

1/8/09

Form ACO-1
September 1999
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 33036
Name: Strata Exploration, Inc.
Address: PO Box 401
City/State/Zip: Fairfield, IL 62837
Purchaser: none
Operator Contact Person: John R. Kinney
Phone: (618) 897-2799
Contractor: Name: Abercrombie RTD, Inc.
License: 30684
Wellsite Geologist: Jon Christensen

API No. 15 - 081-21688-0000
County: Haskell
NE NW - SE - Sec. 14 Twp. 29 S. R. 32 East West
2310 feet from (S) / N (circle one) Line of Section
1650 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: F. Stoops Well #: #2
Field Name: Unnamed
Producing Formation: N/A
Elevation: Ground: 2896 Kelly Bushing: 2904
Total Depth: 5630 Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 1780 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

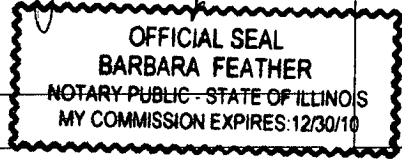
11/11/2006 11/25/2006 11/26/2006 Plugged
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Drilling Fluid Management Plan PAWH 9-1508
(Data must be collected from the Reserve Pit)
Chloride content 4900 ppm Fluid volume 1600 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John R. Kinney
Title: President Date: 1/8/2007
Subscribed and sworn to before me this 8th day of January
2007
Notary Public: Barbara Feather
Date Commission Expires: 12-30-10



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JAN 11 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Strata Exploration, Inc. Lease Name: F. Stoops Well #: #2

Sec. 14 Twp. 29 S. R. 32 East West County: Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Induction, Comp. Den. Neutron & Microlog
(Halliburton)

Log Formation (Top), Depth and Datum Sample

Name Top Datum

*See Geologic Report.

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	1780	A Con Class A	410 175	3%cc 1/4" Flake 2%cc 1/4" Flake

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

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SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita, Ks. 67202
 316-262-3699
 316-262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE. Hwy 61
 P.O. Box 8613
 Pratt, Ks. 67124-8613
 620-672-1201
 620-672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, Ks. 67905-0129
 620-624-2277
 620-624-2280 FAX

Invoice

PAID
 12-11-06

FNBSA# 3351

Bill to: Strata Exploration, Inc. P.O. Box 401 Fairfield, IL 62837-0401	8194900	Invoice 611123	Invoice Date 11/13/06	Order 15475	Station Liberal
Service Description					
Cement					
Lease		Well		Well Type	
Stoops F		2		New Well	
AFE		PO		Terms	
				Net 30	
CustomerRep Tim Crelly			Treater Kirby Harper		

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ID.	Description	UOM	Quantity	Unit Price	Price
D100	PREMIUM/Common	SK	175	\$15.00	\$2,625.00 (T)
D101	A-CON BLEND (PREMIUM)	SK	410	\$17.85	\$7,318.50 (T)
C194	CELLFLAKE	LB	138	\$3.70	\$510.60 (T)
C310	CALCIUM CHLORIDE	LBS	1488	\$1.00	\$1,488.00 (T)
F193	GUIDE SHOE-REGULAR, 8 5/8"	EA	1	\$285.40	\$285.40 (T)
F233	FLAPPER TYPE INSERT FLOAT VALVES, 8 5/8"	EA	1	\$275.00	\$275.00 (T)
F103	CENTRALIZER, 8 5/8"	EA	3	\$90.00	\$270.00 (T)
F123	BASKET, 8 5/8"	EA	1	\$332.50	\$332.50 (T)
F145	TOP RUBBER CEMENT PLUG, 8 5/8"	EA	1	\$145.70	\$145.70 (T)
F800	THREADLOCK COMPOUND KIT	EA	1	\$30.00	\$30.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	108	\$5.00	\$540.00
E107	CEMENT SERVICE CHARGE	SK	585	\$1.50	\$877.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	992	\$1.60	\$1,587.20
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	36	\$3.00	\$108.00
R204	CASING CEMENT PUMPER, 1501-2000' 1ST 4 HRS ON LOC	EA	1	\$1,376.00	\$1,376.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R404	DERRICK CHARGE, ABOVE 10'	EA	1	\$250.00	\$250.00

LEASE F. STOOPS #2 11/21	LEV 5	P/P 11/28
DES	A/P 12/4	
CEMENT 8 5/8 SUR CASNG		
DRL	COM	LOE G/L
✓		15,860.80
		71730

71450 / [REDACTED]
 1274.61

Sub Total:	\$18,269.40
Discount:	\$1,827.23
Discount Sub Total:	\$16,442.17
Haskell County & State Tax Rate: 5.80%	Taxes: \$693.24
(T) Taxable Item	Total: \$17,135.41

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 WICHITA, KS

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any invoice, or assert any right of offset, recoupment or any other defense to payment of any invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such invoice because of defects in the specific services described in such invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert



FIELD ORDER 15475

Subject to Correction

Date 11-13-06	Customer ID	Lease Stoops F	Well # 2	Legal 14-295-31W
		County Haskell	State KS	Station Liberal
C H A R G E	Strata Exploration	Depth 1797	Formation	Shoe Joint 42
		Casing 8 5/8	Casing Depth	Job Type 8 5/8" Surface (new)
		Customer Representative Tim Crelly	TD 1790	Treater Kirby Harper
AFE Number	PO Number	Materials Received by X Jim Crelly		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
L	D100	175 sk	Common		
L	D101	410 sk	A Con Blend		
L	C194	138 lb	Cellflake		
L	C310	1488 lb	Calcium Chloride		
L	F193	1 EA	Guide Shoe - Regular, 8 5/8"		
L	F233	1 EA	Flapper Type Insert Float, 8 5/8"		
L	F103	3 EA	Centralizer, 8 5/8"		
L	F123	1 EA	Basket, 8 5/8"		
L	F145	1 EA	Top Rubber Cement Plug, 8 5/8"		
L	F800	1 EA	Threadlock Compound Kit		
L	E100	108MI	Heavy Vehicle Mileage		
L	E107	585 sk	Cement Service Charge		
L	E104	992TM	Bulk delivery		
L	E101	36MI	Pickup Mileage		
L	R204	1 EA	Casing Cement Pumper, 1501-2000		
L	R701	1 EA	Cement Head Rental		
L	R404	1 EA	Derrick Charge		
Discounted Total					
Plus Tax					
					16,442.17

