CONFIDENTIAL

ORIGINAL 12/19/10

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33979
Name: Clipper Energy LLC
Address 1: 3838 Oak Lawn
Address 2:
City: Dallas State: TX Zip: 75219 +
Contact Person: Bill Robinson
Phone: (214) 220-1080
CONTRACTOR: License # 33724
Name: Warren Drilling, LLC
Wellsite Geologist: Bill Robinson
Purchaser: Coffeyville

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KCC

Designate Type of Completion:
✓ New Well ___ Re-Entry ___ Workover
✓ Oil ___ SWD ___ SIOW
___ Gas ___ ENHR ___ SIGW
___ CM (Coal Bed Methane) ___ Temp. Abd.
___ Dry ___ Other ___
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: ___ Original Total Depth: ___
___ Deepening ___ Re-perf. ___ Conv. to Enhr. ___ Conv. to SWD
___ Plug Back: ___ Plug Back Total Depth
___ Commingled Docket No.:
___ Dual Completion Docket No.:
___ Other (SWD or Enhr.?) Docket No.:

11-16-08	11-21-08	12-18-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-137-20495 0000
Spot Description:
___ - nw - sw - ne Sec. 27 Twp. 5 S. R. 21 ☐ East ☑ West
1710 Feet from ☑ North / ☐ South Line of Section
2310 Feet from ☑ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☑ NE ☐ NW ☐ SE ☐ SW
County: Norton
Lease Name: Schneider Well #: 1
Field Name: Ray, W.
Producing Formation: Reagan
Elevation: Ground: 2205 Kelly Bushing: 2213
Total Depth: 3700 Plug Back Total Depth: 3700
Amount of Surface Pipe Set and Cemented at: 222 Feet
Multiple Stage Cementing Collar Used? ☑ Yes ☐ No
If yes, show depth set: 1792 Feet
If Alternate II completion, cement circulated from: 1792
feet depth to: surface w/ 550 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: ___ ppm Fluid volume: ___ bbls
Dewatering method used:
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter ___ Sec. ___ Twp. ___ S. R. ___ ☐ East ☐ West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: E. R.
Title: Geologist Date: 12-19-08
Subscribed and sworn to before me this 19th day of December, 20 08.
Notary Public: Sheryln Axelson
Date Commission Expires: 7-24-12

NOTARY PUBLIC STATE OF KANSAS
Sheryln Axelson
NOTARY PUBLIC
STATE OF KANSAS
My App. Exp. 7-24-12

KCC Office Use ONLY
✓ Letter of Confidentiality Received
If Denied, Yes ☐ Date:
✓ Wireline Log Received
___ Geologist Report Received
___ UIC Distribution

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WICHITA, KS