

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

1-16-07

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (.517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

9-22-06 9-26-06 10-16-06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 205-26907-00-00
County: Wilson

SW NW NW Sec. 7 Twp. 30 S. R. 15 East West
4125' FSL _____ feet from S / N (circle one) Line of Section
4720' FEL _____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: R Graff Trust Well #: A1-7
Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Penn Coals

Elevation: Ground: 943' Kelly Bushing: _____

Total Depth: 1340' Plug Back Total Depth: 1331'

Amount of Surface Pipe Set and Cemented at 45 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan APP II NH 9-9-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr. Clerk Date: 1-16-07
Subscribed and sworn to before me this 16 day of January

20 07
Notary Public: Brandy R. Allcock
Date Commission Expires: 3-5-2011

BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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CONSERVATION DIVISION
WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: R Graff Trust Well #: A1-7
 Sec. 7 Twp. 30 S. R. 15 ✓ East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No Cores Taken Yes ✓ No Electric Log Run ✓ Yes No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum ✓ Sample Name Top Datum See Attached <div style="text-align: center;"> KCC JAN 19 2007 CONFIDENTIAL </div>
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CASING RECORD							
New				Used			
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	45'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1335'	Thick Set	140	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		
4	1152.5' - 1154'		300 gal 15% HCl, 2510# sd, 185 BBL fl		
4	1020' - 1021.5'		200 gal 15% HCl, 2515# sd, 175 BBL fl		
4	979' - 981.5'		300 gal 15% HCl, 4020# sd, 205 BBL fl		
4	906.5' - 910'		300 gal 15% HCl, 7530# sd, 260 BBL fl		
4	804.5' - 806'		300 gal 15% HCl, 2510# sd, 170 BBL fl		

TUBING RECORD		Size 2 3/8"	Set At 1305'	Packer At NA	Liner Run Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 10-19-06		Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>			
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 5	Water Bbls. 32	Gas-Oil Ratio NA	Gravity NA

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented ✓ Solid Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify) _____

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Rig Number: 2	S. 7	T. 30	R. 15 E
API No. 15- 205-26907-0000	County: WL		
Elev. 943	Location: SW NW NW		

Operator: Dart Cherokee Basin
 Address: 211 W Myrtle
 Independence, KS 67301

Well No: A1-7 Lease Name: R. Graff Trust

Footage Location: 4125 ft. from the South Line
 4720 ft. from the East Line

Drilling Contractor: **McPherson Drilling LLC**

Spud date: 9/22/2006 Geologist:
 Date Completed: 9/26/2006 Total Depth: 1340

Gas Tests:

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Comments:
 Start injecting @ 312

Casing Record			Rig Time:
	Surface	Production	
Size Hole:	11"	6 3/4"	Driller: Jordon Jamison
Size Casing:	8 5/8"		
Weight:	20#		
Setting Depth:	45	McPherson	
Type Cement:	Portland		
Sacks:	8	McPherson	

Well Log										
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	Formation	Btm.
Soil	0	3	Shale	586	602	Shale	914	959		
Lime	3	24	Lime	602	610	Coal	959	960		
Shale	24	44	Shale	610	636	Sandy Shale	960	979		
Lime	44	50	Lime	636	653	Coal	979	980		
Shale	50	57	Shale	653	671	Sand	980	998		
Lime	57	83	Lime	671	682	Sandy Shale	998	1027		
Shale	83	94	Shale	682	732	Coal	1027	1028		
Lime	94	106	Lime	732	771	Shale	1028	1112		
Shale	106	248	Shale	771	801	Coal	1112	1114		
Lime	248	250	Lime	801	805	Sandy Shale	1114	1155		
Shale	250	300	Shale	805	809	Shale	1155	1159		
Lime	300	310	Lime	809	821	Coal	1159	1161		
Shale	310	333	Shale	821	826	Shale	1161	1167		
Lime	333	338	Lime	826	829	Coal	1167	1168		
Shale	338	387	Shale	829	868	Shale	1168	1195		
Lime	387	461	Lime	868	888	Mississippi	1195	1340		
Coal	461	462	Shale	888	889					
Lime	462	473	Coal	889	890					
Shale	473	481	Shale	890	898					
Lime	481	488	Lime	898	907					
Sandy Shale	488	500	Shale	907	909					
Lime	500	532	Coal	909	910					
Shale	532	574	Shale	910	912					
Lime	574	586	Lime	912	914					

