

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

11/4/09

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33365
Name: Layne Energy Operating, LLC
Address: 1900 Shawnee Mission Parkway
City/State/Zip: Mission Woods, KS 66205
Purchaser: _____ **KCC**
Operator Contact Person: M. B. Natrass
Phone: (913) 748-3987 **JAN 04 2007**
Contractor: Name: Thornton Air Rotary **CONFIDENTIAL**
License: 33606

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
9/7/2006 9/11/2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 125-31092-00-00
County: Montgomery
_____ NE SW Sec. 7 Twp. 31 S. R. 15 East West
1980 feet from (S) N (circle one) Line of Section
1980 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Likes Well #: 11-7
Field Name: Cherokee Basin Coal Area
Producing Formation: Cherokee Coals
Elevation: Ground: 950 Kelly Bushing: _____
Total Depth: 1482 Plug Back Total Depth: 1477
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1477
feet depth to Surface w/ 155 sx cmt.

Drilling Fluid Management **AIT II NH 9-4-08**
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume _____ bbls
Dewatering method used N/A - Air Drilled
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: MB Natrass
Title: Agent Date: 1/4/07
Subscribed and sworn to before me this 4 day of January
20 07
Notary Public: Brooke C. Maxfield
Date Commission Expires: 12/28/09

NOTARY PUBLIC - State Of Kansas
BROOKE C. MAXFIELD
My Appt. Exp. 12/28/09

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JAN 05 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Layne Energy Operating, LLC Lease Name: Likes Well #: 11-7
 Sec. 7 Twp. 31 S. R. 15 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Pawnee Lime</td> <td>896 GL</td> <td>54</td> </tr> <tr> <td>Excello Shale</td> <td>1025 GL</td> <td>-75</td> </tr> <tr> <td>V Shale</td> <td>1083 GL</td> <td>-133</td> </tr> <tr> <td>Mineral Coal</td> <td>1129 GL</td> <td>-179</td> </tr> <tr> <td>Mississippian</td> <td>1379 GL</td> <td>-429</td> </tr> </table>	Name	Top	Datum	Pawnee Lime	896 GL	54	Excello Shale	1025 GL	-75	V Shale	1083 GL	-133	Mineral Coal	1129 GL	-179	Mississippian	1379 GL	-429
Name	Top	Datum																	
Pawnee Lime	896 GL	54																	
Excello Shale	1025 GL	-75																	
V Shale	1083 GL	-133																	
Mineral Coal	1129 GL	-179																	
Mississippian	1379 GL	-429																	

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	11	8.65	24	20'	Class A	4	Type 1 cement
Casing	6.75	4.5	10.5	1477'	Thick Set	155	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	SI - waiting on completion		

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 CONSERVATION DIVISION
 WICHITA, KS

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. SI - waiting on pipeline		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

Daily Well Work Report

LIKES 11-7
9/7/2006

Well Location:
MONTGOMERY KS
31S-15E-7 NE SW
1980FSL / 1980FWL

Cost Center G01018300200
Lease Number G010183
Property Code GLNA187
API Number 15-125-31092

Spud Date	RDMO Date	First Compl	First Prod	EFM Install	CygnatID
9/7/2006	9/11/2006				

TD	PBTD	Sf Csg Depth	Pr Csg Depth	Tbg Size	Csg Size	Pump Seat Depth
1482	1477	20	1477			1477

Reported By	Rig Number	Date	9/7/2006
Taken By		Down Time	
Present Operation		Contractor	

Narrative

MIRU Thorton Drilling, drilled 11'hole, 20" deep. RIH w/1jt 8-5/8" surface casing. Mixed 4 sxs type 1 cement, dumped dn the back side. SDFN.

