

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31569
Name: Bach Oil Production
Address: PO Box 723
City/State/Zip: Alma, NE 68920
Purchaser: Coffeyville Resources
Operator Contact Person: Jason Bach
Phone: (785) 476-5254
Contractor Name: Anderson Drilling
License: 33237
Wellsite Geologist: Randy Kilian

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>01-30-2006</u>	<u>02-05-2006</u>	<u>03-07-2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23131-00-00
County: Graham
NW_NW_SE_SE Sec. 13 Twp. 7 S. R. 21 East West
1250 feet from (S) / N (circle one) Line of Section
1280 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Hamel Well #: 3

Field Name: Le Sage (wildcat per seismic)
Producing Formation: Kansas City
Elevation: Ground: 2081 Kelly Bushing: 2086
Total Depth: 3575 Plug Back Total Depth: 3555
Amount of Surface Pipe Set and Cemented at 212'@217' w/150 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1690 Feet
If Alternate II completion, cement circulated from 1690
feet depth to surface w/ 150 ^{sx cm.}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume 1500 bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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ALT-Dis-12/10/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: owner Date: 3-13-06
Subscribed and sworn to before me this 13th day of March
2006
Notary Public: Marlene L. Decker
Date Commission Expires: Jan. 25, 2009

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

GENERAL NOTARY - State of Nebraska
MARLENE L. DECKER
My Comm. Exp. Jan. 25, 2009

Operator Name: Bach Oil Production Lease Name: Hamel Well #: 3
 Sec. 13 Twp. 7 S. R. 21 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1672	-1414
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka	3060	-974
List All E. Logs Run:		Heeb Shale	3268	-1182
		Toronto	3291	-1205
		Lansing	3306	-1220
		Base Lansing	3504	-1418
		Arbuckle	3562	-1476
		TD	3575	-1489

Geologist report and logs to follow

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20	217'	COM	150	3%CC; 2%Gel
Production	7 7/8"	5 1/2"	14	3572'	ASC	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD			
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone			

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
2	Kansas City "C"	3344'-3349'	250 Gal. MCA & 500 Gal. 20%	NEFE
2	Kansas City "J"	3461'-3466'	none	
2	Kansas City "K"	3470'-3472'	none	

TUBING RECORD		Size 2 3/8	Set At 3550	Packer At N/A	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 03-12-2006		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 65	Gas Mcf 0	Water Bbls. 5	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: KC C-J-K

ALLIED CEMENTING CO., INC. 25008

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>1-30-06</u>	SEC. <u>13</u>	TWP. <u>7</u>	RANGE <u>21</u>	CALLED OUT	ON LOCATION	JOB START <u>9:45 PM</u>	JOB FINISH <u>10:00 PM</u>
LEASE <u>Hamed</u>	WELL # <u>3</u>	LOCATION <u>Dumas N. to Hwy 24 3 1/2</u>			COUNTY <u>Dickinson</u>	STATE <u>Kansas</u>	
OLD OR <u>NEW</u> (Circle one)		<u>1 3/4" Nudo</u>					

CONTRACTOR A1A Drilling
 TYPE OF JOB Surface
 HOLE SIZE 12 1/2" T.D. 223'
 CASING SIZE 8 1/2" 20lb DEPTH 222'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15'
 PERFS.
 DISPLACEMENT 135 Bbl

OWNER

CEMENT

AMOUNT ORDERED 160 Con 3 1/2

COMMON	<u>160</u>	@ <u>870'</u>	<u>1392 00</u>
POZMIX		@	
GEL	<u>3</u>	@ <u>14 00</u>	<u>42 00</u>
CHLORIDE	<u>5</u>	@ <u>38 00</u>	<u>190 00</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>168</u>	@ <u>1 60</u>	<u>268 80</u>
MILEAGE	<u>6 1/2</u>	@ <u>SK/mile</u>	<u>705 65</u>
TOTAL			<u>2598 40</u>

EQUIPMENT

PUMP TRUCK CEMENTER Steve
 # 409 HELPER Craig
 BULK TRUCK
 # 396 DRIVER Doug
 BULK TRUCK
 # DRIVER

REMARKS:

Consent did Circulate

Thank You

CHARGE TO: Beck Oil
 STREET
 CITY STATE ZIP

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>670 00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>70</u>	@ <u>5 00</u>	<u>350 00</u>
MANIFOLD		@	
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CONSERVATION DIVISION
WICHITA, KS

TOTAL 1020 00

PLUG & FLOAT EQUIPMENT

<u>1 8 1/2" Woodchug Plug</u>	@	<u>55 00</u>
	@	
	@	
	@	

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment

ALLIED CEMENTING CO., INC. 25044

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>2/5/06</u>	SEC. <u>13</u>	TWP. <u>7</u>	RANGE <u>21</u>	CALLED OUT	ON LOCATION <u>1:00 pm</u>	JOB START <u>4:05 pm</u>	JOB FINISH <u>5:00 pm</u>
LEASE <u>Hampel</u>		WELL # <u>3</u>		LOCATION <u>Darman 8 N 1/4 W</u>		COUNTY <u>Greene</u>	STATE <u>Ks</u>
<input checked="" type="radio"/> OLD <input type="radio"/> NEW (Circle one)				N into			

CONTRACTOR A.A. Drilling

TYPE OF JOB Production String

HOLE SIZE 7 7/8 T.D. 3575'

CASING SIZE 5 1/2 14" DEPTH 3581.03'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

~~TOOL~~ Port Collar DEPTH 1691

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 1690'

CEMENT LEFT IN CSG. 15.27

PERFS. _____

DISPLACEMENT 87 661

EQUIPMENT

PUMP TRUCK CEMENTER Shane

398 HELPER Gary

BULK TRUCK _____

378 DRIVER Brian

BULK TRUCK _____

_____ DRIVER _____

REMARKS:

Ref Hole 15 sks.