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CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

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TICKET NUMBER 10792

LOCATION EUREKA

FOREMAN RICK LEONARD

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-26-06	2368	Groff Trust RA1-7				Wilson
CUSTOMER						
OART Cherokee Basin			Gus Jones			
MAILING ADDRESS						
211 W. Myrtle						
CITY		STATE	ZIP CODE			
Independence		KS	67301			
TRUCK # DRIVER TRUCK # DRIVER						
463 Alan						
479 Kyle						

JOB TYPE logstring HOLE SIZE 6 3/4" HOLE DEPTH 1340' CASING SIZE & WEIGHT 4 1/2" 9.5 #
CASING DEPTH 1335 DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 13.2 # SLURRY VOL 43 Bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
DISPLACEMENT 21.6 Bbl DISPLACEMENT PSI 700 ~~0 PSI~~ 1200 RATE _____

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 30 Bbl fresh water. Pump 4 sks gel-flush w/ hulls. 5 Bbl fresh water spacer, 10 Bbl soap water, 11 Bbl dye water. Mixed 140 sks thickset cement w/ 8# Kol-seal ^{800/sk} @ 13.2 # ^{800/gal}. Washout pump & lines, release plug. Displace w/ 21.6 Bbl fresh water. Final pump pressure 700 PSI. Pump plug to 1200 PSI. wait 5 minutes, release pressure, shut held. Good cement returns to surface = 8 Bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	0	MILEAGE <u>2nd well of 2</u>	0	0
1126A	140 sks	thickset cement	14.65	2051.00
1110A	1120 #	Kol-seal <u>8# 800/sk</u>	.36	403.20
1118A	200 #	Gel-flush	.14	28.00
1105	50 #	hulls	.34	17.00
5407	7.7	Ton-mileage <u>Bulk Tax</u>	m/c	275.00
4404	1	4 1/2" top rubber plug	40.00	40.00
1238	1 gal	soap	33.25	33.25
1205	2 gal	bi-side	26.35	52.70
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			subtotal	3698.65
			6.3% SALES TAX	159.96
			ESTIMATED TOTAL	3858.61

AUTHORIZATION [Signature] TITLE _____ DATE _____

209329

DART OIL & GAS CORPORATION

a Dart Energy Company

11608

1-16-09

P.O. BOX 177, 600 DART ROAD
MASON, MICHIGAN 48854-0177
TELEPHONE (517) 676-2900
FAX (517) 676-5887
E-MAIL contact@dartoilandgas.com
WEB SITE www.dartenergy.com/oilandgas

January 16, 2007

Mr. David Williams
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S Market Rm 2078
Wichita KS 67202

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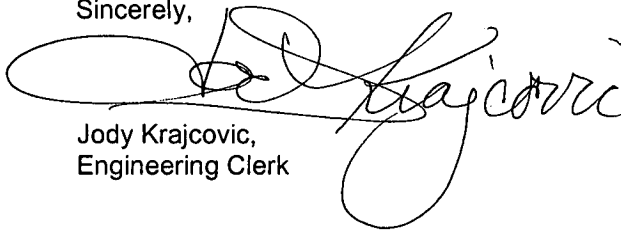
Re: R Graff Trust A1-7
15-205-26907-00-00
SW NW NW Sec 7 T30S-R15E, Wilson

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-4681.

Sincerely,



Jody Krajcovic,
Engineering Clerk

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