

CONFIDENTIAL

RECEIVED

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

JAN 16 2007

1-04-09

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE
CONSERVATION DIVISION
WICHITA, KS

Operator: License # 5056
Name: F.G. Holl Company, L.L.C.
Address: 9431 E. Central, Suite 100
City/State/Zip: Wichita, Kansas 67206
Purchaser: NCRA
Operator Contact Person: Franklin R. Greenbaum
Phone: (316) 684-8481
Contractor: Name: Duke Drilling Company, Inc.
License: 5929
Wellsite Geologist: Rene Husted

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

9/14/2006 09/24/2006 10/30/2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 009-24927-0000
County: Barton
____ NW SW Sec. 6 Twp. 20 S. R. 13 East West
3250 feet from S / N (circle one) Line of Section
660 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: WEBER/ZINK Well #: 1-6
Field Name: Wildcat

Producing Formation: Arbuckle
Elevation: Ground: 1865 Kelly Bushing: 1873
Total Depth: 3650 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 780 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AIJNH9-1508
(Data must be collected from the Reserve Pit)
Chloride content 47,000 ppm Fluid volume 500 bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: John J. Darrah
Lease Name: ANSHUTZ SWD License No.: 5088
Quarter NE Sec. 15 Twp. 21 S. R. 14 East West
County: Stafford Docket No.: D-17,893

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Franklin R. Greenbaum
Title: Exploration Manager Date: 01/04/2007

Subscribed and sworn to before me this 4th day of January, 2007

The State of Kansas; Sedgewick County
20_____
Betty H. Spotswood
Notary Public: Betty H. Spotswood

Date Commission Expires: 4/30/2010

Notary Public - State of Kansas
BETTY H. SPOTSWOOD
My Appointment Expires 4/30/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

Distribution

Operator Name: F.G. Holl Company, L.L.C. Lease Name: WEBER/ZINK Well #: 1-6
 Sec. 6 Twp. 20 S. R. 13 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DIL CDL/CNL MEL/BHCS	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attachment
--	--

KCC
 JAN 04 2007
 CONFIDENTIAL

RECEIVED
 KANSAS CORPORATION COMMISSION
 JAN 16 2007
 CONSERVATION DIVISION
 WICHITA, KS

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	780'	A-Con	200sx	
					Common	125sx	
Production	7-7/8"	5-1/2"	14#	3648'	AA-2	100sx	2% gel, 5# gils

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	3514' - 3518' Arbuckle	Treat w/ 250 gal 15% dsfe acid	
		Treat w/ 750 gal 15% dsfe acid	
		Treat w/ 500 gal 15% acid	

TUBING RECORD	Size Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
	2-7/8"		

Date of First, Resumerd Production, SWD or Enhr. _____ Producing Method Flowing Pumping Gas Lift Other (Explain)

Waiting on: pipeline connection

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 3514' - 3518' Arbuckle
(If vented, Submit ACO-18.) Other (Specify) _____

WEBER/ZINK NO. 1-6
BARTON COUNTY, KANSAS

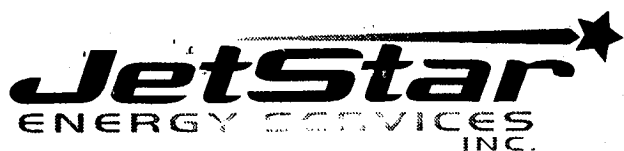
Formation	Sample	Datum	E-Log	Datum
Herrington	1885	+188	1749	+124
Winfield	1745	+128	1788	+85
Towanda	1810	+63	1815	+58
Fort Riley	1844	+29	1850	+23
B/Florence	1948	-73	1951	-78
Council Grove	2026	-155	2027	-154
Neva	2198	-325	2202	-329
Red Eagle	2260	-387	2264	-391
Americus	2366	-493	2364	-491
Wabaunsee	2440	-567	2438	-565
Root Shale	2498	-625	2496	-623
Stotler	2566	-693	2562	-689
Tarkio/Elmont	2623	-750	2621	-748
Howard	2762	-889	2760	-887
Topeka	2834	-961	2834	-961
Heebner	3098	-1225	3098	-1225
Toronto			3115	-1242
Douglas Sh.			3129	-1256
Brown Lime			3200	-1327
LKC	3211	-1338	3210	-1337
LKC "H"			3342	-1469
BKC			3420	-1547
Conglomerate			3440	-1567
Arbuckle			3465	-1592
RTD			3650	-1777

