

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5150	API No. 15 - 15-099-24,118-00-00
Name: COLT ENERGY, INC	County: LABETTE
Address: P O BOX 388	SW_SW_NW_Sec. 23 Twp. 31 S. R. 17 🗹 East 🗌 West
City/State/Zip:	2640 feet from S / (circle one) Line of Section
Purchaser: ONE OK CONFIDENTIAL	400 feet from E / (Circle one) Line of Section
Operator Contact Person: DENNIS KERSHNER	Footages Calculated from Nearest Outside Section Corner:
Phone: (<u>620</u>) <u>365-3111</u>	(circle one) NE SE (NW) SW
Contractor: Name: WELL REFINED DRILLING CO, INC.	Lease Name: TRI CITY AIRPORT Well #. 5-23
License: 33072	Field Name: COFFEYVILLE-CHERRYVALE
Wellsite Geologist: JIM STEGEMAN	Producing Formation: PENNSYLVANIA COALS
Designate Type of Completion:	Elevation: Ground: 875 Kelly Bushing:
✓ New Well Re-Entry Workover	Total Depth: 1080 Plug Back Total Depth: 1065.5
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 21.6 Feet
GasENHR ✓ SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1080
Operator:	feet depth to SURFACE w/ 110 sx cmt.
Well Name:	111 - 111 - 11 - 2
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan Al+ IN NH 9-4-08 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
11-28-06 11-29-06 Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1: 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regula nerein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: Lennis Letter	KCC Office Use ONLY
Fitle: OFFICE MANAGER 51-19 07	
Title:	Letter of Confidentiality Received
Subscribed and sworn to before me this / day of	If Denied, Yes Date: Wireline Log Received
2007	Geologist Report Received RECEIVED
Notary Public: Shirley & Stotler	A STATE OF THE STA
1 , , , , , , , , ,	JAN 2 4 2007
Date Commission Expires: 7-20-2008	KCC WICHITA

STRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill atems tests giving interval static flowers of penetrated. Detail all cores. Report all final copies of drill atems tests giving interval static flowers. It is a static flower of the pressures, bottom hole important, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Affach extra sheet if more space is needed. Affach copy of a lectric Wireline Logs surveyed. Affach final geological well site report. Ves	Dperator Name: CO	LT ENERGY, IN	C		Lea	se Name:_	TRI CITY AIF	RPORT	Well #: 5-23	3
INTRICTIONS: Show important tops and base of formations penetrated. Defail all cores. Report all final copies of drill stems tests giving interval sted, time tool open and doced. Howing and shuft-in pressures, whether shuft in pressure reached static fevel, hydrostatic pressures, bottom hole more formations and the processors. The processors are considered to the processors of the stems of the processors and the varies if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of a few processors of the processors	·-				Cou	nty: LABE	TTE	···	,	
Additional Sheets) Amples Sent to Geological Survey	sted, time tool oper mperature, fluid red	n and closed, flowin covery, and flow rate	g and shut-i s if gas to s	n pressures, urface test, a	enetrated whether long with	d. Detail a shut-in pre	II cores. Report	static level, hydros	static pressure	es, bottom hole
amples Sent to Geological Survey			Yes	s 📝 No	ANT SEAT WART FARESCANDS FARESCANDS	V L	og Formati	on (Top), Depth ar	nd Datum	Sample
Report all strings set-conductor, surface, intermediate, production, etc.				s 🗌 No		Nam	e		Тор	Datum
ACASING RECORD	lectric Log Run					DRII	LERS LOG A	ATTACHED	KA	~C
ADDITIONAL CEMENTING / SOUCEZE RECORD Purpose of String Size Hole Size Casing Drilled Sat (in 0.0) Libs. / Ft. Depth Gement Used Depth Additives Purpose of String Size Hole Size Casing Drilled Sat (in 0.0) Libs. / Ft. Depth Gement Used Type of e Sacks Type and Percent Additives SURFACE 12 1/4 8 5/8 26 21.6 PORTLAND 4 LONG STRING 6 3/4 4 1/2 10.5 1065.5 THICK SET 110 ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose:	st All E. Logs Run:								0.000) 'a aaa7
Purpose of String Size Hole Size Casing Purpose of String Size Hole Size Casing SURFACE 12 1/4 8 5/8 26 21.6 PORTLAND 4 LONG STRING 6 3/4 4 1/2 10.5 1065.5 THICK SET 110 ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Perforate Protect Casing Plug Back TD Plug Did Zone Specily Footage of Each Interval Perforated NOT COMPLETED AT THIS TIME TUBING RECORD Size Set At Packer At Liner Run Ves Liner Run Ves Subscience Size Set At Producing Method Production Per 24 Hours Diaposition of Gas METHOD OF COMPLETION Per Compension METHOD OF COMPLETION Per Compension Production Per 24 Hours Per Commingted Vented Sald Vent	HIGH RESOL NEUTRON	UTION LITHO	DENS	ITY/		į		(
Purpose of String Size Hole Size Casing String String Size Casing String String			Report				· <u> </u>	tion, etc.		A177-117-117-117-117-117-117-117-117-117
ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Perforate Protect Casing Plug Bottom Plug Off Zone Posserity Perforate Protect Casing Plug Bottom Plug Off Zone Posserity Perforate Protect Casing Plug Doff Zone Plug Off Zone Posserity Perforate Protect Casing Plug Doff Zone Plug Off Zone Perforation RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth NOT COMPLETED AT THIS TIME TUBING RECORD Size Set At Packer At Liner Run Yes No Date of First, Resumerd Production, SWD or Enhr. Producing Method Per 24 Hours Per 24 Hours METHOD OF COMPLETION Per 24 Hours Production f Gas METHOD OF COMPLETION Production Interval Perf. Dually Comp. Commingled Commingled	Purpose of String		Size	Casing	N	/eight	Setting	Type of		
ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose:	SURFACE	12 1/4	8 5/8		26		21.6	PORTLAND	4	
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated NOT COMPLETED AT THIS TIME TUBING RECORD Size Set At Packer At Liner Run Yes No Date of First, Resumerd Production, SWD or Enhr. Producing Method Date of First, Resumerd Production Per 24 Hours Disposition of Gas METHOD OF COMPLETION METHOD OF COMPLETION Production Interval Perf. Dually Comp. Commingled RECEIVEI JAN 2 4 2007	LONG STRING	G 6 3/4	4 1/2		10.5		1065.5	THICK SET	110	
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated NOT COMPLETED AT THIS TIME TUBING RECORD Size Set At Packer At Liner Run Ves No Date of First, Resumerd Production, SW/D or Enhr. Producing Method Disposition of Gas METHOD OF COMPLETION Production Disposition of Gas METHOD OF COMPLETION Perds Other (Specify) Other (Specify) Under (Specify) Disposition of Gas METHOD OF COMPLETION Production Interval PRECEIVED JAN 2 4 2007										
Perforate Protect Casing Plug Back TD Plug Off Zone Plug Set Type Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth NOT COMPLETED AT THIS TIME TUBING RECORD Size Set At Packer At Liner Run			T	ADDITIONAL	CEMEN	TING / SQI	JEEZE RECORE)		
Shots Per Foot Specify Footage of Each Interval Perforated NOT COMPLETED AT THIS TIME TUBING RECORD Size Set At Packer At Liner Run Yes No Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain) Disposition of Gas METHOD OF COMPLETION Production Interval Vented Sold Used on Lease (If vented, Submit ACO-18.) Other (Specify) JAN 2 4 2007	Perforate Protect Casing Plug Back TD		Type of Cement		#Sacks Use			Type and Pe	ercent Additives	
Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) NOT COMPLETED AT THIS TIME TUBING RECORD Size Set At Packer At Liner Run Yes No Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain) Estimated Production Per 24 Hours Disposition of Gas METHOD OF COMPLETION Production Interval Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled (If vented, Submit ACO-18.)		PERFORAT	ION RECORD) - Bridae Plua	is Set/Tvi		Acid, Fra	cture, Shot, Cement	Squeeze Record	d
TUBING RECORD Size Set At Packer At Liner Run Yes No Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain) Estimated Production Per 24 Hours Disposition of Gas METHOD OF COMPLETION Production Interval Vented Sold Used on Lease (If vented, Submit ACO-18.) Other (Specify) JAN 2 4 2007	Shots Per Foot	Specify	Footage of Ea	ach Interval Per						
Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain) Estimated Production Per 24 Hours Disposition of Gas METHOD OF COMPLETION Production Interval Vented Sold Used on Lease (If vented, Submit ACO-18.) Other (Specify) Tyes No Production Pumping Gas Lift Other (Explain) Production Interval RECEIVED JAN 2 4 2007		NOT COMPLET	ED AT TH	HIS TIME						
Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain) Estimated Production Per 24 Hours Disposition of Gas METHOD OF COMPLETION Production Interval Vented Sold Used on Lease (If vented, Submit ACO-18.) Other (Specify) Tyes No Production Pumping Gas Lift Other (Explain) Production Interval RECEIVED JAN 2 4 2007										
Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain) Estimated Production Per 24 Hours Disposition of Gas METHOD OF COMPLETION Production Interval Vented Sold Used on Lease (If vented, Submit ACO-18.) Other (Specify) Tyes No Production Pumping Gas Lift Other (Explain) Production Interval RECEIVED JAN 2 4 2007										
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity Disposition of Gas METHOD OF COMPLETION Production Interval Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled (If vented, Submit ACO-18.) Other (Specify)	TUBING RECORD	Size	Set At			r At	Liner Run	Yes No		
Per 24 Hours Disposition of Gas METHOD OF COMPLETION Production Interval Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled (If vented, Submit ACO-18.) Other (Specify)	Date of First, Resumer	d Production, SWD or I	Enhr.	Producing Meti	hod	Flowin	g Pumpi	ng Gas Lift	Othe	er (Explain)
	Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wat	er E	Bbls. G	as-Oil Ratio	Gravity
(If vented, Submit ACO-18.) Other (Specify)	Disposition of Gas	METHOD OF	COMPLETION	V			Production Inte	rval		RECEN/Er
			<u>[</u>			erf.	Dually Comp.	Commingled		IAN 2 4 2007
									1.0	