Set pipe @ 3565.74'

Landat plug @ 1200 ps.

Float Held!

CHARGE TO: Beck Oil Production

STREET _____

CITY _____ STATE _____ ZIP _____

OWNER _____

CEMENT

AMOUNT ORDERED 160 ASC 2% Gel

500 Gal - WFR-2

COMMON _____	@ _____	_____
POZMIX _____	@ _____	_____
GEL _____	@ <u>3</u>	<u>14.00 42.00</u>
CHLORIDE _____	@ _____	_____
ASC _____	@ <u>160</u>	<u>10.75 1720.00</u>
_____	@ _____	_____
<u>WFR-2</u>	<u>500 gals</u>	@ <u>1.00 500.00</u>
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
HANDLING <u>163</u>	@ <u>1.62</u>	<u>265.00</u>
MILEAGE _____	<u>62/sk/mile</u>	<u>733.50</u>
TOTAL		<u>3256.30</u>

SERVICE

DEPTH OF JOB _____	_____
PUMP TRUCK CHARGE _____	<u>1320.00</u>
EXTRA FOOTAGE _____	@ _____
MILEAGE _____	@ <u>75 5.00 375.00</u>
MANIFOLD _____	@ _____
_____	@ _____

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TOTAL 1695.00

CONSERVATION DIVISION
PLUG & ABANDON EQUIPMENT

<u>Guid Shoe</u>	@ _____	<u>150.00</u>
<u>Insert</u>	@ _____	<u>235.00</u>
<u>10 Cents</u>	@ <u>50.00</u>	<u>500.00</u>
<u>2 Basket</u>	@ <u>140.00</u>	<u>280.00</u>

To Allied Cementing Co., Inc. FRAYED
You are hereby requested to rent cementing equipment

ALLIED CEMENTING CO., INC. 25233

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>2-14-06</u>	SEC.	TWP.	RANGE	CALLED OUT <u>6:00 AM</u>	ON LOCATION <u>8:15 AM</u>	JOB START <u>9:30 AM</u>	JOB FINISH <u>10:30 AM</u>
LEASE <u>HAMEL</u>	WELL # <u>3</u>	LOCATION <u>DAMAR N TO OLD 24 Hwy</u>			COUNTY <u>Graham</u>	STATE <u>KANSAS</u>	
OLD OR NEW (Circle one)				<u>1 1/2 W 1/2 N + E INTO</u>			

CONTRACTOR Alliance Well Serv

TYPE OF JOB OPEN PORT COLLAR

HOLE SIZE _____ T.D. _____

CASING SIZE 5 1/2" DEPTH _____

TUBING SIZE 2" DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL PORT COLLAR DEPTH 1690'

PRES. MAX 1,000# MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 9 3/4 / BBL

EQUIPMENT _____

OWNER _____

CEMENT (USED 225 SK)

AMOUNT ORDERED 350 SK 60/40 6% GEL

1/4# FIO-SEAL PER SK

COMMON	<u>135</u>	@	<u>870</u>	<u>1174 50</u>
POZMIX	<u>90</u>	@	<u>470</u>	<u>423 00</u>
GEL	<u>11</u>	@	<u>1400</u>	<u>154 00</u>
CHLORIDE		@		
ASC		@		
<u>Flo Seal</u>	<u>56#</u>	@	<u>170</u>	<u>95 20</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>368</u>	@	<u>160</u>	<u>528 00</u>
MILEAGE	<u>75 TON MILE</u>			<u>1656 00</u>
				<u>4091 50</u>

REMARKS:

TEST CSG. TO 1,000# (HELD)
OPEN PORT COLLAR - Got Good Circ.
MIXED 225 SK CEMENT, (CEMENT
CIRC TO SURFACE.) CLOSED TOOL
& CHECK TO 1,000# (HELD) RAN IN
5 JTS. & WASH CLEAN.
Come out/w Tool! THANKS

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>785 00</u>
EXTRA FOOTAGE	@		
MILEAGE <u>75'</u>	@	<u>5 00</u>	<u>375 00</u>
MANIFOLD	@		
	@		
	@		

CHARGE TO BACH Oil Co.

STREET _____

CITY _____ STATE _____ ZIP _____

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TOTAL 110 00

DEC 20 2007

PLUG & FLOAT EQUIPMENT
CONSERVATION DIVISION
WICHITA, KS

Cement DID circulate, KCC Rep.
ON LOCATION. Rich W.

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment

Bach Oil Production
Hamel #3

DRILL STEM TESTS

TEST #	Interval	ifp/ time	isip/ time	ffp/ time	fsip/ time	ihp/ fhp	Recovery
1	Toronto-A 3266-3315	17# 83# 30"	656#	83# 181# 60"	612#	1620# 1544#	1' OIL 344' WATER 65 K
2	LKC-C 3329-3355	27# 103# 30"	561# 30"	103# 185# 45"	553# 45"	1620# 1579#	992' GIP 460' M, G, Oil 38°

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