KCC
JAN 04 2007
CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 16 2007

CONSERVATION DIVISION
WICHITA, KS



RECEIVED
KANSAS CORPORATION COMMISSION

JAN 16 2007

TREATMENT REPORT

CONSERVATION DIVISION
WICHITA, KS

Customer F. B. Hall Company LLC	Lease No.	Date 9-24-06
Lease Weber	Well # 1-6	
Field Order # 14134	Station Pratt	Casing 5 1/2 14
		Depth 3650
Type Job 5 1/2 L.S. New Well	Formation	County Barton
		State KS
		Legal Description 6-205-13w

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size #	Tubing Size	Shots/Ft	Cement	Acid	RATE	PRESS	ISIP	
5 1/2 14				50sks 60/40 Poz			5 Min. KOC	
Depth 3651	Depth	From	To	Pre Pad 2 1/2 gal, 5#/sk Gil	Max 300 psi			
Volume 89	Volume	From	To	Pad	Min		10 Min. 2007	
Max Press	Max Press	From	To	100sks AA2	Avg		15 Min. CONFIDENTIAL	
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 3435	Packer Depth	From	To	Flush H2O 88.5 gal	Gas Volume		Total Load	

Customer Representative Rob Long	Station Manager Dave Scott	Treater Steve Orlando
--	--------------------------------------	---------------------------------

Service Units 118 309/457 304/570									
Driver Names Steve Keim LaChore									

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:30					On Location - Safety Meeting
					Run 3651' 5 1/2 Casing
					Centralizers 2,3,4,5,6,7
					Rotate Casing Break Circ W/ C/S
4:25	300		12	5	Pump 12 bbl Super Flush
4:27	300		5	5	Pump H2O spacer
4:28	200		6	5	Mix 25sks 60/40 Poz Lead Cement 14
4:29	150		26	5	Mix 100sks AA2 Tail Cement @ 15#
					10% Salt, 5% Calset, 1% FLA-322,
					.3% Friction Reducer, .25% Defoamer
					.75% Gas Blok, 10#/sk Gilsonite 1/4% Cellulose
4:35					Shutdown Wash Pump Line, Release Plug
4:45	0		0	5	Start Displacement
4:53	300		66	5	Lift Cement
4:58	800		80	4	Slow Rate Stop Rotating
5:00	500		89	4	Plug Down - Held
					Plug RH & mouse hole 25sks 60/40 poz
					Job Complete
					Thanks, Steve.



RECEIVED
KANSAS CORPORATION COMMISSION

JAN 16 2007

TREATMENT REPORT

CONSERVATION DIVISION

Customer <i>E.G. Holl</i>	Lease No. <i>Wichita, KS</i>	Date <i>9-15-06</i>
Lease <i>Weber</i>	Well # <i>1-6</i>	
Field Order # <i>13987</i>	Station <i>Pratt</i>	Casing <i>8 5/8</i>
Type Job <i>9 5/8 S.P. New Well</i>	Depth <i>779</i>	County <i>Barton</i>
	Formation	State <i>Ks.</i>
		Legal Description <i>6-201-13w</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size <i>7 7/8</i>	Shots/Ft <i>Lead Cont.</i>	Acid <i>200 sk. A-101</i>	Pre Pad <i>2.56 ft³</i>	Max	RATE	PRESS	ISIP <i>KCC</i>
Volume <i>50</i>	Volume	From	To	Pad <i>125 sk. Common</i>	Min			5 Min <i>10 Min U 4 2007</i>
Max Press <i>50</i>	Max Press	From	To	Frac <i>1.36 ft³</i>	Avg			CONFIDENTIAL
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth <i>765</i>	Packer Depth	From	To	Flush <i>49 bbl.</i>	Gas Volume			Total Load

