

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

1-19-09

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5150
Name: COLT ENERGY, INC **KCC**
Address: P O BOX 388
City/State/Zip: IOLA, KS 66749 **JAN 19 2007**
Purchaser: ONE OK **CONFIDENTIAL**
Operator Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
Contractor: Name: WELL REFINED DRILLING CO, INC.
License: 33072
Wellsite Geologist: JIM STEGEMAN

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
11-28-06 11-29-06
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-099-24,118-00-00
County: LABETTE
SW SW NW Sec. 23 Twp. 31 S. R. 17 East West
2640 feet from S / **(NW)** (circle one) Line of Section
400 feet from E / **(W)** (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE **(NW)** SW
Lease Name: TRI CITY AIRPORT Well #: 5-23
Field Name: COFFEYVILLE-CHERRYVALE
Producing Formation: PENNSYLVANIA COALS
Elevation: Ground: 875 Kelly Bushing: ----
Total Depth: 1080 Plug Back Total Depth: 1065.5
Amount of Surface Pipe Set and Cemented at 21.6 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1080
feet depth to SURFACE w/ 110 sx cmt.

Drilling Fluid Management Plan **ATT# NH 9-408**
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
Title: OFFICE MANAGER
Subscribed and sworn to before me this 19th day of JAN 2007.
Notary Public: Shirley A Stotler
Date Commission Expires: 1-20-2008

SHIRLEY A. STOTLER
Notary Public - State of Kansas
Comm. Expires 1-20-2008

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution
JAN 24 2007
KCC WICHITA

Operator Name: COLT ENERGY, INC Lease Name: TRI CITY AIRPORT Well #: 5-23
 Sec. 23 Twp. 31 S. R. 17 East West County: LABETTE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: HIGH RESOLUTION LITHO DENSITY/ NEUTRON	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum DRILLERS LOG ATTACHED <div style="text-align: center;"> KCC JAN 19 2007 CONFIDENTIAL </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	26	21.6	PORTLAND	4	
LONG STRING	6 3/4	4 1/2	10.5	1065.5	THICK SET	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	NOT COMPLETED AT THIS TIME		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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JAN 24 2007
KCC WICHITA

Well Refined Drilling Company, Inc.
 4230 Douglas Road Thayer, Kansas 66776
 Contractor License # 33072 - FEIN #
 620-839-5581/Office; 620-432-6170/Truck; 620-839-5582/FAX

KCC
 JAN 19 2007
 CONFIDENTIAL



Rig #:	3	S 23	T 31	R 17E
API #:	15-099-24118-0000	Location: SW, SW, NW		
Operator:	Colt Energy Inc.	County: Labette		

Address: P.O Box 388			Gas Tests			
Iola, Ks 66749			Depth	Oz.	Orifice	flow - MCF
Well #:	5-23	Lease Name: Tri City Airport	280		No Flow	
Location:	2640 ft. from N	Line	305	5	1/4"	3.71
	400 ft. from W	Line	430	4	1/4"	3.37
Spud Date:	11/28/2006		455	5	3/4"	31.6
Date Completed:	11/29/2006	TD: 1080	555	9	3/4"	42.5
Driller:	Josh Bryan		630	3	3/4"	49.3
Casing Record	Surface	Production	755	4	3/4"	28.3
Hole Size	12 1/4"	6 3/4"	905	2	3/4"	20
Casing Size	8 5/8"		955	4.5	3/4"	30.1
Weight	26 #		975	3	3/4"	24.5
Setting Depth	21' 6"		1055	6	3/4"	34.7
Cement Type	Portland					
Sacks	4					
Feet of Casing	21' 6"					

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	OB	294	296	shale	656	566	Mulky- coal
1	43	lime	296	298	blk shale	566	569	shale
43	57	sand	298	306	shale	569	573	lime
57	94	shale	306	314	lime	573	590	shale
94	129	lime	314	424	shale	590	591	Iron Post- coal
129	162	shale	424	426	blk shale	591	595	shale
162	176	lime	426	428	shale	595	597	sandy/ shale
176	178	shale	428	447	lime	597	601	sand
		Oil Odor	447	451	shale	601	621	shale
178	190	blk shale	451	453	blk shale	621	624	lime
190	242	shale	453	503	shale	624	626	blk shale
242	244	blk shale	503	535	lime	626	629	shale
244	246	shale			Oil Odor	629	639	sand
246	249	lime	535	537	blk shale			Oil Odor
249	252	shale	537	541	shale	639	698	shale
252	266	lime	541	557	lime	698	699	coal
266	273	shale	557	559	shale	699	747	shale
273	294	lime	559	565	blk shale	747	749' 6"	coal

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 JAN 24 2007
 KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 320-431-9210 OR 800-467-8676

TICKET NUMBER 16597
 LOCATION EUREKA
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-4-06	1828	TRI City Airport 5-23	23	315	17E	Labette
CUSTOMER <u>Colt Energy, Inc.</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>P.O. Box 388</u>			445	Justin		KCC
CITY <u>Iola</u>			479	Jeff		JAN 19 2007
STATE <u>Ks</u>			436	John		CONFIDENTIAL
ZIP CODE						

