

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33770  
Name: ARES Energy, Ltd.  
Address: 303 West Wall Street, Suite 900  
City/State/Zip: Midland, Texas, 79701  
Purchaser:  
Operator Contact Person: Brian P. Ramey  
Phone: (432) 685-1960  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929  
Wellsite Geologist: Chase Thomas/Doug Roper

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DEC 09 2008

Designate Type of Completion: **KCC**  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:  
Well Name:

Original Comp. Date: Original Total Depth:

Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No.  
 Dual Completion  Docket No.  
 Other (SWD or Enhr.?)  Docket No.

9-4-08 9-14-08 11-4-08  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 033-21531-0000  
County: Comanche  
SE NW NW NE Sec. 31 Twp. 33 S. R. 20  East  West  
660 4621 feet from S/W (circle one) Line of Section  
1880 2069 feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one)  NE  SE NW SW

Lease Name: Selzer Well #: 31-2  
Field Name: Wildcat

Producing Formation: Mississippian

Elevation: Ground: 1779' Kelly Bushing: 1792'

Total Depth: 5403' Plug Back Total Depth: 5354'

Amount of Surface Pipe Set and Cemented at 683 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 5,000 ppm Fluid volume 500 bbls

Dewatering method used Allowed to Dry

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License No.:

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brian P. Ramey

Title: Operations Manager Date: December 5, 2008

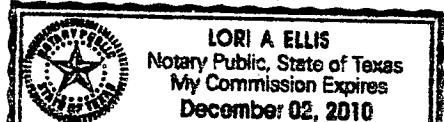
Subscribed and sworn to before me this 5th day of DECEMBER,

20 08.

Notary Public: Lori A. Ellis

Date Commission Expires: 12-02-2010

KCC Office Use ONLY  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
KANSAS CORPORATION COM  
DEC 11 2008



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W