

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

145-09
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33365
Name: Layne Energy Operating, LLC
Address: 1900 Shawnee Mission Parkway
City/State/Zip: Mission Woods, KS 66205
Purchaser: _____
Operator Contact Person: Victor H. Dyal
Phone: (913) 748-3960
Contractor: Name: McPherson Drilling
License: 5675

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

9/18/2006 9/20/2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 125-31077 -00-00
County: Montgomery
____ SW SW Sec. 10 Twp. 31 S. R. 16 East West
657 feet from S / N (circle one) Line of Section
660 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Dunham Well #: 13-10
Field Name: Cherokee Basin Coal Area
Producing Formation: Cherokee Coals
Elevation: Ground: 874 Kelly Bushing: _____
Total Depth: 1185 Plug Back Total Depth: 1173
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1173.4
feet depth to Surface w/ 120 sx cmt.

Drilling Fluid Management Plan Alt II NH 9-4-08
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume _____ bbls
Dewatering method used N/A - Air Drilled
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Agent Date: 1/15/2007
Subscribed and sworn to before me this 15 day of January
07
Notary Public: [Signature]
Date Commission Expires: 12/28/09

NOTARY PUBLIC - State Of Kansas
BROOKE C. MAXFIELD
My Appt. Exp. 12/28/09

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JAN 16 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Layne Energy Operating, LLC Lease Name: Dunham Well #: 13-10
 Sec. 10 Twp. 31 S. R. 16 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Compensated Density Neutron
 Dual Induction

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| <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
|---|----------------------------------|---------------------------------|
| Name | Top | Datum |
| Pawnee Lime | 556 GL | 318 |
| Excello Shale | 694 GL | 180 |
| V Shale | 745 GL | 129 |
| Mineral Coal | 781 GL | 93 |
| Mississippian | 1108 GL | -234 |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|-------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacs Used | Type and Percent Additives |
| Surface | 11 | 8.65 | 24 | 21' | Class A | 4 | Type 1 cement |
| Casing | 6.75 | 4.5 | 10.5 | 1173' | Thick Set | 120 | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| | SI-waiting on completion | | |
| | | | |
| | | | |
| | | | |

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WICHITA, KS

| TUBING RECORD | | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|--|-----------|---|-------------|---------------|---|
| Date of First, Resumerd Production, SWD or Enhr. | | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| SI - waiting on pipeline | | | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, Submit ACO-18.) Other (Specify) _____

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GEOLOGIC REPORT

LAYNE ENERGY
Dunham 13-10
SW SW, 657 FSL, 660 FWL
Section 10-T31S-R16E
Montgomery County, KS

Spud Date: 9/18/2006
Drilling Completed: 9/20/2006
Logged: 9/20/2006
A.P.I. #: 1512531077
Ground Elevation: 874'
Depth Driller: 1185'
Depth Logger: 1185'
Surface Casing: 8.625 inches at 21'
Production Casing: 4.5 inches at 1173'
Cemented Job: Consolidated
Open Hole Logs: Dual Induction SFL/GR, High Resolution
Compensated Density/Neutron

Formation

Kansas City Group
Pawnee Limestone
Excello Shale
"V" Shale
Mineral Coal
Mississippian

Tops (in feet below ground level)

Surface (Cottage Grove Sandstone)
556
694
745
781
1,108

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KANSAS CORPORATION COMMISSION

JAN 16 2007

CONSERVATION DIVISION
WICHITA, KS

Daily Well Work Report

DUNHAM 13-10

9/18/2006

Well Location:
MONTGOMERY KS
31S-16E-10 SW SW
657S / 660W

Cost Center C01033200100
Lease Number C010332
Property Code KSCV31S16E1013
API Number 15-125-31077

| Spud Date | RDMO Date | First Compl | First Prod | EFM Install | CygnnetID | |
|-----------|-----------|--------------|--------------|-------------|--------------|-----------------|
| 9/18/2006 | 9/20/2006 | | | | DUNHAM_13_10 | |
| TD | PBTD | Sf Csg Depth | Pr Csg Depth | Tbg Size | Csg Size | Pump Seat Depth |
| 1185 | 1173.4 | 21 | 1173 | | | |

Reported By **Rig Number** **Date** 9/18/2006
Taken By **Down Time**
Present Operation **Contractor**

Narrative

MIRU Mcpherson Drilling, drilled 11' hole, 21" deep, rih w/1 jt 8-5/8" surface casing. Mixed 4 sxs type 1 cement, dumped dn the back side. SDFN.