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1070' CASING SIZE & WEIGHT 4 1/2 10.5# New
 CASING DEPTH 1062' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4# SLURRY VOL 34 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 16.8 BBL DISPLACEMENT PSI 700 PSI 1200 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break Circulation w/ 20 BBL Fresh water. Pump 8 sks Gel Flush, 5 BBL water spacer, 20 BBL metasilicate pre flush, 8 BBL Dye water. mixed 110 sks Thick Set Cement w/ 8" Kol-Seal per/sk @ 13.4# per/gal, yield 1.73. wash out Pump & Lines. shut down. Release Plug. Displace w/ 16.8 BBL fresh water. Final Pumping Pressure 700 psi. Bump Plug to 1200 psi. wait 2 minutes. Release Pressure. float Hold. Shut casing in @ 0 psi. Good Cement Returns to Surface = 7 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126 A	110 SKS	THICK Set Cement	14.65	1611.50
1110 A	900 #	KOL-SEAL 8" per/sk	.36 #	324.00
1118 A	400 #	Gel Flush	.14 #	56.00
1102	80 #	CaCl2	.64 #	51.20
1111 A	100 #	Metasilicate Pre Flush	1.65 #	165.00
5407 A	6.05 TONS	Ton Mileage BULK TRUCK	1.05	254.10
5502 C	4 HRS	80 BBL VAC TRUCK	90.00	360.00
1123	3000 GALS	City water	12.80 ^{per 1000}	38.40
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
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			Sub Total	3826.20
			SALES TAX 6.55%	149.74
			ESTIMATED TOTAL	3975.94

AUTHORIZATION Called By John TITLE Co. Rep. DATE _____

THANK YOU
 210819

1-19-09

COLT ENERGY, INC.

CORPORATE OFFICE

P.O. Box 388 • 1112 Rhode Island Rd. • Iola, Ks. 66749
Phone (620) 365-3111 • Fax (620) 365-3170

January 19, 2007

KCC
JAN 19 2007
CONFIDENTIAL

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

ATTN: Elizabeth

Re: Tri City Airport 5-23

Dear Elizabeth:

I have enclosed the ACO-1 form and associated data for the following well:

API #: 15-099-24,118
Tri City Airport 5-23

We respectfully request that all information submitted be kept confidential and per provision E-4 of K. A. R. 82-3-107, we request that the term of the confidentiality be extended to the maximum time allowed without a hearing.

If you need additional information or have any questions or comments, please contact me at (620) 365-3111.

Sincerely,
COLT ENERGY, INC.
Shirley Stotler
Shirley Stotler
Production Clerk

Encl.

RECEIVED

JAN 24 2007

KCC WICHITA

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

1/19/09
Form ACO-1
September 1999

Form Must Be Typed

AMENDED

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5150
Name: COLT ENERGY, INC
Address: P O BOX 388
City/State/Zip: IOLA, KS 66749
Purchaser: ONE OK
Operator Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
Contractor: Name: WELL REFINED DRILLING CO, INC.
License: 33072
Wellsite Geologist: JIM STEGEMAN

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>11-28-06</u>	<u>11-29-06</u>	<u>8/2/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-099-24,118-00-00
County: LABETTE
SW SW NW Sec. 23 Twp. 31 S. R. 17 East West
2640 feet from S / (N) (circle one) Line of Section
400 feet from E / (W) (circle one) Line of Section

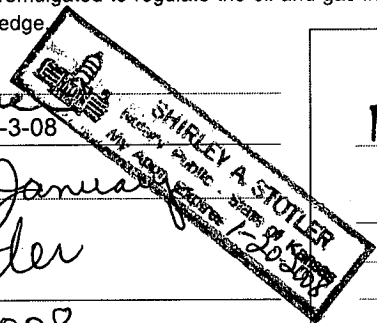
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: TRI CITY AIRPORT Well #: 5-23
Field Name: COFFEYVILLE-CHERRYVALE
Producing Formation: PENNSYLVANIA COALS
Elevation: Ground: 875 Kelly Bushing: ----
Total Depth: 1080 Plug Back Total Depth: 1065.5
Amount of Surface Pipe Set and Cemented at 21.6 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1080
feet depth to SURFACE w/ 110 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
Title: OFFICE MANAGER Date: 1-3-08
Subscribed and sworn to before me this 4th day of January
2008
Notary Public: Shirley A Stotler
Date Commission Expires: 1-20-2008



KCC Office Use ONLY
 Letter of Confidentiality Received
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JAN 07 2008

CONFIDENTIAL ^{Side Two}

Operator Name: COLT ENERGY, INC Lease Name: TRI CITY AIRPORT Well #: 5-23
 Sec. 23 Twp. 31 S. R. 17 East West County: LABETTE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: HIGH RESOLUTION LITHO DENSITY/ NEUTRON, DUAL INDUCTION SFL/GR, GAMMA RAY/ NEUTRON/CCL LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum DRILLERS LOG ATTACHED
--	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	26	21.6	PORTLAND	4	
LONG STRING	6 3/4	4 1/2	10.5	1065.5	THICK SET	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	920-922,928-930,985-988	250GAL 15%HCL, 8500# 20/40 SAND	920-988
4	622-624,746-749	250GGAL 15%HCL, 10,000 20/40 SAND	622-749
4	534-536,558-564,586-590	250GAL 15%HCL, 10,000 20/40 SAND	534-590

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 8/29/07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		.34	80.6		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 07 2008

CONSERVATION DIVISION
WICHITA, KS