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TREATMENT REPORT

Customer <i>Strata Exploration</i>	Lease No. <i>CONFIDENTIAL</i>	Date <i>11-13-06</i>
Lease <i>Stoops F</i>	Well # <i>2</i>	
Field Order # <i>15475</i>	Station <i>Liberal</i>	Casing <i>8 5/8</i>
Type Job <i>8 5/8" Surface</i>	Formation <i>(NW)</i>	Depth <i>1797</i>
		County <i>Haskell</i>
		State <i>KS</i>
		Legal Description <i>14-295-32W</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth	Depth	From	To	<i>410 sk A Con - 3%CC, 1/4" CellFlake</i>	<i>11.4 PPG - 3.06 ft</i>	<i>19.2 Gal</i>	5 Min.
Volume	Volume	From	To	Pre Pad	Max		10 Min.
Max Press	Max Press	From	To	<i>175 sk Class A - 2%CC, 1/4" CellFlake</i>	Min		15 Min.
Well Connection	Annulus Vol.	From	To	Frac	Avg		HHP Used
Plug Depth	Packer Depth	From	To	Flush			Annulus Pressure
				<i>Water</i>			Gas Volume
							Total Load

Customer Representative _____ Station Manager *Jerry Bennett* Treater *Kirby Harper*

Service Units	<i>126</i>	<i>127</i>	<i>344</i>	<i>502</i>	<i>335</i>	<i>575</i>			
Driver Names	<i>Hopper</i>	<i>Bradford</i>	<i>Brown</i>	<i>A</i>	<i>Ortiz</i>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1800</i>					<i>On Location - Spot + Rig up</i>
<i>2200</i>					<i>Casing on bottom - Break Circulation</i>
<i>2251</i>	<i>300</i>		<i>223</i>	<i>6.5</i>	<i>Mix 410 sk A Con @ 11.4 PPG</i>
<i>2318</i>	<i>200</i>		<i>41</i>	<i>2</i>	<i>Mix 175 sk Class A @ 14.8 PPG</i>
<i>2341</i>					<i>Shut down - drop top Plug</i>
<i>2344</i>	<i>200</i>		<i>0</i>	<i>5</i>	<i>Displace with 112 bbl</i>
<i>0005</i>	<i>600</i>		<i>102</i>	<i>2</i>	<i>Slow Rate</i>
<i>0010</i>	<i>600-1100</i>		<i>112</i>		<i>Bump Plug</i>
<i>0011</i>	<i>1100-0</i>				<i>Release Pressure - Flat Held</i>
					<i>Circulate Cement to the pit</i>
					<i>Job Complete</i>

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SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita, Ks. 67202
 316-262-3699
 316-262-5799 FAX

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 P.O. Box 129
 Liberal, Ks. 67905-0129
 620-624-2277
 620-624-2280 FAX

PAID
 12-11-06
 FNBSA # 3351

Invoice

Bill to: 8194900 Strata Exploration, Inc. P.O. Box 401 Fairfield, IL 62837-0401	Invoice	Invoice Date	Order	Station
	611194	11/25/06	15633	Liberal
	Service Description			
	Cement			
	Lease	Well	Well Type	
	Stoops F	2	New Well	
	AFE	PO	Terms	
			Net 30	
CustomerRep	Treater			
Ignacio Hernadj	Allen Werth			

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D103	60/40 POZ (PREMIUM)	SK	235	\$11.30	\$2,655.50 (T)
C320	CEMENT GELL	LB	812	\$0.25	\$203.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	72	\$5.00	\$360.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	36	\$3.00	\$108.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	660	\$1.60	\$1,056.00
E107	CEMENT SERVICE CHARGE	SK	235	\$1.50	\$352.50
R206	CASING CEMENT PUMPER, 2501-3000' 1ST 4 HRS ON LOC	EA	1	\$1,533.00	\$1,533.00
R402	CEMENT PUMPER, ADDITIONAL HRS ON LOCATION	HR	5	\$210.00	\$1,050.00

LEASE		LEV	P/P
12/4 F. STOOPS #2		5	12/4
DES		A/P	
PLUG WELL-CEMENT		12/4	
DRL	COM	LOE	G/L
X			71890

Sub Total: \$7,318.00
Haskell County & State Tax Rate: 5.80% **Taxes:** \$165.79
 (T) Taxable Item **Total:** \$7,483.79

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any Invoice, or assert any right of offset, recoupment or any other defense to payment of any Invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such Invoice because of defects in the specific services described in such Invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert

Subject to Correction

FIELD ORDER 15633

Date	Customer ID	Lease	Well #	Legal
11-25-06		Stoups	F 2	14-295-32
C H A R G E		County	State	Station
Strata Exploration		Anskell	KS	Liberal KS
		Depth	Formation	Shoe Joint
		Casing	Casing Depth	TD
			5630'	Job Type PFA New Well
		Customer Representative	Treater	
		Ignacio Hernandez	Allen F. Worth	

AFE Number	PO Number	Materials Received by
		X Ignacio Hernandez

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
L	D103	2355K	60/40 Por		
L	C320	812 lb	Cement Gel		
L	E100	72mi	Heavy Vehicle mi 1-way		
L	E101	36mi	Pickup mi 1-way		
L	E104	660min	B/K Del chg per ton mi \$200/min		
L	E107	2355K	Cement Service Chg.		
L	R206	1ea	Casing cement Pumper. First 4hrs		
L	R402	5ea	Cement Pumper additional hrs. on Loc.		
<p>RECEIVED KANSAS CORPORATION COMMISSION JAN 11 2007 CONSERVATION DIVISION WICHITA, KS</p>					
<p>Discounted Price Plus Taxes</p>					<p>\$ 7318.00</p>

Customer Strata Exploration	Lease No.	Date 11-25-06
Lease Stoops	Well # F #2	
Field Order # 15633	Station Liberal Ks	Casing -
Type Job PTA	Formation New well	Depth 5630 TO
		County Haskell
		State Ks
		Legal Description 14-29S-32W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size 4 1/2"	Shots/Ft		Acid 235 sks 60/40 Por 6% gel	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg	KCC	15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used	JAN 08 2007	Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume	CONFIDENTIAL	Total Load	

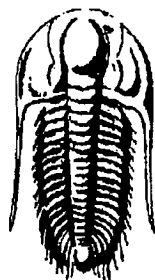
Customer Representative Ignacio Hernandez	Station Manager Jerry Bennett	Treater Allen F. Werth
Service Units 125	227	344
Driver Names Werth	Winz	Dan Brown

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1530					Abercrombie #3
1630					on loc, Discuss Safety, setup, Plan Job
1815					start in hole w/ Drill Pipe
1830					Pipe in hole c/a 15 min.
1915					Knock Down Kelly. Hose
2100		200 #	10 water	3 1/2	Start Laying down P.P.
2130			22 cm ^t	3 1/2	Pipe @ 3000' - c/a w/ mud 1/2 Hr.
					1st Plug mix 100 sks 60/40 Por
					14.3 #/gal 1.23 cu ft/sk.
			3 water	3 1/2	Pump 3 BBL water Behind cm ^t
			30 mud.		Disp w/ 30 BBLs mud.
2145					Pull D.P. to 1750'
					DP @ 1750' 2nd Plug.
2250		200 #	10 water	3 1/2	Pump 10 BBL water
			11 cm ^t	3 1/2	mix 50 sks 60/40 Por - 14.3 #/gal, 1.23 cu ft/sk.
			3 water	3 1/2	Pump 3 BBL water
			19 mud.		Pump 19 BBL mud
2311					Pull DP TO 780'
0000 - 11-26-06		200 #	5 water	3 1/2	Pump 5 BBL water
			11 cm ^t	3 1/2	Pump 50 sks 60/40 Por, 14.3 #/gal, 1.23 cu ft/sk.
			5 water	3 1/2	Pump 5 BBL H ₂ O
0100			4.3	2.	Plug - 60' to surface - 20 sks
0130 0130			3	1	Plug R.H. - 15 sk

