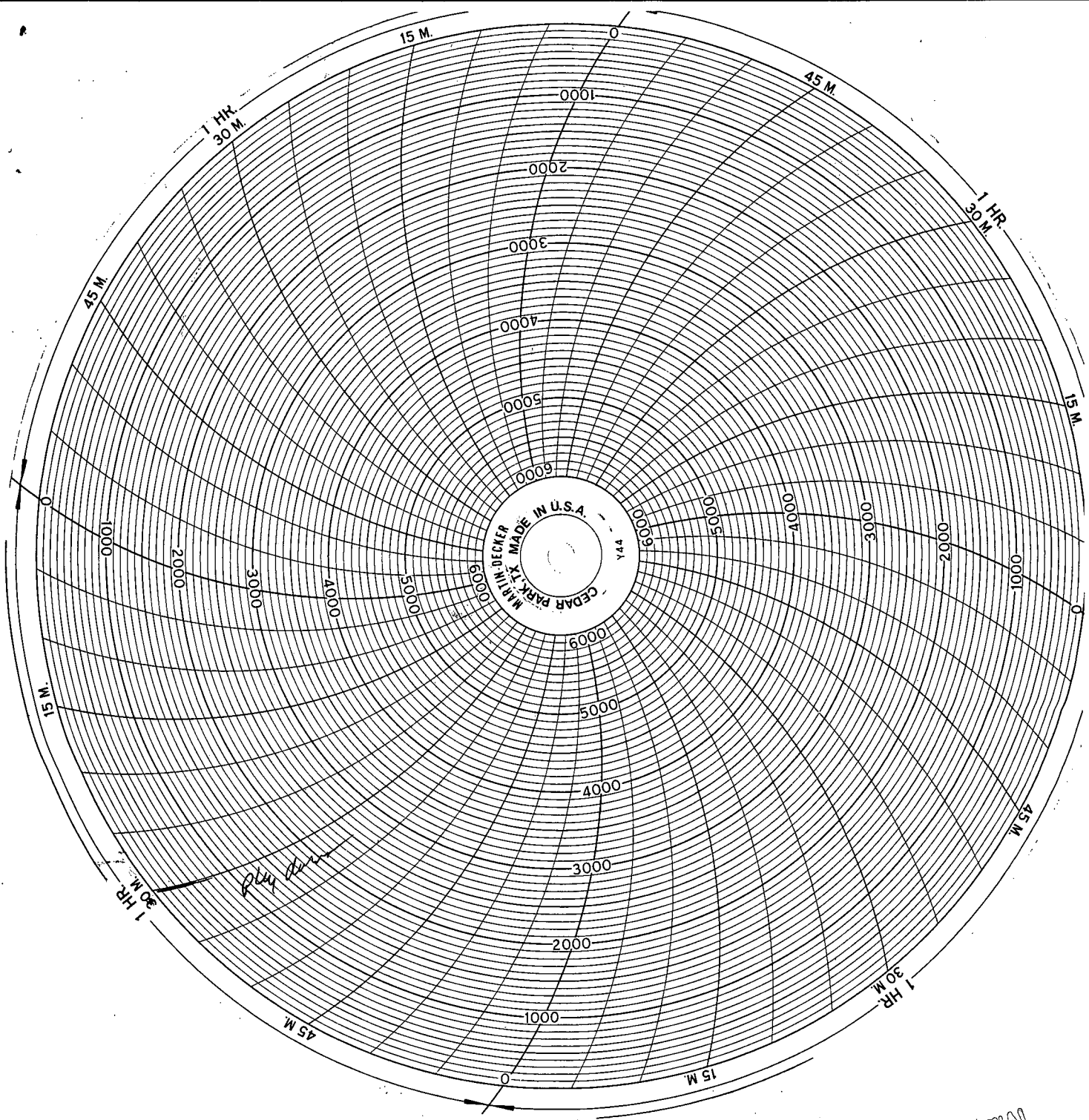
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