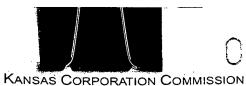
CONFIDENTIAL



ORIGINAL

12/19/10

Form ACO-1 October 2008 Form Must Be Typed

OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

DPERATOR: License #_ 33979	API No. 15 - 15-065-23485 - 5750
Name: Clipper Energy LLC	Spot Description: GRAHMW-
Address 1: 3838 Oak Lawn	sw_nw_ne_Sec. 33 Twp. 9 S. R. 21 East West
Address 2:	990 Feet from North / South Line of Section
City: Dallas State: TX Zip: 75219 +	2260 Feet from East / West Line of Section
Contact Person: Bill Robinson CONFIDENTIAL	Footages Calculated from Nearest Outside Section Corner:
Phone: (214_) 220-1080 CUNFIDENTIAL	☑NE □NW □SE □SW
CONTRACTOR: License #_33724 DEC 1 9 2008	County: Graham
Name: Warren Drilling, LLC	Lease Name: Deyoung Well #: 3
Wellsite Geologist: Bill Robinson	Field Name: Cooper
Purchaser: Coffeyville	Producing Formation: Arbuckle
Designate Type of Completion:	Elevation: Ground: 2301 Kelly Bushing: 2309
New Well Re-Entry Workover	Total Depth: 3942 Plug Back Total Depth: 3942
✓ Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at: 223 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ✓ Yes ☐ No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set:1884 Feet
Dry Other	If Alternate II completion, cement circulated from: 1884
(Core, WSW, Expl., Cathodic, etc.)	feet depth to: surface w/ 400 sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Well Name:	
Original Comp. Date: Original Total Depth:	Chloride content:ppm Fluid volume:bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used:
Plug Back:Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Docket No.: Dual Completion Docket No.:	Operator Name:
•	Lease Name: License No.:
9-23-08 9-28-08 10-30-08	Quarter Sec. Twp. S. R. East West
Spud Date or Date Reached TD Completion Date or	County: Docket No.:
Recompletion Date Recompletion Date	
Kansas 67202, within 120 days of the spud date, recompletion, workover or of side two of this form will be held confidential for a period of 12 months if re	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information quested in writing and submitted with the form (see rule 82-3-107 for confidencell report shall be attached with this form. ALL CEMENTING TICKETS MUST form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate are complete and correct to the best of my knowledge.	the oil and gas industry have been fully complied with and the statements herein
Signature:	KCC Office Use ONLY
Title: Geologist Date: 12 - 14 - 39	X
1041	Letter of Confidentiality Received
20 <u>08</u>	Wireline Log Received RECEIVED Geologist Report Received KANSAS CORPORATION COM
Notary Public: Sheryla Chelson	
/ / /	DEC 2 2 2008