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ORIGINAL

12/08/08

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5004
Name: Vincent Oil Corporation
Address: 155 N. Market, Ste 700
City/State/Zip: Wichita, Kansas 67202
Purchaser:
Operator Contact Person: M.L. Korpage
Phone: (316) 262-3573
Contractor: Name: VAL Energy Inc
License: 5822
Wellsite Geologist: Ken LeBlanc

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.

8-13-2008 8-22-2008 11/01/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 057-20618-00-00
County: Ford
SE NW SW SW Sec. 35 Twp. 28 S. R. 23 East West
680 feet from (S) / N (circle one) Line of Section
470 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Hitz Well #: 1-35

Field Name: Wildcat
Producing Formation: Morrow
Elevation: Ground: 2532 Kelly Bushing: 2542
Total Depth: 5440 Plug Back Total Depth: 5437
Amount of Surface Pipe Set and Cemented at 651 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)
Chloride content 34,000 ppm Fluid volume 500 bbls
Dewatering method used Allow pits to dry by evaporation and backfill
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: M.L. Korpage
Title: Geologist Date: 12/08/2008

Subscribed and sworn to before me this 8th day of December
20 08

Notary Public: Yolanda Eubanks

Date Commission Expires:

YOLANDA EUBANKS
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 10-9-09

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date:
 Wireline Log Received
 Geologist Report Received
 U.S. Geological Survey
RECEIVED
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KCC CONSERVATION DIVISION
WICHITA, KS