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CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 68720
 620-431-8210 OR 800-467-8676

KCC

JAN 04 2007

TICKET NUMBER 10712
 LOCATION EUREKA
 FOREMAN RICK LEFFORD

CONFIDENTIAL
TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-12-06	4258	LXXXX 11-7				MG
CUSTOMER			GWS Jones			
Layne Energy			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			463	Alan		
P.O. Box 160			502	Calin		
CITY	STATE	ZIP CODE				
Sycamore	KS					

JOB TYPE logstring MOLE SIZE 6 5/8" HOLE DEPTH 1482' CASING SIZE & WEIGHT 4 1/2" 10.5#
 CASING DEPTH 1477' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2 # SLURRY VOL _____ WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 23.5 Bbl DISPLACEMENT PSI 600 ~~1100~~ PSI 1100 RATE _____

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/35 Bbl fresh water. Pump 4 sks gel-flush, 5 Bbl water spacer, 1 sk metasilicate pre-flush, 13 Bbl dye water. Mixed 155 sks thickset cement w/10# Kol-seal @ 15.2 # @ 100 gal. Washout pump & lines. release plug. Displace w/23.5 Bbl fresh water. final pump pressure 600 PSI. Pump plug to 1100 PSI, wait 2 mins, release pressure, float held. Good cement return to surface = 8 Bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1120A	155 sks	Thickset cement	14.65	2270.75
1110A	1550 #	10# Kol-seal	.36	558.00
1118A	200 #	Gel-flush	.14	28.00
1111A	50 #	metasilicate pre-flush	1.65	82.50
5407A	8.5	Terr mileage - Bulk TRK	1.05	358.26
4404	1	4 1/2" top rubber plug	40.00	40.00
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KANSAS CORPORATION COMMISSION				
JAN 05 2007				
CONSERVATION DIVISION WICHITA, KS				
			Subtotal	4263.51
			SALES TAX 5.3%	157.90
			ESTIMATED TOTAL	4421.41

AUTHORIZATION called by John Ed

TITLE _____

DATE _____

GEOLOGIC REPORT

LAYNE ENERGY
Likes 11-7
NE SW, 1980 FSL, 1980 FWL
Section 7-T31S-R15E
Montgomery County, KS

Spud Date:	9/7/2006
Drilling Completed:	9/11/2006
Logged:	9/11/2006
A.P.I. #:	1512531092
Ground Elevation:	950'
Depth Driller:	1482'
Depth Logger:	1478'
Surface Casing:	8.625 inches at 20'
Production Casing:	4.5 inches at 1477'
Cemented Job:	Consolidated
Open Hole Logs:	Dual Induction SFL/GR, High Resolution Compensated Density/Neutron

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Formation

Lansing Group
Pawnee Limestone
Excello Shale
"V" Shale
Mineral Coal
Mississippian

Tops (in feet below ground level)

Surface (Stoner Limestone Member)
896
1,025
1,083
1,129
1,379

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JAN 05 2007

CONSERVATION DIVISION
WICHITA, KS

1/4/07

Layne Energy, Inc.

1900 Shawnee Mission Parkway, Mission Woods, Kansas 66205 Phone: (913) 748-3987 Fax: (913) 748-3970

January 4, 2007

Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

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JAN 04 2007
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RECEIVED
KANSAS CORPORATION COMMISSION
JAN 05 2007
CONSERVATION DIVISION
WICHITA, KS

Re: Well Completion Form

To Whom It May Concern:

I have enclosed the ACO-1 form and associated data for the following wells:

API # 15-125-31092
Likes 11-7

We respectfully request that all information submitted be kept confidential and per provision E-4 of K.A. R. 82-3-107, we request that the term of the confidentiality be extended by one year.

If you need additional information or have any questions or comments, please contact me at (913) 748-3987.

Best regards,


Brooke C. Maxfield

Enclosures

Cc Well File
Field Office



**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

1/4/09
ORIGINAL AMENDED
Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33365
 Name: Layne Energy Operating, LLC
 Address: 1900 Shawnee Mission Parkway
 City/State/Zip: Mission Woods, KS 66205
 Purchaser: _____
 Operator Contact Person: M. Brent Natrass
 Phone: (913) 748-3960
 Contractor: Name: Thornton Air Rotary
 License: 33606
 Wellsite Geologist: _____
 Designate Type of Completion:
 _____ New Well _____ Re-Entry _____ Workover
 _____ Oil _____ SWD _____ SLOW _____ Temp. Abd.
 Gas _____ ENHR _____ SIGW
 _____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
 _____ Plug Back _____ Plug Back Total Depth
 _____ Commingled _____ Docket No. _____
 _____ Dual Completion _____ Docket No. _____
 _____ Other (SWD or Enhr.?) _____ Docket No. _____