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CONSERVATION DIVISION
WELLBITS KANSAS

thanks
Allender



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Strata Exploration Inc**

PO Box 401
FairField IL 62837

ATTN: Jon Christensen

14 29S 32W Haskel KS

Stoops "F"

Start Date: 2006.11.20 @ 11:30:28

End Date: 2006.11.20 @ 22:06:13

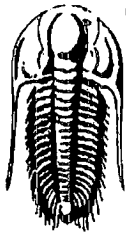
Job Ticket #: 26319 DST #: 1

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Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Strata Exploration Inc

Stoops "F"

PO Box 401
FairField IL 62837

14 29S 32W Haskel KS

Job Ticket: 26319 **DST#: 1**

ATTN: Jon Christensen

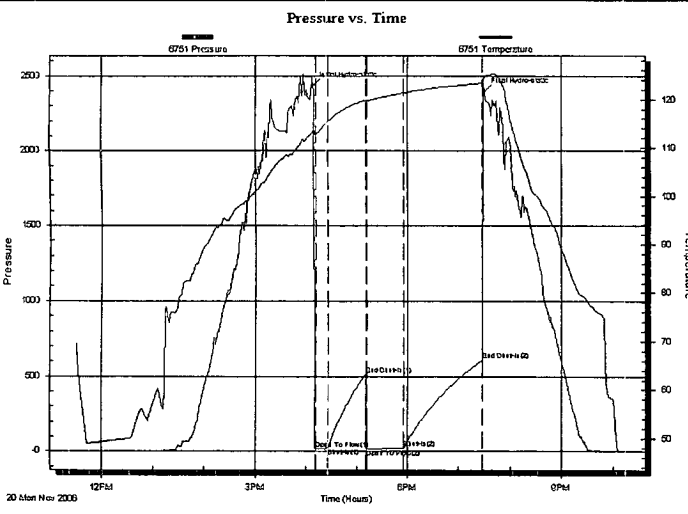
Test Start: 2006.11.20 @ 11:30:28

GENERAL INFORMATION:

Formation: **Atoka**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 16:10:28
 Time Test Ended: 22:06:13
 Interval: **5035.00 ft (KB) To 5080.00 ft (KB) (TVD)**
 Total Depth: 5080.00 ft (KB) (TVD)
 Hole Diameter: 7.78 inches
 Hole Condition: Fair
 Test Type: Conventional Bottom Hole
 Tester: Harley Davidson
 Unit No: 33
 Reference Elevations: 2904.00 ft (KB)
 2896.00 ft (CF)
 KB to GR/CF: 8.00 ft

Serial #: 6751 Inside
 Press@RunDepth: 21.97 psig @ 5069.00 ft (KB) Capacity: 7000.00 psig
 Start Date: 2006.11.20 End Date: 2006.11.20 Last Calib.: 1899.12.30
 Start Time: 11:30:29 End Time: 22:06:13 Time On Btm: 2006.11.20 @ 16:07:28
 Time Off Btm: 2006.11.20 @ 19:29:58

TEST COMMENT: IF Good blow BOB in 5.5 min. (no GTS)
 ISI No blow back
 FF Good b'low BOB as soon as open (no GTS)
 FSI No blow back



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2430.24	113.35	Initial Hydro-static
3	13.99	112.75	Open To Flow (1)
18	20.63	115.39	Shut-In(1)
63	513.48	119.78	End Shut-In(1)
64	13.57	119.66	Open To Flow (2)
108	21.97	121.29	Shut-In(2)
201	610.69	123.33	End Shut-In(2)
203	2392.19	124.63	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
0.00	440 GIP	0.00
20.00	2%Oil 98%Mud	0.10

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Strata Exploration Inc

Stoops "F"

PO Box 401
FairField IL 62837

14 29S 32W Haskel KS

Job Ticket: 26319

DST#: 1

ATTN: Jon Christensen

Test Start: 2006.11.20 @ 11:30:28

Tool Information

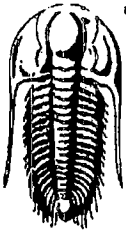
Drill Pipe:	Length: 4850.00 ft	Diameter: 3.80 inches	Volume: 68.03 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 185.00 ft	Diameter: 2.25 inches	Volume: 0.91 bbl	Weight to Pull Loose: 65000.00 lb
		<u>Total Volume:</u>	<u>68.94 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	28.00 ft			String Weight: Initial 62000.00 lb
Depth to Top Packer:	5035.00 ft			Final 64000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	45.00 ft			
Tool Length:	73.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			5008.00	
Shut In Tool	5.00			5013.00	
Hydraulic tool	5.00			5018.00	
Jars	5.00			5023.00	
Safety Joint	3.00			5026.00	
Packer	5.00			5031.00	28.00 Bottom Of Top Packer
Packer	4.00			5035.00	
Stubb	1.00			5036.00	
Perforations	1.00			5037.00	
Change Over Sub	1.00			5038.00	
Drill Pipe	30.00			5068.00	
Change Over Sub	1.00			5069.00	
Recorder	0.00	6751	Inside	5069.00	
Perforations	7.00			5076.00	
Recorder	0.00	11018	Inside	5076.00	
Bullnose	4.00			5080.00	45.00 Bottom Packers & Anchor
Total Tool Length:	73.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Strata Exploration Inc

Stoops "F"

PO Box 401
FairField IL 62837

14 29S 32W Haskel KS

Job Ticket: 26319

DST#: 1

ATTN: Jon Christensen

Test Start: 2006.11.20 @ 11:30:28

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbl

Water Loss: 6.37 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2100.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	440 GIP	0.000
20.00	2%Oil 98%Mud	0.098

