

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

For original, date ACO1
not done by ECR in
2006.

Form: September 1999
Form Must Be Typed

WELL COMPLETION FORM ORIGINAL
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 34027
Name: CEP Mid-Continent LLC
Address: 15 West Sixth Street, Suite 1400
City/State/Zip: Tulsa, OK 74119-5415
Purchaser: CEP Mid-Continent LLC
Operator Contact Person: David F. Spitz, Engineering Mgr.
Phone: (918) 877-2912, ext. 309
Contractor: Name: L & S Well Service
License: 33374
Wellsite Geologist: (unknown)

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Kansas Production EQR, LLC [Well drilled in 2006 but ACO-1 was
Well Name: apparently not submitted in 2006; well acquired by CEP in 1/08.]

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

3-22-06	3-23-06	9-15-06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30967-0000
County: Montgomery
 NW SW NW Sec. 5 Twp. 33 S. R. 17 East West
1850 feet from S / N (circle one) Line of Section
340 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE SW
Lease Name: KNISLEY Well #: 5-5

Field Name: Coffeyville-Cherryvale
Producing Formation: Riverton, Rowe, Weir
Elevation: Ground: 780' Kelly Bushing: _____
Total Depth: 1037' Plug Back Total Depth: 1028'
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1033'
feet depth to surface _____ w/ 120 _____ sx cmt.

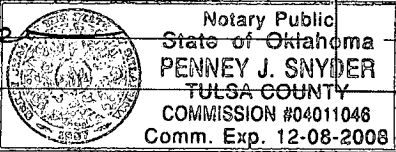
Drilling Fluid Management Plan AII II NR 1-29-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engineering Manager Date: 12-8-08
Subscribed and sworn to before me this 8th day of December,
20 08.

Notary Public: [Signature]
Date Commission Expires: 12-8-08



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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DEC 09 2008

Side Two

Operator Name: CEP Mid-Continent LLC Lease Name: KNISLEY Well #: 5-5
 Sec. 5 Twp. 33 S. R. 17 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Name	Top	Datum
Riverton	968'	-188'
Rowe (Sub)	921'	-141'
Rowe	917'	-137'
Weir	751'	+29'

CDL, DIL, CCL, GRN, CBL, VDL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	20#	22'	Portland	6	Neat
Production	6-3/4"	4-1/2"	10.5#	1033'	Class "A"	120	1/2# Flocele, 2% gel, 10# gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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 CONSERVATION DIVISION
 WICHITA, KS

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Riverton	500 gal. 15% HCl, 631 bbls. 10# linear gel w/4560# 30/50 mesh	968-970'
4	Sub-Rowe	and 1200# 20/40 1% KCL water	921-922'
4	Rowe	" " "	917-918'
4	Weir	500 gal. 15% HCl, 553 bbls. 10# 1% KCL & Maxflo w/biocide	751-757'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	1028'		<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. (unknown)		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	6 (as of 5-12-08)	14 (as of 5-12-08)		

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER

U0733

LOCATION

BV

FOREMAN

Jeff Cochran

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-24-06	2620	Knisley #5-5				MG
CUSTOMER KS Production - Energy Quest						
MAILING ADDRESS						
CITY						
STATE						
ZIP CODE						
TRUCK #	DRIVER	TRUCK #	DRIVER			
467	RICK					
451/764	Jerry					
226	Anthony/Ryan H					

JOB TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH 1037 CASING SIZE & WEIGHT 4 1/2 - 10.5 #
 CASING DEPTH 1033 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.9 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING -0-
 DISPLACEMENT 16.47 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Ran gel/HCN/H₂O test. circ. - pumped 120 sk cement w/hulls - shut down - washed out lines + pump - dropped plug - displaced to bottom + set

- circ. cnt. to surface -

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE LONG STRING		800.00
5406	54 m	MILEAGE		170.10
5407A	6.54 km 54 m	BULK TRK		370.82
5501C	4 hr	TRANSPORT		392.00
1104	120 sk 11,280 #	Cement	*	1353.60
1110	24 sk 1200 #	GILSONITE	*	552.00
1111	6 sk 300 #	SALA	*	87.00
1118B	8 sk 400 #	GEL-	*	56.00
1107	2 sk 50 #	FLO Seal	*	90.00
1105	1 sk 50 #	HULLS	*	17.00
1123	420-6R	CITY H ₂ O	*	53.76
4404	1 ea	4 1/2" rubber plug	*	40.00
5402	1033	FOOTAGE		175.61
RECEIVED KANSAS CORPORATION COMMISSION				
DEC 09 2008				
CONSERVATION DIVISION WICHITA, KS				
				* SALES TAX
				ESTIMATED
				TOTAL
				119.22
				4277.11

AUTHORIZATION _____ TITLE _____ DATE _____

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 00133

LOCATION BV

FOREMAN Jeff Cohen

TREATMENT REPORT & FIELD TICKET

CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
3-29-06	2620	Knisley #5-5				MG																
CUSTOMER RS Production - Energy Quest			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>467</td> <td>RICK</td> <td></td> <td></td> </tr> <tr> <td>451/764</td> <td>Jerry</td> <td></td> <td></td> </tr> <tr> <td>226</td> <td>Anthony/Ryan H</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	467	RICK			451/764	Jerry			226	Anthony/Ryan H		
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JOB TYPE LS HOLE SIZE 6 7/8 HOLE DEPTH 1037 CASING SIZE & WEIGHT 4 1/2 - 10.5
 CASING DEPTH 1033 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.9 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING -0-
 DISPLACEMENT 16.47 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Ran gel/1000/Hrs + test. CIRCUIT - pumped 120 sk cement w/hulls - shut down - washed out lines + pump - dropped plug - displaced to bottom + set - CIRCUIT, to surface -

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE LONGSTRING		800.00
5406	54m	MILEAGE		170.10
5407A	6.54 km 54m	BULK TRK		370.82
5501C	4 Hr	TRANSPORT		392.00
1104	120 sk 11,280 #	Cement	*	1353.60
1110	24 sk 1200 #	GILSON 70	*	552.00
1111	6 sk 300 #	SALA	*	87.00
1118B	8 sk 400 #	GEL-	*	56.00
1107	2 sk 50 #	FLD Seal	*	90.00
1105	1 sk 50 #	HULLS	*	17.00
1123	4200 gal	CITY H2O	*	53.76
4404	1 ea	4 1/2 rubber plug	*	40.00
5402	1033	FOOTAGE		175.61
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			SALES TAX	119.22
CONSERVATION DIVISION WICHITA, KS			ESTIMATED TOTAL	4277.11

AUTHORIZATION _____ TITLE _____ DATE _____

CONSOLIDATED OIL WELL SERVICES, INC.

TICKET NUMBER 00755

P.O. BOX 884, CHANUTE, KS 66720

LOCATION BV

620-431-9210 OR 800-467-8676

FOREMAN Jeff Cochran

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-24-06	2620	Knisley #5-5				MG
CUSTOMER <u>KS Production - Energy Quest</u>						
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CITY			226	Anthony Ryan H		
STATE						
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 CASING DEPTH 1033 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.9 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING -0-
 DISPLACEMENT 16.47 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Ran gel/1cm/Hrs + test. CIRCUIT - pumped 120 sk cement w/hulls -
shut down - washed out lines + pump - dropped plug - displaced to bottom + set
- CIRCUIT, to surface -

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
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CONSERVATION DIVISION WICHITA, KS				
			SALES TAX	119.22
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