Well Refined Drilling Company, Inc. 4230 Douglas Road Thayer, Kansas 66776

Contractor License # 33072 - FEIN #

620-839-5581/Office; 620-432-6170/Truck; 620-839-5582/FAX



Rig #:	3				NERA	S 23	T 31	R 17E
		24118-0000		************		Location		SW, SW, NW
	Operator: Colt Energy Inc.				A NEWS	County: Labette		
						County.		Labotto
Address					**.L. \$//*	0 1		
		s 66749				Gas		de Mos
Well #:			Tri City	Airport	Depth		Orfice	flow - MCF
Location:		ft. from N	Line		280		No Flow	0.74
		ft. from W	Line		305	5	1/4"	3.71
Spud Date		11/28/2006		1000	430	4	1/4"	3.37 31.6
Date Com		11/29/2006	TD:	1080	455	5	3/4" 3/4"	42.5
	Josh Bry				555	9		
Casing F		Surface	Product		630	3	3/4"	49.3
Hole Siz		12 1/4"		6 3/4"	755	4	3/4"	28.3
Casing :	Size	8 5/8"			905	2	3/4"	20
Weight		26 #			955	4.5	3/4"	30.1
Setting		21' 6"			975	3	3/4"	24.5
Cement	Туре	Portland			1055	6	3/4"	34.7
Sacks		4				ļ		
Feet of	Casing	21' 6"				<u></u>		<u></u>
				Well L				
Top	Bottom	Formation	Тор	Bottom	Formation	Тор	Bottom	
0	1	ОВ	294	296	shale	656		Mulky- coal
1	43	lime	296	298	blk shale	566		shale
43	57	sand	298	306	shale	569		
57	94	shale	306	314	lime	573		shale .
94	129	lime	314	424	shale	590		Iron Post- coal
129	162	shale	424	426	bik shale	591		shale
162	176	lime	426		shale	595		sandy/ shale
176	178	shale	428	447	lime	597		sand
		Oil Odor	447	451	shale	601		shale
178	190	blk shale	451		bik shale	621	624	
190	242	shale	453		shale	624	626	bik shale
242	244	blk shale	503	535	lime	626	ļ	shale
244	246	shale			Oil Odor	629	639	sand
246	249	lime	535		blk shale			Oil Odor
249	252	shale	537		shale	639		shale
252	266	lime	541		lime	698		coal
266		shale	557		shale	699		shale
273	294	lime	559	565	blk shale	747	749' 6"	coal

RECEIVED JAN 2 4 2007 KCC WICHITA

Operator:0	Colt Energy	Inc.	Lease Na	me:	Tri City Airport	Weil#	5-23	page 2
Тор	Bottom	Formation	Тор	Bottom	Formation	Тор	Bottom	Formation
749' 6"	800	shale						
800		sand						
		Oil Odor						
847	856	shale						
856	896	sand						
		Oil Show						
896	897	coal						
897		shale				1		
923	924	coal						
924		shale		· ·				
976		Laminated sand						
986		shale						
988		coal						
989		Mississippi- Chat					·	
998								-
1080		Total Depth						
	<u> </u>							
	<u> </u>							
	 							
	1							
	 							
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CONFIDENTIA

Notes: 06LK-112906-R3-0107-Tri City Airport 5-23 - Colt Energy Inc.