Total Length: 20.00 ft Total Volume: 0.098 bbl

Num Fluid Samples: 0

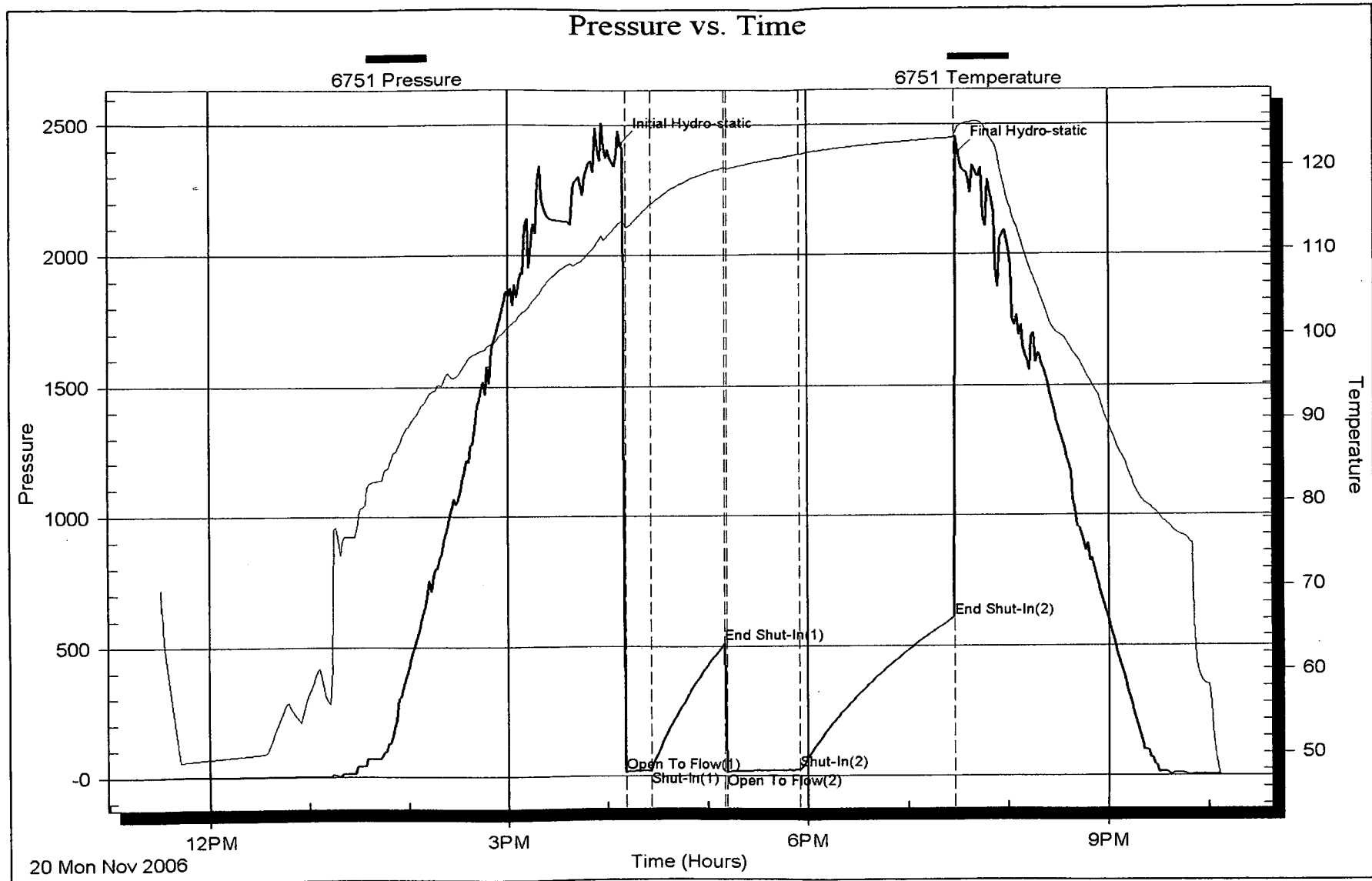
Num Gas Bombs: 0

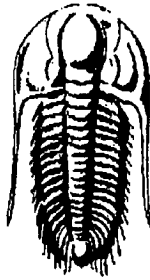
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Strata Exploration Inc**

PO Box 401
FairField IL 62837

ATTN: Jon Christensen

14 29S 32W Haskel KS

Stoops "F"

Start Date: 2006.11.21 @ 16:00:36

End Date: 2006.11.22 @ 02:23:21

Job Ticket #: 26320 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2006.11.27 @ 15:06:19 Page 1

Strata Exploration Inc

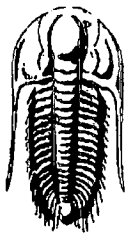
Stoops "F"

14 29S 32W Haskel KS

DST # 2

Morrow

2006.11.21



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Strata Exploration Inc

Stoops "F"

PO Box 401
FairField IL 62837

14 29S 32W Haskel KS

Job Ticket: 26320 **DST#: 2**

ATTN: Jon Christensen

Test Start: 2006.11.21 @ 16:00:36

GENERAL INFORMATION:

Formation: **Morrow**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 18:53:36

Time Test Ended: 02:23:21

Test Type: Conventional Bottom Hole

Tester: Harley Davidson

Unit No: 33

Interval: **5172.00 ft (KB) To 5255.00 ft (KB) (TVD)**

Reference Elevations: 2904.00 ft (KB)

Total Depth: 5255.00 ft (KB) (TVD)

2896.00 ft (CF)

Hole Diameter: 7.78 inches Hole Condition: Fair

KB to GR/CF: 8.00 ft

Serial #: 6751

Inside

Press@RunDepth: 75.66 psig @ 5242.00 ft (KB)

Capacity: 7000.00 psig

Start Date: 2006.11.21

End Date: 2006.11.22

Last Calib.: 1899.12.30

Start Time: 16:00:37

End Time: 02:23:21

Time On Btm: 2006.11.21 @ 18:50:36

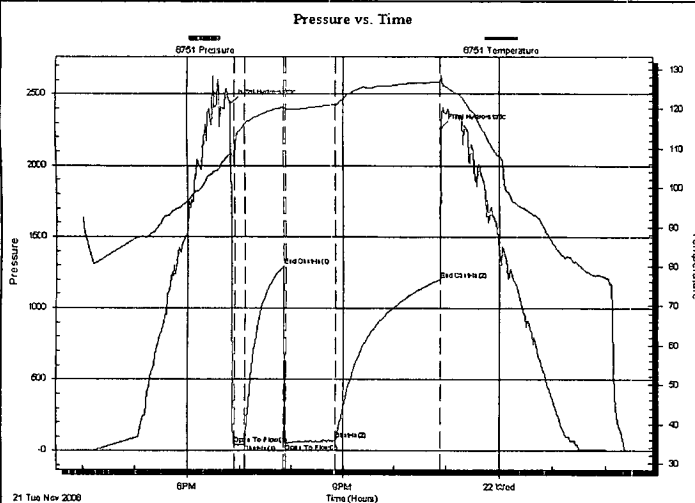
Time Off Btm: 2006.11.21 @ 22:54:51

TEST COMMENT: IF BOB ASAO GTS 10 min.

