

CONFIDENTIAL

ORIGINAL

12/14/08

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33979
Name: Clipper Energy LLC
Address 1: 3838 Oak Lawn
Address 2: _____
City: Dallas State: TX Zip: 75219 + _____
Contact Person: Bill Robinson
Phone: (214) 220-1080
CONTRACTOR: License # 33724 **CONFIDENTIAL**
Name: Warren Drilling, LLC
Wellsite Geologist: Bill Robinson **KCC**
Purchaser: Coffeyville

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SLOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
9-23-08 9-28-08 10-30-08
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-065-23485-5000
Spot Description: GRAHAM
_____ SW _____ NW _____ NE Sec. 33 Twp. 9 S. R. 21 East West
990 Feet from North / South Line of Section
2260 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Graham
Lease Name: Deyoung Well #: 3
Field Name: Cooper
Producing Formation: Arbuckle
Elevation: Ground: 2301 Kelly Bushing: 2309
Total Depth: 3942 Plug Back Total Depth: 3942
Amount of Surface Pipe Set and Cemented at: 223 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1884 Feet
If Alternate II completion, cement circulated from: 1884
feet depth to: surface w/ 400 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107, for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Geologist Date: 12-14-08
Subscribed and sworn to before me this 14th day of December
08
Notary Public: Sheryln Axelson
Date Commission Expires: 7-24-12

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
DEC 22 2008

NOTARY PUBLIC
Sheryln Axelson
NOTARY PUBLIC
STATE OF KANSAS
My App. Exp. 7-24-12

CONSERVATION DIVISION
WICHITA, KS