

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Handwritten: 12/15/08

Operator: License # 3581
 Name: Red Oak Energy, Inc.
 Address: 7701 E. Kellogg Ste. 710
 City/State/Zip: Wichita, Ks. 67207
 Purchaser: Plains Marketing, LP
 Operator Contact Person: Kevin C. Davis
 Phone: (316) 652-7373
 Contractor: Name: Murfin Drilling Co.
 License: 30606
 Wellsite Geologist: L. S. Banks

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11-29-'07	12-9-'07	Jan. 6, 2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 199-20370-0000
 County: Wallace
 NE NE SW NE Sec. 1 Twp. 15 S. R. 41 East West
1595 feet from S N (circle one) Line of Section
1410 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Smith A (formerly Smith#3) Well #: 1
 Field Name: Ladder Creek
 Producing Formation: Upper Morrow SS
 Elevation: Ground: 3730 Kelly Bushing: 3743
 Total Depth: 5100' Plug Back Total Depth: 5070'
 Amount of Surface Pipe Set and Cemented at 370 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 2783 Feet
 If Alternate II completion, cement circulated from 2783
 feet depth to surface w/ 285 sx cmt.

Drilling Fluid Management Plan Air II ncr 1-29-09
 (Data must be collected from the Reserve Pit)
 Chloride content n/a ppm Fluid volume 4000 bbls
 Dewatering method used cut windows, let dry, backfilled and restored location
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

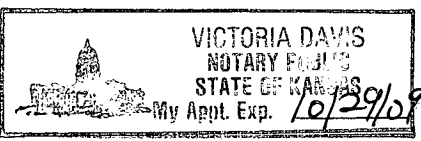
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Pres Date: 11-20-'08
 Subscribed and sworn to before me this 8th day of December
2008.
 Notary Public: [Signature]
 Date Commission Expires: 10/29/09

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
 DEC 09 2008



CONSERVATION DIVISION
WICHITA, KS

Operator Name: Red Oak Energy, Inc. Lease Name: Smith A (formerly Smith#3) Well #: 1
 Sec. 1 Twp. 15 S. R. 41 East West County: Wallace

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

CDN-DIL-DUAL SPACED CEMENT BOND

Log Formation (Top), Depth and Datum Sample

Name Top Datum

Base Anhydrite	2798'	+945
Cherokee Sh.	4708'	-965
Atoka	4806'	-1063
Morrow Sh.	4929'	-1186
Upper Morrow SS	4950'	-1207
Morrow Lm.	5078'	-1339

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8 5/8"	23#	370'	common	325	3%cc, 2%gel
production	7-7/8"	5 1/2"	15.5#	5099'	EA-2	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2783-surface	SMD	285	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4950-4954	natural	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	4952.56'	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. jan. 6th, 2008		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	15		27		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 09 2008

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

31817

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>11-30-07</u>	SEC. <u>1</u>	TWP. <u>15s</u>	RANGE <u>4/W</u>	CALLED OUT	ON LOCATION <u>7:00 AM</u>	JOB START <u>1:30 AM</u>	JOB FINISH <u>7:00 AM</u>
LEASE <u>Smith A</u>	WELL # <u>31</u>	LOCATION <u>Sharon Springs</u>			COUNTY <u>Wallace</u>	STATE <u>K.S.</u>	
OLD OR NEW (Circle one) <u>NEW</u>		<u>1/2 W N into</u>					

CONTRACTOR Martin Drilling Rig 25

OWNER same

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 370'

CASING SIZE 8 5/8 DEPTH 370'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 22.61 BBL

EQUIPMENT

PUMP TRUCK # 423-281 CEMENTER Andrew
HELPER Alan

BULK TRUCK # 394 DRIVER Lonnie

BULK TRUCK # DRIVER

REMARKS:

Cement in cellar

Thank you

CHARGE TO: Red Oak Energy

STREET CITY STATE ZIP

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

CEMENT AMOUNT ORDERED 325 sks com
3% cc 2% gel

COMMON 325 sks @ 12.60 4095.00

POZMIX @

GEL 6 sks @ 16.65 99.90

CHLORIDE 11 sks @ 46.60 512.60

ASC @

@

@

@

@

HANDLING 342 sks @ 1.90 649.80

MILEAGE 98 sk/mile 2154.60

TOTAL 7511.90

SERVICE

DEPTH OF JOB 370'

PUMP TRUCK CHARGE 815.00

EXTRA FOOTAGE 90' @ .65 58.50

MILEAGE 70 miles @ 6.00 420.00

MANIFOLD head rental @ 100.00

@

@

TOTAL 1390.50

PLUG & FLOAT EQUIPMENT

8 5/8
1 wooden surface plug @ 60.00

@

@

@

@

TOTAL 60.00

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE [Signature]

RECEIVED
KANSAS CORPORATION COMMISSION
PRINTED NAME

DEC 09 2008

CONSERVATION DIVISION
WICHITA, KS



CHARGE TO: Red Oak Energy
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET

Nº 13003

PAGE 1 OF 2

SERVICE LOCATIONS
 1. Hays, Ks. WELL/PROJECT NO. 1 LEASE Smith A COUNTY/PARISH Wallace STATE Ks CITY DATE 12-9-07 OWNER Same
 2. Ness City, Ks. CONTRACTOR Murfin Drlg RIG NAME/NO. SHIPPED VIA CH DELIVERED TO Location ORDER NO.
 3. WELL TYPE oil WELL CATEGORY Development JOB PURPOSE 2 stage cement heng string WELL PERMIT NO. WELL LOCATION
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
575		1			MILEAGE #103	150	mi	4	00	600 ⁰⁰
579		1			Pump Charge (2-stage)	1	ea	5100	00	1750 ⁰⁰
221		1			KCL liquid	4	gal	26	00	104 ⁰⁰
281		1			Mud Flush	500	gal	75	00	375 ⁰⁰
402		1			Centralizers	6	ea	95	00	570 ⁰⁰
403		1			Basket	2	ea	290	00	580 ⁰⁰
407		1			Insert Float Shoe	1	ea	310	00	310 ⁰⁰
408		1			DV Tool + Plugset	1	ea	3200	00	3200 ⁰⁰
411		1			Reciposcratchers	15	ea	50	00	750 ⁰⁰
417		1			D.V. L.D. Plug + Baffle	1	ea	200	00	200 ⁰⁰
290		1			D-Air	3	gal	32	00	96 ⁰⁰
580		1			Additional hrs	4	hrs	150	00	600 ⁰⁰

RECEIVED
 KANSAS CORPORATION COMMISSION
 CONSERVATION DIVISION
 WICHITA, KS
 DEC 09 2008

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED 12-10-07 TIME SIGNED 0040 A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE TOTAL 1	9135 ⁰⁰
WE UNDERSTOOD AND MET YOUR NEEDS?				page 2	11187 ⁰⁰
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	20322 ⁰⁰
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Wallace TAX 5.3%	742 ⁵³
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	21,004 ⁵³
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: Nick Korbe APPROVAL: John Mendo

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 12-9-07 PAGE NO. 1
TICKET NO. 13003

CUSTOMER		WELL NO.		LEASE		JOB TYPE		TICKET NO.	
Red Oak Energy		4901		Smith A		2 stage		13003	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS	
				T	C	TUBING	CASING		
	0700							on loc W/FE	
								RTD 5100' LTD 5095' 5 1/4" x 15.5" x 5101' x 20' Ccat 1, 3, 5, 7, 9, 56' Basket 10, 59 D.V. 59 @ 2783' Jts out 57, 58, 61	
	1340							Start FE	
	1540							Break Circ @ 2360'	
	1845							on bottom Break Circ.	
	2020	4	0			250		1st Stage Start Pre flush 50 gal Mud flush 20 bbl KCL flush	
	2028	5	32/0			300		Start Cement 150 sks EA-2	
	2035		36					End Cement Wash P&L Drop L.D. Plug	
	2042	6	0			200		Start Displacement 60 bbl wt-	
	2056	3	84			600-1200		catch Cement 61 bbl mud	
	2113		121			900/1600		Land Plug Release Pressure Float Held	
	2118					1200		Drop Opening Plug	
	2140							Open D.V. Circ.	
	2300	2	3/2					Plug RH+MH	
	2310	4	0			200		Start KCL flush	
	2315	6	20/0			300		Start Cement	
	2345		158					End Cement Drop Closing Plug	
	2350	6	0			200		start Displacement	
	0010	4	66			500		Land Plug	
						1600		Close D.V. Release Pressure DV Closed	

circ 40 sks to pit
Thank you
Nick, Josh K,
Shane, Ryan



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 13003

CUSTOMER *Red Oak Energy* WELL *Smith #A #1* DATE *12-9-07* PAGE *2* OF *2*

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY	U/M	QTY	U/M		
325		2				<i>Standard Cement</i>	150	skts			12 ⁰⁰	1800 ⁰⁰
330		2				<i>SMD Cement</i>	310	skts			14 ⁵⁰	4495 ⁰⁰
276		2				<i>Floccle</i>	120	#	1/4	#	1 ²⁵	150 ⁰⁰
283		2				<i>Salt</i>	750	#	10	%	2 ⁰⁰	150 ⁰⁰
284		2				<i>Calseal</i>	7	skts	5	%	30 ⁰⁰	210 ⁰⁰
285		2				<i>CFR-1</i>	105	#	2.25	%	4 ⁰⁰	420 ⁰⁰
581		2				SERVICE CHARGE					1 ¹⁰	506 ⁰⁰
583		2				MILEAGE CHARGE					1 ⁰⁰	3456 ⁰⁰
						TOTAL WEIGHT	460	skts				
						LOADED MILES	150					
						CUBIC FEET						
						TON MILES						

RECEIVED
 KANSAS CORPORATION COMMISSION
 DEC 09 2008
 CONSERVATION DIVISION
 WICHITA, KS

CONTINUATION TOTAL: 11187⁰⁰