ISI No return blow

FF BOB GTS ASAO

FSI No return blow



PRESSURE SUMMARY

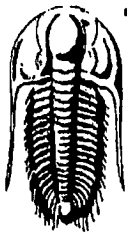
Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	2437.97	108.78	Initial Hydro-static
3	43.96	108.35	Open To Flow (1)
16	46.65	116.21	Shut-In(1)
61	1294.25	120.52	End Shut-In(1)
63	53.76	119.92	Open To Flow (2)
121	75.66	121.12	Shut-In(2)
243	1200.50	126.87	End Shut-In(2)
245	2261.76	127.45	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
70.00	2%Oil 5%Gas 93%Mud	0.34

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.13	3.50	6.70
Last Gas Rate	0.13	27.50	15.68
Max. Gas Rate	0.13	27.50	15.68



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Strata Exploration Inc

Stoops "F"

PO Box 401
FairField IL 62837

14 29S 32W Haskel KS

ATTN: Jon Christensen

Job Ticket: 26320

DST#: 2

Test Start: 2006.11.21 @ 16:00:36

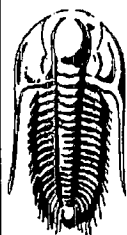
Tool Information

Drill Pipe:	Length: 4974.00 ft	Diameter: 3.80 inches	Volume: 69.77 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 185.00 ft	Diameter: 2.25 inches	Volume: 0.91 bbl	Weight to Pull Loose: 65000.00 lb
			<u>Total Volume: 70.68 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	15.00 ft			String Weight: Initial 65000.00 lb
Depth to Top Packer:	5172.00 ft			Final 65000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	83.00 ft			
Tool Length:	111.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			5145.00	
Shut In Tool	5.00			5150.00	
Hydraulic tool	5.00			5155.00	
Jars	5.00			5160.00	
Safety Joint	3.00			5163.00	
Packer	5.00			5168.00	28.00 Bottom Of Top Packer
Packer	4.00			5172.00	
Stubb	1.00			5173.00	
Perforations	5.00			5178.00	
Change Over Sub	1.00			5179.00	
Drill Pipe	62.00			5241.00	
Change Over Sub	1.00			5242.00	
Recorder	0.00	6751	Inside	5242.00	
Perforations	9.00			5251.00	
Recorder	0.00	11018	Inside	5251.00	
Bullnose	4.00			5255.00	83.00 Bottom Packers & Anchor
Total Tool Length:	111.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Strata Exploration Inc

Stoops "F"

PO Box 401
FairField IL 62837

14 29S 32W Haskel KS

Job Ticket: 26320

DST#: 2

ATTN: Jon Christensen

Test Start: 2006.11.21 @ 16:00:36

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 45.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.95 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
70.00	2%Oil 5%Gas 93%Mud	0.344

Total Length: 70.00 ft Total Volume: 0.344 bbl

Num Fluid Samples: 0

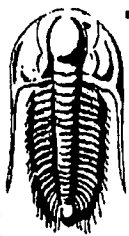
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

GAS RATES

Strata Exploration Inc

Stoops "F"

PO Box 401
FairField IL 62837

14 29S 32W Haskel KS

Job Ticket: 26320

DST#: 2

ATTN: Jon Christensen

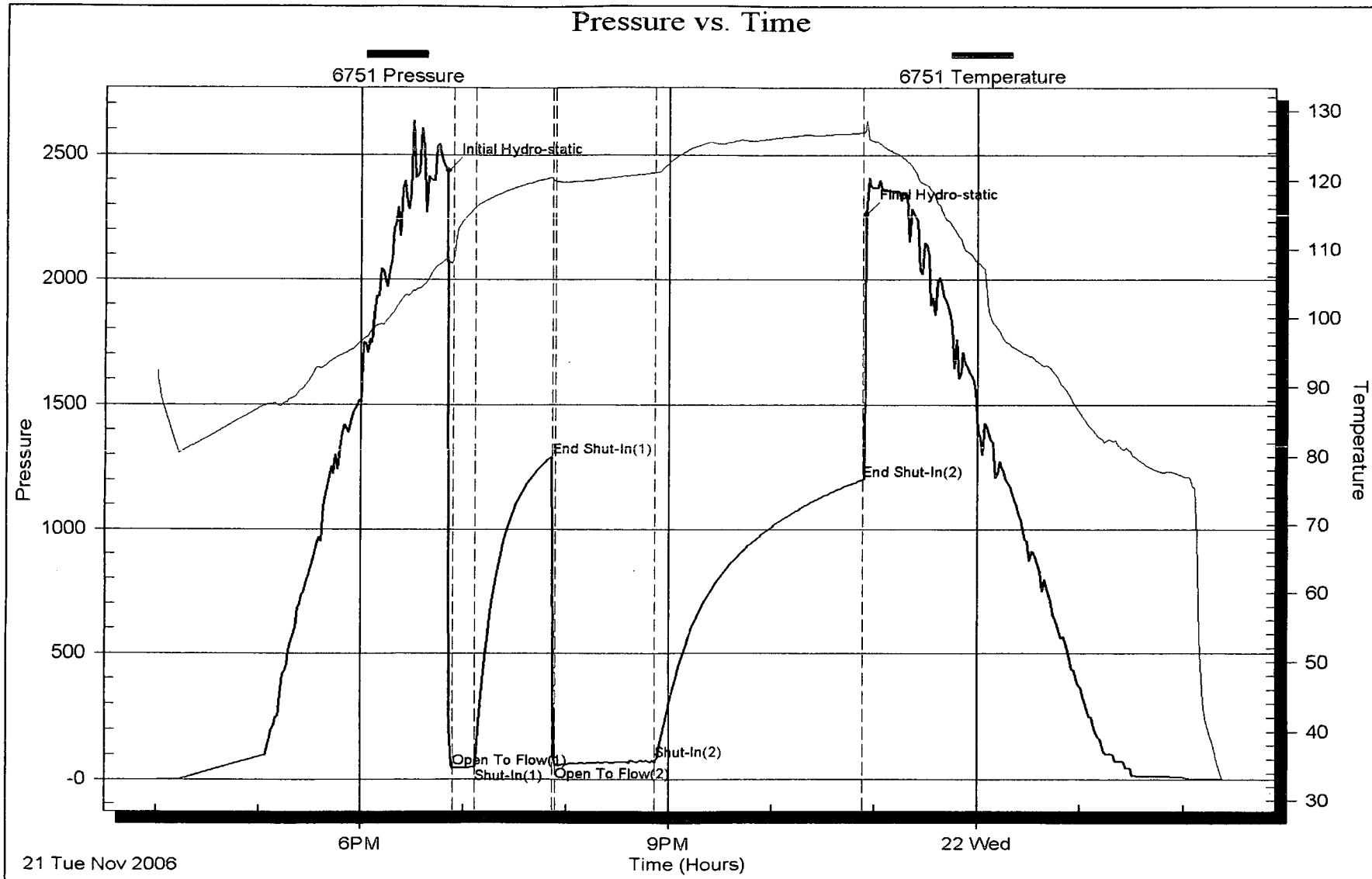
Test Start: 2006.11.21 @ 16:00:36

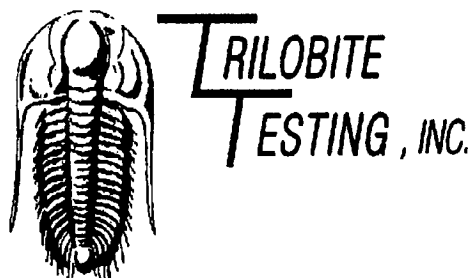
Gas Rates Information

Temperature: 59 deg C
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m ³ /d)
1	15	0.13	3.50	6.70
2	10	0.13	17.50	11.94
2	20	0.13	21.00	13.25
2	30	0.13	23.50	14.19
2	40	0.13	25.50	14.93
2	50	0.13	27.00	15.50
2	60	0.13	27.50	15.68