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JAN 16 2007
CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 10759
 LOCATION Eureka
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY | | | | | | | | | | | | | | | | |
|--|--------------------|--------------------|---|----------|-------|--------|---------|--------|---------|--------|-----|-------|--|--|-----|------|-------------|--|--------------|--|--|--|
| 9-21-06 | 4758 | Dunham 13-10 | | | | MG | | | | | | | | | | | | | | | | |
| CUSTOMER <u>Layne Energy</u> | | | <table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>446</td> <td>Cliff</td> <td></td> <td></td> </tr> <tr> <td>442</td> <td>Jeff</td> <td>JAN 15 2007</td> <td></td> </tr> <tr> <td colspan="4" style="text-align: center;">CONFIDENTIAL</td> </tr> </tbody> </table> | | | | TRUCK # | DRIVER | TRUCK # | DRIVER | 446 | Cliff | | | 442 | Jeff | JAN 15 2007 | | CONFIDENTIAL | | | |
| TRUCK # | DRIVER | TRUCK # | | | | | DRIVER | | | | | | | | | | | | | | | |
| 446 | Cliff | | | | | | | | | | | | | | | | | | | | | |
| 442 | Jeff | JAN 15 2007 | | | | | | | | | | | | | | | | | | | | |
| CONFIDENTIAL | | | | | | | | | | | | | | | | | | | | | | |
| MAILING ADDRESS <u>P.O. Box 160</u> | | | | | | | | | | | | | | | | | | | | | | |
| CITY <u>Sycamore</u> | STATE <u>Ks</u> | ZIP CODE | | | | | | | | | | | | | | | | | | | | |

Gus Jones
Rg 1

JOB TYPE Logging HOLE SIZE 6 3/4" HOLE DEPTH 1182' CASING SIZE & WEIGHT 4 1/2" 10.5"
 CASING DEPTH 1173' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2" SLURRY VOL 3586l WATER gal/sk 8° CEMENT LEFT in CASING 0'
 DISPLACEMENT 18.786l DISPLACEMENT PSI 600 MIX PSI 1100 Bump Ply RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break Circulation w/ 2586l water. Pump 45t Gel-Flush, 586l water, 15t Metasilicate Pre-Flush, 1086l water, 906l Dye Water. Mixed 120sts Thick Set Cement w/ 10" Kal-Seal 10" @ 13.2" @ gal. Wash out Pump & lines. Release Ply. Displace w/ 18.786l water. Final Pump Pressure 600 PSI. Bump Ply to 1100 PSI. wait 2 mins. Release Pressure. Float Held. Good Cement to Surface = 886l Slurry to Pit.

Job Complete.

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--|-------------------|------------------------------------|-----------------|--------------|
| 5401 | 1 | PUMP CHARGE | 800.00 | 800.00 |
| 5406 | 0 | MILEAGE <u>2nd of 3wells</u> | 0 | 0 |
| 1126A | 120sts | Thick Set Cement | 14.65 | 1758.00 |
| 1110A | 1200" | Kal-Seal 10" @ gal | .36" | 432.00 |
| 1118A | 200" | Gel-Flush | .14" | 28.00 |
| 1111A | 50" | Metasilicate Pre-Flush | 1.65" | 82.50 |
| 5407A | 6.6 Ton | Ton-mileage 40 miles | 1.05 | 277.20 |
| 4404 | 1 | 4 1/2" Top Rubber Ply | 40.00 | 40.00 |
| RECEIVED KANSAS CORPORATION COMMISSION JAN 16 2007 CONSERVATION DIVISION WICHITA, KS | | | | |
| | | <u>Thank You!</u> | Sub Total | 3417.70 |
| | | | SALES TAX | 124.04 |
| | | | ESTIMATED TOTAL | 3541.74 |

AUTHORIZATION Called by John Ed. TITLE _____ DATE _____

209291

Layne Energy, Inc.

1-15-09

1900 Shawnee Mission Parkway, Mission Woods, Kansas 66205 Phone: (913) 748-3987 Fax: (913) 748-3970

January 15, 2007

Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 16 2007
CONSERVATION DIVISION
WICHITA, KS

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JAN 15 2007
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Re: Well Completion Form

To Whom It May Concern:

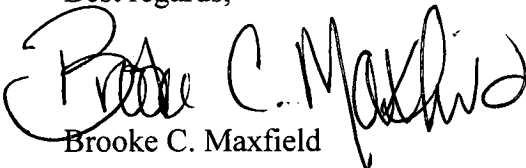
I have enclosed the ACO-1 form and associated data for the following wells:

API # 15-125-31077
Dunham 13-10

We respectfully request that all information submitted be kept confidential and per provision E-4 of K.A. R. 82-3-107, we request that the term of the confidentiality be extended by one year.

If you need additional information or have any questions or comments, please contact me at (913) 748-3987.

Best regards,


Brooke C. Maxfield

Enclosures

Cc Well File
Field Office



CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

11/15/09
AMENDED

Operator: License # 33365
Name: Layne Energy Operating, LLC
Address: 1900 Shawnee Mission Parkway
City/State/Zip: Mission Woods, KS 66205
Purchaser: _____
Operator Contact Person: M. Brent Natrass
Phone: (913) 748-3960
Contractor: Name: McPherson Drilling
License: 5675

Wellsite Geologist: _____
Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled ____ Docket No. _____
____ Dual Completion ____ Docket No. _____
____ Other (SWD or Enhr.?) ____ Docket No. _____

