

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

1/9/09
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 9408
Name: Trans Pacific Oil Corporation
Address: 100 S. Main, Suite 200
City/State/Zip: Wichita, KS 67202
Purchaser: N.C.R.A.
Operator Contact Person: Glenna Lowe
Phone: (316) 262-3596
Contractor: Name: Shields Drilling Co.
License: 5184
Wellsite Geologist: Beth Isern

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr/SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

9/28/07 10/08/07 10/26/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 051-25682-0000
County: Ellis
70' N and 160' W
of C - W2 - NW Sec. 18 Twp. 15 S. R. 17 East West
1250 4058 feet from S W (circle one) Line of Section
500 4796 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: Leiker Well #: 7-18
Field Name: Wheatland

Producing Formation: Arbuckle
Elevation: Ground: 1989' Kelly Bushing: 1994'
Total Depth: 3566' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 1153 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

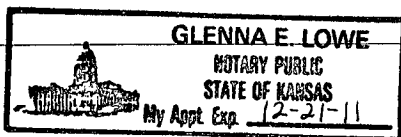
Drilling Fluid Management Plan AH II NH 9-4-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gay Sharp
Title: Vice President Date: 1/9/08
Subscribed and sworn to before me this 9th day of January,
20 07.
Notary Public: Glenna E. Lowe
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JAN 10 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: **Trans Pacific Oil Corporation** Lease Name: **Leiker** Well #: **7-18**
 Sec. **18** Twp. **15** S. R. **17** East West County: **Ellis**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i></p> <p>List All E. Logs Run:</p> <p>Dual Induction Dual Compensated Porosity Borehole Compensated, Sonic, Microresistivity</p>	<p><input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample</p> <p>Name Top Datum</p> <p>(See attached sheet)</p>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	1153'	Common	450	2% gel, 3% cc
Production	7-7/8"	5-1/2"	14#	3561'	EA2	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	3561' - 3566' Open Hole	250 gal. 15% MCA	

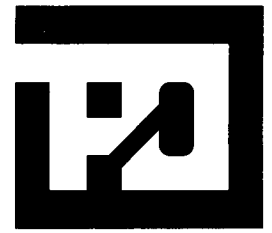
TUBING RECORD	Size 2-7/8"	Set At 3511'	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumercl Production, SWD or Enhr. 10/26/07	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbbs. 82	Gas Mcf 0	Water Bbbs. 0	Gas-Oil Ratio	Gravity
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Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____



January 9, 2008

Kansas Corporation Commission
130 S. Market, Room 2078
Wichita, KS 67202

RE: #7-18 Leiker
Sec. 18-15S-17W
Ellis Co., KS
API# - 15-051-25682-0000

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Gentlemen:

We are requesting that the information contained on page 2 of this ACO-1 form and all DST information be held confidential for a period of 12 months from the above date. Thank you very much.

Sincerely,

Glenna Lowe

/gel

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CONSERVATION DIVISION
WICHITA, KS

Well: Leiker 7-18

STR: Sec. 18-15S-17W

Cty: Ellis

State: KS

Log Tops:

Anhydrite	1138' (+856) +2'
Topeka	2958' (+964) +1'
Heebner	3220' (-1226) +4'
Lansing	3270' (-3270) +6'
Base K.C.	3496' (-1502) +6'
Arbuckle	3557' (-1563) +10'
RTD	3566' (-1572)

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KANSAS CORPORATION COMMISSION

JAN 10 2008

CONSERVATION DIVISION
WICHITA, KS

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1609

Date	10-1-07	Sec.	18	Twp.	15	Range	17	Called Out		On Location		Job Start		Finish	6:00 AM			
Lease	Leiker	Well No.	7-18			Location	Mun or 4 1/4 S 1/4 E			Ellis County	KS	State						
Contractor	Shield, D. G.				Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.												
Type Job	Long Surface				Charge To	Transpacific Oil Corporation												
Hole Size	12 1/4		T.D.	1156			Street											
Csg.	8 3/4		Depth				City	State										
Tbg. Size			Depth				The above was done to satisfaction and supervision of owner agent or contractor.											
Drill Pipe			Depth															
Tool			Depth															
Cement Left in Csg.	15-20		Shoe Joint															
Press Max.			Minimum															
Meas Line			Displace	23# 73 BBL														
Perf.																		
EQUIPMENT						Amount Ordered	450 com 3% cc 2% gel											
Pumptrk 1	No.	Cementer	Dave			Consisting of												
		Helper																
Bulktrk 2	No.	Driver	Dave D			Common	450 @ 11.00			4,950.00								
		Driver																
Bulktrk 3	No.	Driver	pu David			Poz. Mix												
		Driver																
JOB SERVICES & REMARKS						Gel.	409 @ 17.00			153.00								
Pumptrk Charge	Long Surface 1156		1050.00			Chloride	15 @ 47.00			705.00								
Mileage	12 @ 6.00		72.00			Hulls												
Footage						Salt	RECEIVED KANSAS CORPORATION COMMISSION											
			Total	1,122.00			Flowseal	JAN 10 2008										
Remarks:						CONSERVATION DIVISION WICHITA, KS												
Cement						Sales Tax												
						Handling	494 @ 1.90			900.60								
						Mileage	84 miles @ 12.97/mile			1099.60								
						PUMP TRUCK CHARGE			Sub Total			1,122.00						
									Total									
						Floating Equipment & Plugs	18 solid Rubber			102.00								
						Squeeze Manifold												
						Rotating Head												
									Tax	313.23								
									Discount	(907.00)								
									Total Charge	8,476.43								
X Signature																		

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Days

~~Cement~~

Thanks

Quality Oilwell
Cementing

JOB LOG

SWIFT Services, Inc.

DATE 10-8-07 PAGE NO. 1

CUSTOMER Trans Pacific WELL NO. #7-18 LEASE Leiker JOB TYPE Cement Longstring TICKET NO. 12725

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0430							on loc w/FE
								RTD 3566'
								5 1/2" x 14# x 3561' x 10'
								Basket 2
								Control. 2,3,4,5,6,7,10
	0645							start FE
	0835							Break Circulation
	0900						1200	Set Pkr Shoe
	0905	2	3/2					Plug BH+MH 25 sks EA-2
	0910	4	0				200	Start PreFlushes 500 gal Mod Flush 20 bbl KCL Flush
	0918	5	32/0				250	Start Cement 175 sks EA-2
	0926		42					End Cement
								Wash Pk
								Drop Plug
	0929	6	0				250	Start Displacement
	0937	5.5	56				300	catch Cement
	0942		86.6				700/1200	hand Plug
								Release Pressure
								Float Hold

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WICHITA, KS

Thank you

Nick, Josh & Rob