DRILL STEM TEST REPORT

Prepared For: **Strata Exploration Inc**

PO Box 401
FairField IL 62837

ATTN: Jon Christensen

14 29S 32W Haskel KS

Stoops "F"

Start Date: 2006.11.23 @ 10:00:39

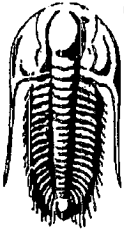
End Date: 2006.11.23 @ 19:42:09

Job Ticket #: 26321 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Strata Exploration Inc

Stoops "F"

PO Box 401
FairField IL 62837

14 29S 32W Haskel KS

Job Ticket: 26321

DST#: 3

ATTN: Jon Christensen

Test Start: 2006.11.23 @ 10:00:39

GENERAL INFORMATION:

Formation: **St. Louis A**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 13:56:39

Time Test Ended: 19:42:09

Test Type: **Conventional Bottom Hole**

Tester: **Harley Davidson**

Unit No: **33**

Interval: **5497.00 ft (KB) To 5523.00 ft (KB) (TVD)**

Reference Elevations: **2904.00 ft (KB)**

Total Depth: **5523.00 ft (KB) (TVD)**

2896.00 ft (CF)

Hole Diameter: **7.78 inches** Hole Condition: **Fair**

KB to GR/CF: **8.00 ft**

Serial #: 6751

Inside

Press@RunDepth: **31.90 psig @ 5499.00 ft (KB)**

Capacity: **7000.00 psig**

Start Date: **2006.11.23**

End Date: **2006.11.23**

Last Calib.: **1899.12.30**

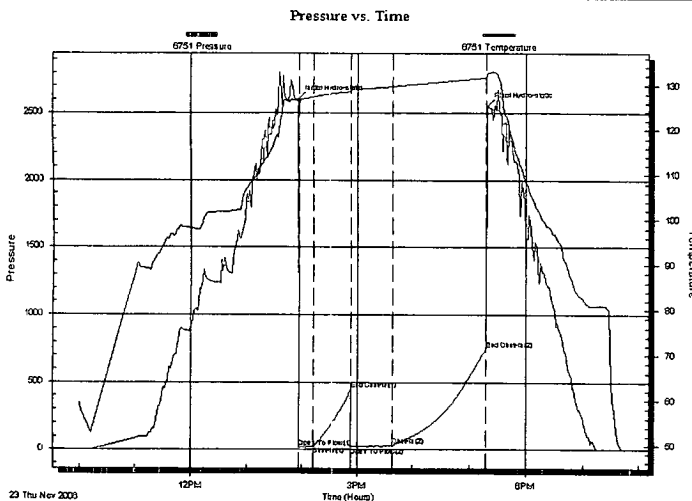
Start Time: **10:00:40**

End Time: **19:42:09**

Time On Btm: **2006.11.23 @ 13:55:54**

Time Off Btm: **2006.11.23 @ 17:18:54**

TEST COMMENT: IF Weak building 3 1/2 " in bucket
ISI No blow back
FF Weak built to 3 " and died back to 2 " after 45 min
FSI No blow back



PRESSURE SUMMARY

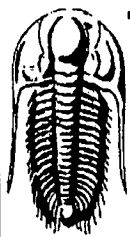
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2601.15	126.56	Initial Hydro-static
1	17.88	125.83	Open To Flow (1)
16	22.88	127.38	Shut-in(1)
57	448.23	128.59	End Shut-in(1)
58	18.82	128.75	Open To Flow (2)
102	31.90	129.67	Shut-in(2)
202	747.93	131.69	End Shut-in(2)
203	2547.81	132.26	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	2%Gas 98%Mud w/scum of Oil	0.10

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Strata Exploration Inc

Stoops "F"

PO Box 401
FairField IL 62837

14 29S 32W Haskel KS

Job Ticket: 26321

DST#: 3

ATTN: Jon Christensen

Test Start: 2006.11.23 @ 10:00:39

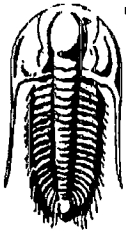
Tool Information

Drill Pipe:	Length: 5313.00 ft	Diameter: 3.80 inches	Volume: 74.53 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 186.00 ft	Diameter: 2.25 inches	Volume: 0.91 bbl	Weight to Pull Loose: 75000.00 lb
			<u>Total Volume: 75.44 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	30.00 ft			String Weight: Initial 62000.00 lb
Depth to Top Packer:	5497.00 ft			Final 62000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	26.00 ft			
Tool Length:	54.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			5470.00	
Shut In Tool	5.00			5475.00	
Hydraulic tool	5.00			5480.00	
Jars	5.00			5485.00	
Safety Joint	3.00			5488.00	
Packer	5.00			5493.00	28.00 Bottom Of Top Packer
Packer	4.00			5497.00	
Stubb	1.00			5498.00	
Perforations	1.00			5499.00	
Recorder	0.00	6751	Inside	5499.00	
Perforations	20.00			5519.00	
Recorder	0.00	11018	Inside	5519.00	
Bullnose	4.00			5523.00	26.00 Bottom Packers & Anchor

Total Tool Length: 54.00



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Strata Exploration Inc

Stoops "F"

PO Box 401
FairField IL 62837

14 29S 32W HaskeI KS

Job Ticket: 26321

DST#: 3

ATTN: Jon Christensen

Test Start: 2006.11.23 @ 10:00:39

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbI

Water Loss: 7.18 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 5000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbI
20.00	2%Gas 98%Mud w/scum of Oil	0.098