Keep Drilling - We're Willing!

JAN 2 4 2007 KCC WICHITA CONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX 884, CHANUTE, KS 66720 520-431-9210 OR 800-467-8676

AUTHORIZATION CALLED By John

TICKET NUMBER 16597

LOCATION EUREKA

FOREMAN KEVIN MCCox

DATE_

TREATMENT REPORT & FIELD TICKET

CEMENT RANGE COUNTY TOWNSHIP SECTION WELL NAME & NUMBER CUSTOMER# DATE 175 315 L*ab*ette. 23 TRI CITY AIRPORT 5-23 1828 12-4-06 CUSTOMER TRUCK# DRIVER TRUCK # COLT ENERGY Llustin 445 VIAILING ADDRESS 479 JeFF P.O. Box 388 John ZIP CODE STATE 436 CITY Ks IOLA CASING SIZE & WEIGHT 4/3 HOLE DEPTH 1070 HOLE SIZE JOB TYPE LONGSTRING OTHER TUBING CASING DEPTH 1062 DRILL PIPE. SLURRY WEIGHT 13. 4 # WATER gal/sk 8.° CEMENT LEFT in CASING 0 SLURRY VOL34 BL DISPLACEMENT PSI 700 PSI 1200 Bump Plug RATE DISPLACEMENT 16.8 BOL REMARKS: SAFETY Meeting: Rigup to 41/2 CASING. BREAK CIRCULAtion w/ 20 BOL FRESH WATER. Pump 8 sks Gel Flush 5 Bbl water Spaces, 20 Bbl metasilicate pre first, 8 Bbl Dye water. Mixed 110 sks Thick Set Coment w/ 8 * Kol-Seal Per/sk @ 13.4 * Per/gal yield 1.73. wash out Pump & Lines. Shut down. Release Plug. Displace w/ 16.8 Bbl Fresh water. Final Pumping Pressure 700 ASI. Bump Plug to

1200 PSI. WAIT 2 MINUTES. Release PRESSUR. FIGAT Hold. Shut CASING IN @ O ASI.

Good Cement Returns to SURFACE = 7 BbL Sturry. Job Complete. Rig down.

	•			
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUC		
5401	/	PUMP CHARGE	800	2-00 800-00
5406	40	MILEAGE	3	7.15 126.00
		The St Grant	14.6	5 1611-50
1126 A	110 SKS	THICK SET COMENT KOL-SEAL 8 PER/SK		6 * 324.00
1110 A	900 **	ROL-SEAL O POUSE		
1118 A	400 *	Gel flush		4 # 56-00
1102	80 *	CACLZ		4 # 51-20
IIIA	100 #	Metasilicate PRE flush	1.63	165.00
5407 A	6.05 Tons	TON MILEAGE BULK TRUCK	1.0	
5502 C	4 HRS	80 BBL VAC TRUCK	90.	00 360-00
1123	3000 94/5	City water RE	CEIVED 12.80	38,40
4404	1		2 4 2007 40.	00 40.00
		KCC	WICHITA	3026 2
			Sub 7	Total 3826-20
		THANK YOU 6.		STAX 149.74
		210819		3975.9°

TITLE CO. Rep.



CORPORATE OFFICE

P.O. Box 388 • 1112 Rhode Island Rd. • Iola, Ks. 66749 Phone (620) 365-3111 • Fax (620) 365-3170

January 19, 2007

Kansas Corporation Commission Conservation Division 130 S. Market, Room 2078 Wichita, KS 67202

ATTN: Elizabeth

Re: Tri City Airport 5-23

Dear Elizabeth:

I have enclosed the ACO-1 form and associated data for the following well:

API#: 15-099-24,118 Tri City Airport 5-23

We respectfully request that all information submitted be kept confidential and per provision E-4 of K. A. R. 82-3-107, we request that the term of the confidentiality be extended to the maximum time allowed without a hearing.

If you need additional information or have any questions or comments, please contact me at (620) 365-3111.

