

CONFIDENTIAL

ORIGINAL

12/19/10

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33979
 Name: Clipper Energy LLC
 Address 1: 3838 Oak Lawn
 Address 2: _____
 City: Dallas State: TX Zip: 75219
 Contact Person: Bill Robinson
 Phone: (214) 220-1080 **DEC 19 2008**
 CONTRACTOR: License # 33724
 Name: Warren Drilling, LLC **KCC**
 Wellsite Geologist: Bill Robinson
 Purchaser: Coffeyville
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
 (Core, WSW, Expl., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
10-22-08 10-27-08 11-16-08
 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-065-23483 - 0000
 Spot Description: GRAHAM
SW -NW -NE -NE Sec. 8 Twp. 7 S. R. 21 East West
650 Feet from North / South Line of Section
1025 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Graham
 Lease Name: Corey Well #: 2
 Field Name: McFarland, South
 Producing Formation: Lansing/Kansas City
 Elevation: Ground: 2158 Kelly Bushing: 2166
 Total Depth: 3762 Plug Back Total Depth: 3762
 Amount of Surface Pipe Set and Cemented at: 222 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: 1804 Feet
 If Alternate II completion, cement circulated from: 1804
 feet depth to: surface w/ 500 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

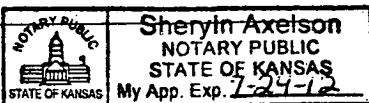
Chloride content: _____ ppm Fluid volume: _____ bbls
 Dewatering method used: _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

CONFIDENTIAL

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bill Robinson
 Title: Geologist Date: 12-19-08
 Subscribed and sworn to before me this 19th day of December
20 08
 Notary Public: Sheryln Axelson
 Date Commission Expires: 7-24-12



KCC Office Use ONLY **KCC**
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
DEC 22 2008

CONSERVATION DIVISION
WICHITA, KS