Total Length: 20.00 ft Total Volume: 0.098 bbl

Num Fluid Samples: 0

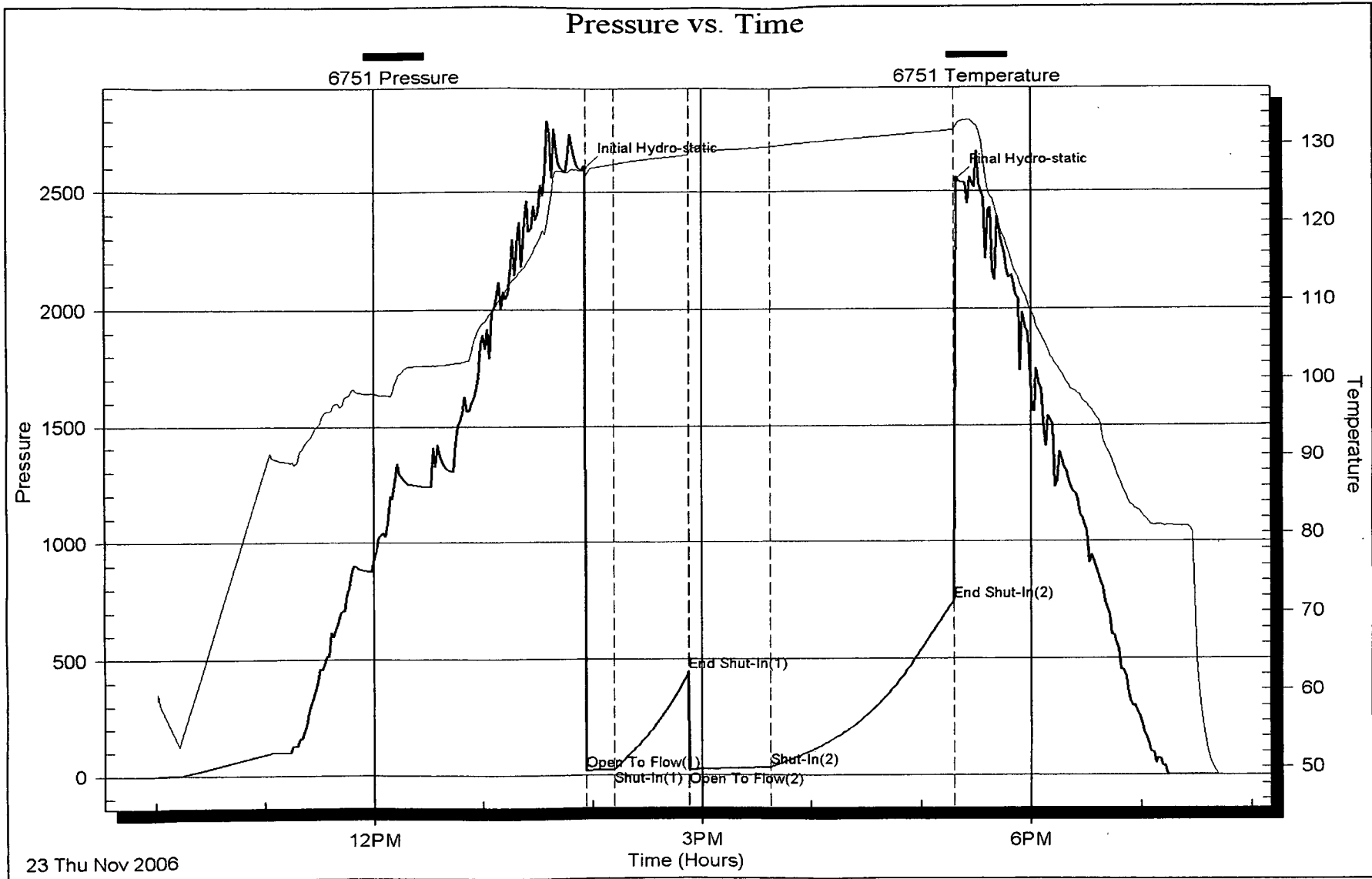
Num Gas Bombs: 0

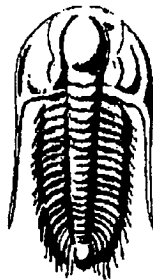
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Strata Exploration Inc**

PO Box 401
FairField IL 62837

ATTN: Jon Christensen

14 29S 32W Haskel KS

Stoops "F"

Start Date: 2006.11.24 @ 05:45:31

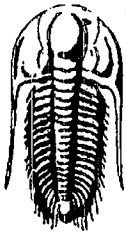
End Date: 2006.11.24 @ 15:47:16

Job Ticket #: 26322 DST #: 4

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Strata Exploration Inc

Stoops "F"

PO Box 401
FairField IL 62837

14 29S 32W Haskel KS

Job Ticket: 26322 **DST#: 4**

ATTN: Jon Christensen

Test Start: 2006.11.24 @ 05:45:31

GENERAL INFORMATION:

Formation: **St. Louis B**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 08:41:16

Time Test Ended: 15:47:16

Test Type: Conventional Bottom Hole

Tester: Harley Davidson

Unit No: 33

Interval: **5522.00 ft (KB) To 5543.00 ft (KB) (TVD)**

Total Depth: 5543.00 ft (KB) (TVD)

Hole Diameter: 7.78 inches Hole Condition: Fair

Reference Elevations: 2904.00 ft (KB)

2896.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 6751

Inside

Press@RunDepth: 113.29 psig @ 5524.00 ft (KB)

Start Date: 2006.11.24

End Date:

2006.11.24

Start Time: 05:45:32

End Time:

15:47:16

Capacity: 7000.00 psig

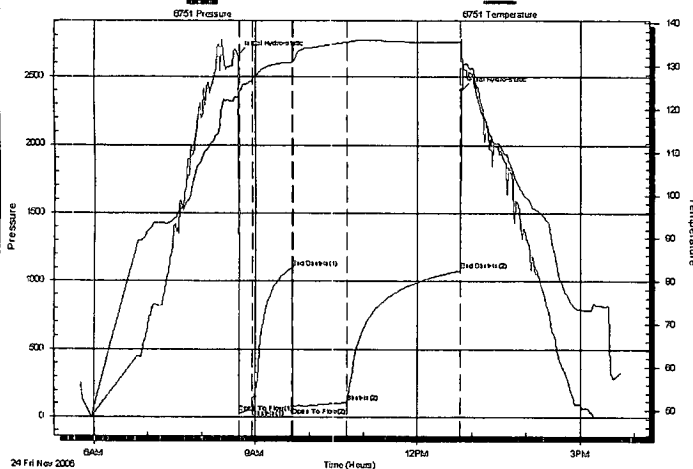
Last Calib.: 1899.12.30

Time On Btm: 2006.11.24 @ 08:40:31

Time Off Btm: 2006.11.24 @ 12:48:16

TEST COMMENT: IF Strong blow BOB 3 min NO GTS
ISI NO blow back
FF Good building blow 10 " in bucket NO GTS
FSI No blow back

Pressure vs. Time



PRESSURE SUMMARY

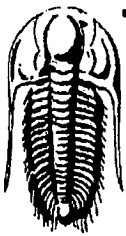
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2656.01	122.52	Initial Hydro-static
1	32.51	123.46	Open To Flow (1)
16	59.14	126.75	Shut-In(1)
60	1099.96	130.73	End Shut-In(1)
61	74.46	130.77	Open To Flow (2)
121	113.29	135.38	Shut-In(2)
247	1079.18	135.40	End Shut-In(2)
248	2399.08	136.10	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	600 GIP	0.00
124.00	5%Water 35%Oil 60%Mud	0.61
62.00	2%Gas 5%Oil 93%Water	0.30
62.00	2%Oil 98%Water w/ a scum of Oil	0.87