9/18/2006 9/20/2006 6/12/2007
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 125-31077-00-00
County: Montgomery
____ SW ____ SW Sec. 10 Twp. 31 S. R. 16 East West
657 feet from (S) / N (circle one) Line of Section
660 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Dunham Well #: 13-10
Field Name: Cherokee Basin Coal Area
Producing Formation: Cherokee Coals
Elevation: Ground: 874' Kelly Bushing: _____
Total Depth: 1185' Plug Back Total Depth: 1173'
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1173.4'
feet depth to Surface w/ 120 sx omt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume _____ bbls
Dewatering method used N/A - Air Drilled
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: MR Natrass
Title: Agent Date: 10/10/07
Subscribed and sworn to before me this 1 day of October
20 07.
Notary Public: MacLaughlin Darling
Date Commission Expires: 1-4-2009

KCC Office Use ONLY
4 Letter of Confidentiality Attached
If Denied, Yes Date: _____
Wireline Log Received
Geologist Report Received
UC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
OCT 02 2007
CONSERVATION DIVISION
WICHITA, KS

MacLAUGHLIN DARLING
Notary Public - State of Kansas
My Appt. Expires 1-4-2009

Operator Name: Layne Energy Operating, LLC Lease Name: Dunham Well #: 13-10
 Sec. 10 Twp. 31 S. R. 16 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | | | | | | | |
|---|--|-------|-----|-------|-------------|--------|-----|---------------|--------|-----|---------|--------|-----|--------------|--------|----|---------------|---------|------|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Dual Induction | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Pawnee Lime</td> <td>556 GL</td> <td>318</td> </tr> <tr> <td>Excello Shale</td> <td>694 GL</td> <td>180</td> </tr> <tr> <td>V Shale</td> <td>745 GL</td> <td>129</td> </tr> <tr> <td>Mineral Coal</td> <td>781 GL</td> <td>93</td> </tr> <tr> <td>Mississippian</td> <td>1108 GL</td> <td>-234</td> </tr> </table> | Name | Top | Datum | Pawnee Lime | 556 GL | 318 | Excello Shale | 694 GL | 180 | V Shale | 745 GL | 129 | Mineral Coal | 781 GL | 93 | Mississippian | 1108 GL | -234 |
| Name | Top | Datum | | | | | | | | | | | | | | | | | |
| Pawnee Lime | 556 GL | 318 | | | | | | | | | | | | | | | | | |
| Excello Shale | 694 GL | 180 | | | | | | | | | | | | | | | | | |
| V Shale | 745 GL | 129 | | | | | | | | | | | | | | | | | |
| Mineral Coal | 781 GL | 93 | | | | | | | | | | | | | | | | | |
| Mississippian | 1108 GL | -234 | | | | | | | | | | | | | | | | | |

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| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|-------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacs Used | Type and Percent Additives |
| Surface | 11" | 8.625" | 24 | 21' | Class A | 4 | Type 1 cement |
| Casing | 6.75" | 4.5" | 10.5 | 1173' | Thick Set | 120 | 10# KOL seal @ sx |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| | See Attached Page | | |

| | | | | |
|--|----------------|---|------------------|--|
| TUBING RECORD | Size 2-3/8" | Set At 814' | Packer At | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Enhr. 6/19/2007 | | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbls. 0 | Gas Mcf < 1 | Water Bbls. 3 | Gas-Oil Ratio Gravity |

| | | |
|---|---|---------------------|
| Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) | Production Interval |
|---|---|---------------------|

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OCT 02 2007

CONSERVATION DIVISION
 WICHITA, KS

| | | | |
|-----------------------|--|--|---------------|
| Operator Name: | Layne Energy Operating, LLC. | | |
| Lease Name: | Dunham 13-10 | | |
| | Sec. 10 Twp. 31S Rng. 16E, Montgomery County | | |
| API: | 15-125-31077-00-00 | | |
| Shots per Foot | Perforation Record | Acid, Fracture, Shot, Cement Squeeze Record | Depth |
| | Initial Perforations | | |
| 4 | Mineral 781' - 783' Croweburg 745' - 747.5' Bevier 722.5' - 724.5' | 7900 lbs 20/40 sand 510 bbls water 418 gals 15% HCl acid | 722.5' - 783' |
| | | | |

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OCT 02 2007

CONSERVATION DIVISION
WICHITA, KS

Layne Energy, Inc.

1900 Shawnee Mission Parkway, Mission Woods, Kansas 66205 Phone: (913) 748-3987 Fax: (913) 748-3970

11/15/09

October 1, 2007

Mr. Steve Bond
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

KCC
JAN 15 2007
CONFIDENTIAL

Re: Amended Well Completion Forms

Dear Mr. Bond:

I have enclosed the **amended** ACO-1 form and associated data for the following well:

API # 15-125-31077-00-00
Dunham 13-10

We respectfully request that all information submitted be kept confidential. Per provision E-4 of K.A. R. 82-3-107, we request that the term of the confidentiality be extended by one year.

If you need additional information, please contact me at (913) 748-3960.

Sincerely,

MacLaughlin Darling
MacLaughlin Darling
Engineering Technician

Enclosures

cc: Well File
Field Office

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OCT 02 2007

CONSERVATION DIVISION
WICHITA, KS

