

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33858
Name: J & J Operating, LLC
Address: 10380 W. 179th St.
City/State/Zip: Bucyrus, KS 66013
Purchaser: Plains Marketing L.P.
Operator Contact Person: Jim Loeffelbein
Phone: (913) 851-5825
Contractor: Name: Ensminger/Kimzey
License: 31708
Wellsite Geologist: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>2/22/2007</u>	<u>2/23/2007</u>	<u>3/5/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 003 - 24387 - 00 - 00
County: Anderson
S/2 N/2 SE SE Sec. 27 Twp. 21 S. R. 21 East West
825 feet from (S) / N (circle one) Line of Section
660 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Eastburn/Michael Well #: 31
Field Name: Thelma

Producing Formation: Squirrel
Elevation: Ground: 1018' Kelly Bushing: N/A
Total Depth: 660' Plug Back Total Depth: 650'
Amount of Surface Pipe Set and Cemented at 23 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 660'
feet depth to Surface w/ 75 ^{sx cmt.}

ALT 2-Dlg - 9/29/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Managing Member Date: 3-28-07
Subscribed and sworn to before me this 28th day of March
2007
Notary Public: [Signature]
Date Commission Expires: 9/18/2010

Maureen Elton
Notary Public State of Kansas
My Appt Expires 9/18/2010

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Logs to UIC

Operator Name: J & J Operating, LLC Lease Name: Eastburn/Nichael Well #: 31
 Sec. 27 Twp. 21 S. R. 21 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attached
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10"	7"		23'	Portland	25	Done by Driller
Production	5 5/8"	2 7/8"		650'	Portland	75	Done by Driller

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3 SPF	597' - 606'	5 sks 20/40, 75 gal acid spot, 80 bbls water	597' - 623'
2 SPF	609' - 612', 619' - 623'		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. Waiting on Approval	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

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PAYLESS CONCRETE PRODUCTS, L.L.C.

862 N. INDUSTRIAL
 P.O. BOX 664
 IOLA, KS 66749-0664

INVOICE

Invoice Number: 17840
 Invoice Date: Feb 23, 2007
 Page: 1

Duplicate

Well # 31 (Inj.) *Jan 31*

Voice: 620-365-5588
 Fax:

Bill To:
CASH FOR C.O.D.'S 802 N. INDUSTRIAL RD. IOLA, KS 66749

Ship to:
J&J OPERATING 10380 W. 179TH BUCYRUS, KS 66013

Customer ID	Account No.	Payment Terms
CASH/C.O.D.	J&J/ARTHUR&1100	C.O.D.
Sales Rep ID	Shipping Method	Ship Date
	TRUCK	2/23/07

Quantity	Item	Description	Unit Price	Amount
75.00	CEMENT/ WATER	CEMENT & WATER PER BAG MIX	6.25	468.75
2.25	TRUCKING	TRUCKING	40.00	90.00
Subtotal				558.75
Sales Tax				29.61
Total Invoice Amount				588.36
Payment/Credit Applied				
TOTAL				588.36

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Check/Credit Memo No:

Drillers Log

Company J+J operating
 Farm Eastburn / Nichesl
 Well No. 31
 API 15-003-24387-0000
 Surface Pipe 23' o' 7"

County Anderson
 Sec 27 Twp 21 Range 21
 Location 825' ASL
 Location 660' FEL
 Spot 52 N2, SE, SE

T.D. Hole 660' T.D. Pipe 650.25'

Contractor E-K Energy

Thickness	Formation	Depth	Remarks
	Soil	1	Drilled 10" for 7"
4	Lime	5	Drilled 5 5/8" for 2 7/8"
5	Shale	10	
2	Lime	12	
13	Shale	25	Started 2-22-07
1	Coal	26	Finished 2-23-07
29	Shale	55	
7	Lime	62	
30	Shale	92	
7	Lime	99	
8	Shale	107	
90	Lime	197	
170	Shale	367	
11	Lime (Broken)	378	
10	Lime (Broken)	388	
8	Lime	395	
55	Shale	450	
33	Lime	483	
30	Shale	513	
15	Lime	528	
10	Shale	538	
5	Lime	546	
9	Shale	555	
4	Lime	559	
3	Shale	562	1 Lime 646
2	Coal	564	Shale T.D.
33	Shale	597	
17	Oil Sand	614	
11	Blk Sand	625	Bottom 4' of Blk sand no bleed.
8	Shale	633	
2	Coal	635	
10	Shale	645	

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