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Strata Exploration Inc

Stoops "F"

PO Box 401
FairField IL 62837

14 29S 32W Haskel KS

Job Ticket: 26322

DST#: 4

ATTN: Jon Christensen

Test Start: 2006.11.24 @ 05:45:31

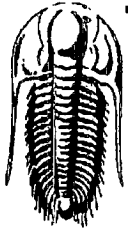
Tool Information

Drill Pipe:	Length: 5314.00 ft	Diameter: 3.80 inches	Volume: 74.54 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 186.00 ft	Diameter: 2.25 inches	Volume: 0.91 bbl	Weight to Pull Loose: 72000.00 lb
			Total Volume: 75.45 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	6.00 ft			String Weight: Initial 63000.00 lb
Depth to Top Packer:	5522.00 ft			Final 64000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	21.00 ft			
Tool Length:	49.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			5495.00	
Shut In Tool	5.00			5500.00	
Hydraulic tool	5.00			5505.00	
Jars	5.00			5510.00	
Safety Joint	3.00			5513.00	
Packer	5.00			5518.00	28.00 Bottom Of Top Packer
Packer	4.00			5522.00	
Stubb	1.00			5523.00	
Perforations	1.00			5524.00	
Recorder	0.00	6751	Inside	5524.00	
Perforations	15.00			5539.00	
Recorder	0.00	11018	Inside	5539.00	
Bullnose	4.00			5543.00	21.00 Bottom Packers & Anchor

Total Tool Length: 49.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Strata Exploration Inc

Stoops "F"

PO Box 401
FairField IL 62837

14 29S 32W Haske1 KS

Job Ticket: 26322

DST#: 4

ATTN: Jon Christensen

Test Start: 2006.11.24 @ 05:45:31

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

71000 ppm

Viscosity: 60.00 sec/qt

Cushion Volume:

bb1

Water Loss: 6.40 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 6500.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	600 GIP	0.000
124.00	5%Water 35%Oil 60%Mud	0.610
62.00	2%Gas 5%Oil 93%Water	0.305
62.00	2%Oil 98%Water w/ a scum of Oil	0.870

Total Length: 248.00 ft

Total Volume: 1.785 bbl

Num Fluid Samples: 0

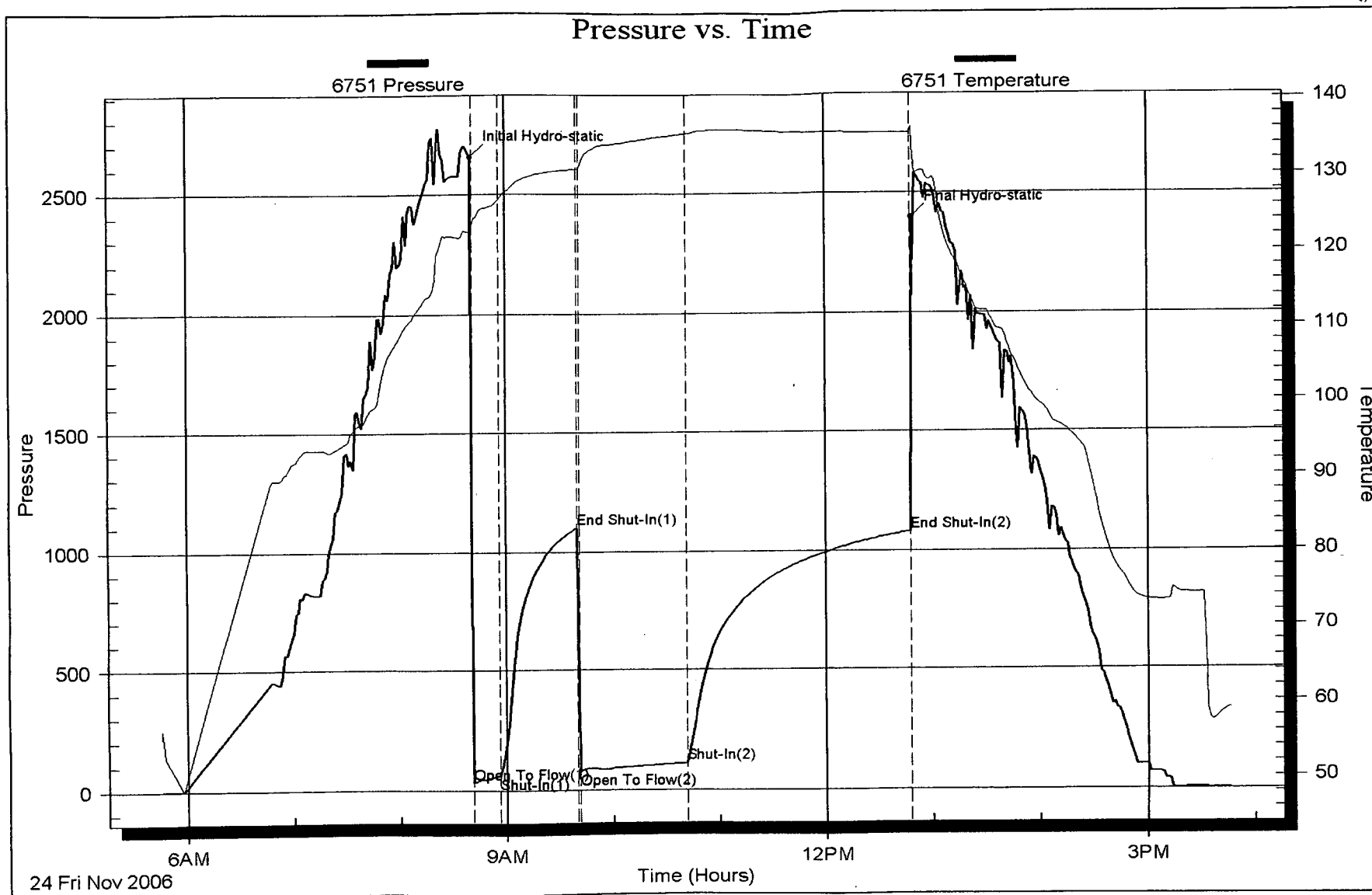
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





1/8/09
P.O. Box 401
Fairfield, IL 62837
Phone: 618-897-2799
Fax: 847-745-0242

January 8, 2007

Kansas Corporation Commission
Conservation Division
Finney State Office Building
130 S. Market
Room 2078
Wichita, Kansas 67202-3802

KCC
JAN 08 2007
CONFIDENTIAL

RE: F. Stoops #2
2310' FSL 1650' FEL
Sec 14-29S-32W
Haskell County, KS
API - 15-081-21688-0000

To whom it may concern,

Strata Exploration is requesting ALL information submitted to the KCC on the above referenced well be held confidential for as long as regulations allow.

Thank You,
Strata Exploration, Inc.

John R. Kinney
President

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 11 2007
CONSERVATION DIVISION
WICHITA, KS