Sincerely,

COLT ENERGY, INC. Shirley Stotler

Shirley Stotler

Production Clerk

Encl.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL September 1999 September 1999 AMENDED

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #5150	API No. 15 - 15-099-24,11860-66
Name: COLT ENERGY, INC	County: LABETTE
Address: P O BOX 388	SW_ SW_ NW Sec. 23 Twp. 31 S. R. 17 Fast West
City/State/Zip: IOLA, KS 66749	2640 feet from S / (N) (circle one) Line of Section
Purchaser: ONE OK	400 feet from E / (W) (circle one) Line of Section
Operator Contact Person: DENNIS KERSHNER	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 365-3111	(circle one) NE SE NW SW
Contractor: Name: WELL REFINED DRILLING CO, INC.	Lease Name: TRI CITY AIRPORT Well #: 5-23
License: 33072	Field Name: COFFEYVILLE-CHERRYVALE
Wellsite Geologist: JIM STEGEMAN	Producing Formation: PENNSYLVANIA COALS
Designate Type of Completion:	Elevation: Ground: 875 Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1080 Plug Back Total Depth: 1065.5
-	Amount of Surface Pipe Set and Cemented at 21.6 Feet
Oil SWD Temp. Abd Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
	If yes, show depth setFeet
Dry Other (Core, WSW, Expl., Cathodic, etc)	If Alternate II completion, cement circulated from 1080
If Workover/Re-entry: Old Well Info as follows:	feet depth to SURFACE w/_110 sx cmt.
Operator:	ieet depth to w/sx cmt.
Well Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No	Lease Name: License No.:
11-28-06 11-29-06 8/2/07	
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec Twp S. R
Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, worker information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged well	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-13) is and geologist well report shall be attached with this form. ALL CEMENTING is. Submit CP-111 form with all temporarily abandoned wells.
Signature: Dannis J. D. Signature	KCC Office Use ONLY Letter of Confidentiality Received
Subscribed and sworn to before me this 4th day of Januar	If Denied, Yes Date:
//.	Wireline Log Received RECEIVED
20 08 (Totler	Geologist Report Received KANSAS CORPORATION COMMIS
Notary Public:	JAN 0 7 2008
Date Commission Expires: 1/-20-2008	JAN 0 / 2000
	CONSERVATION DIVISION WICHITA, KS

CONFIDENTIAL

Dperator Name: COLT	ENERGY, INC	}	Lease	Name: TF	RÍ CITY AIR	PORT	Well #: _5-23	<u> </u>	
Sec. 23 Twp. 31			County	y: LABET	re				
NSTRUCTIONS: Show ested, time tool open a emperature, fluid recov Electric Wireline Logs so	nd closed, flowing ery, and flow rate	and shut-in pressure if gas to surface tes	es, whether sl t, along with f	hut-in press	ure reached s	static level, hydros	static pressure	es, bottom hole	
rill Stem Tests Taken (Attach Additional She	eets)	Yes No		√ Log	Formatio	on (Top), Depth ar	nd Datum	Sample	
amples Sent to Geolog	gical Survey	✓ Yes		Name			Тор	Datum	
ores Taken		Yes 🗸 No		DRILL	ERS LOG A	TTACHED			
lectric Log Run (Submit Copy)		✓ Yes	•						
st All E. Logs Run:					* * * * * * * * * * * * * * * * * * * *				
HIGH RESOLUT DUAL INDUCTION NEUTRON/CCL	ON SFL/GR,0		TRON,						
		CASII Report all strings s	NG RECORD	✓ New	Used	ion etc			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Wei	ght	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
SURFACE	12 1/4	8 5/8	26		1.6	PORTLAND	4		
LONG STRING	6 3/4	4 1/2	10.5	1	065.5	THICK SET	110		
		ADDITION	NAL CEMENTI	NG / SQUE	EZE RECORD	•			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks	s Used		Type and Pe	ercent Additives		
Shots Per Foot		ON RECORD - Bridge I Footage of Each Interval			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
. 92	20-922,928-93	0,985-988		2	250GAL 15%	6HCL, 8500# 2	20/40 SAND	920-988	
62	22-624,746-74	9		2	250GGAL 15%HCL, 10,000 20/40 SAND 622-749				
50	34-536,558-564	4,586-590		2	250GAL 15%	6HCL, 10,000	20/40 SANI	534-590	
TUBING RECORD	Size	Set At	Packer /	41	Liner Run	Yes No	,,,,,		
Date of First, Resumerd P 8/29/07	roduction, SWD or E	nhr. Producing	Method [Flowing	√ Pumpir	g Gas Lift	Othe	er (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Water 80.6	ВІ	ols. G	as-Oil Ratio	Gravity	
Disposition of Gas	METHOD OF C				Production Inter	/al			
Vented ✓ Sold	Used on Lease	Open Ho	ole 🗸 Perl	F Dus	ally Comp.	Commingled		RECEIVED	

JAN 0 7 2008