<u>9/7/2006</u>	<u>9/11/2006</u>	<u>6/6/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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JAN 04 2007
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API No. 15 - 125-31092-00-00
 County: Montgomery
 _____ NE _____ SW Sec. 7 Twp. 31 S. R. 15 East West
1980 feet from N (circle one) Line of Section
1980 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Likes Well #: 11-7
 Field Name: Cherokee Basin Coal Area
 Producing Formation: Cherokee Coals
 Elevation: Ground: 950' Kelly Bushing: _____
 Total Depth: 1482' Plug Back Total Depth: 1477'
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1477'
 feet depth to Surface w/ 155 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content N/A ppm Fluid volume _____ bbls
 Dewatering method used N/A - Air Drilled
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: MS Natrass
 Title: Agent Date: 10/1/07
 Subscribed and sworn to before me this 1 day of October,
 2007.
 Notary Public: MacLaughlin Darling
 Date Commission Expires: 1-4-2009

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 IUC Distribution KANSAS CORPORATION COMMISSION

OCT 02 2007



Operator Name: Layne Energy Operating, LLC Lease Name: Likes Well #: 11-7
 Sec. 7 Twp. 31 S. R. 15 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Pawnee Lime</td> <td>896 GL</td> <td>54</td> </tr> <tr> <td>Excello Shale</td> <td>1025 GL</td> <td>-75</td> </tr> <tr> <td>V Shale</td> <td>1083 GL</td> <td>-133</td> </tr> <tr> <td>Mineral Coal</td> <td>1129 GL</td> <td>-179</td> </tr> <tr> <td>Mississippian</td> <td>1379 GL</td> <td>-429</td> </tr> </table>	Name	Top	Datum	Pawnee Lime	896 GL	54	Excello Shale	1025 GL	-75	V Shale	1083 GL	-133	Mineral Coal	1129 GL	-179	Mississippian	1379 GL	-429
Name	Top	Datum																	
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Excello Shale	1025 GL	-75																	
V Shale	1083 GL	-133																	
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	11"	8.625"	24	20'	Class A	4	Type 1 cement
Casing	6.75"	4.5"	10.5	1477'	Thick Set	155	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Attached Page		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-3/8"	1389'		
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
6/15/2007		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	0	12	14	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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 OCT 02 2007
 CONSERVATION DIVISION
 WENTZ

Operator Name:	Layne Energy Operating, LLC.		
Lease Name:	Likes 11-7		
	Sec. 7 Twp. 31S Rng. 15E, Montgomery County		
API:	15-125-31092-00-00		
Shots per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
Initial Perforations			
4	Rowe 1343' - 1345.5'	2500 lbs 20/40 sand 252 bbls water 130 gals 15% HCl acid	1343' - 1345.5'
4	Mineral 1128' - 1130' Croweburg 1083.5' - 1086' Bevier 1063' - 1067'	9500 lbs 20/40 sand 776 bbls water 730 gals 15% HCl acid	1063' - 1130'
4	Mulky 1024.5' - 1030.5' Summit 1006' - 1010'	10000 lbs 20/40 sand 714 bbls water 600 gals 15% HCl acid	1006' - 1030.5'
4	Anna Shale 919.5' - 922.5' Mulberry 892' - 893.5'	4900 lbs 20/40 sand 376 bbls water 750 gals 15% HCl acid	892' - 922.5'

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OCT 02 2007

CONSERVATION DIVISION
WICHITA, KS

Layne Energy, Inc.

1900 Shawnee Mission Parkway, Mission Woods, Kansas 66205 Phone: (913) 748-3987 Fax: (913) 748-3970

11/4/09

October 1, 2007

Mr. Steve Bond
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

KCC
JAN 04 2007
CONFIDENTIAL

Re: Amended Well Completion Forms

Dear Mr. Bond:

I have enclosed the **amended** ACO-1 form and associated data for the following well:

API # 15-125-31092-00-00
Likes 11-7

We respectfully request that all information submitted be kept confidential. Per provision E-4 of K.A. R. 82-3-107, we request that the term of the confidentiality be extended by one year.

If you need additional information, please contact me at (913) 748-3960.

Sincerely,



MacLaughlin Darling
Engineering Technician

Enclosures

cc: Well File
Field Office

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OCT 02 2007

CONSERVATION DIVISION
WICHITA, KS