Customer Representative: *Steve Stephens* Station Manager: *Dave Scott* Treater: *Bobby Drake*

Service Units <i>123</i>	<i>228</i>	<i>346</i>	<i>570</i>					
Driver Names <i>Drake</i>	<i>Lesby</i>	<i>Kachauer</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>9:00</i>					<i>On location - Safety Meeting</i>
<i>9:30</i>					<i>Run Csg. - 19 ft. 8 5/8 + 23"</i>
<i>10:50</i>					<i>Csg. on bottom</i>
<i>10:58</i>					<i>Hook up to Csg. - Break Circ. w/ Rig</i>
<i>11:09</i>	<i>100</i>		<i>5</i>	<i>4.0</i>	<i>Had Ahead</i>
<i>11:20</i>	<i>200</i>		<i>90</i>	<i>4.0</i>	<i>Mix Lead Cement @ 12.0#/gal</i>
<i>11:48</i>	<i>250</i>		<i>29</i>	<i>4.0</i>	<i>Mix Tail Cement @ 15.0#/gal</i>
<i>11:56</i>					<i>Release Plug</i>
<i>12:00</i>	<i>200</i>			<i>5.0</i>	<i>Start Disp.</i>
<i>12:10</i>	<i>400</i>		<i>49</i>		<i>Plug Down</i>
					<i>Circulation Three Job</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>

F.G. HOLL COMPANY, L.L.C.
9431 East Central, Suite 100
Wichita, KS 67206-2543

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 16 2007
CONSERVATION DIVISION
WICHITA, KS

1-4-09

January 4, 2007

Kansas Corporation Commission
130 S. Market, Room 2078,
Wichita, Kansas 67202

KCC
JAN 04 2007
CONFIDENTIAL

RE: LETTER OF CONFIDENTIALITY; WEBER/ZINK NO. 1-6

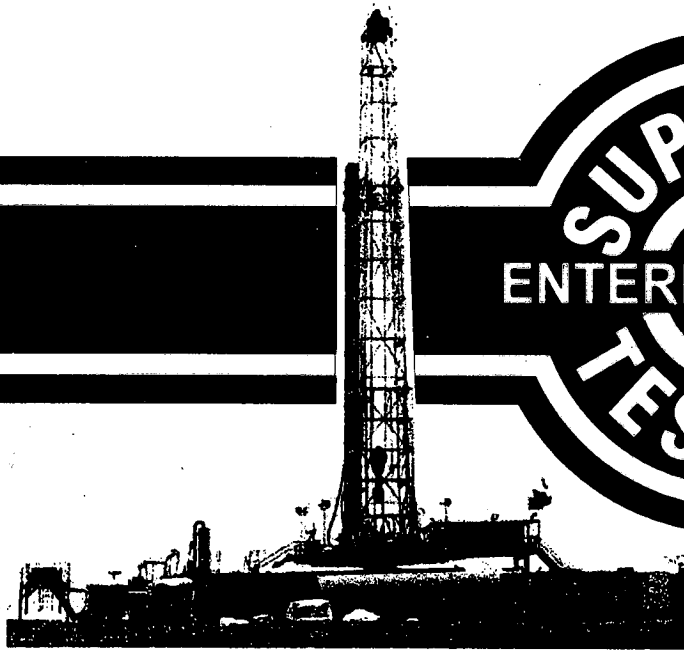
Dear Gentlemen,

We do hereby request to keep the enclosed ACO-1 on the F.G. Holl Company, L.L.C. WEBER/ZINK NO.1-6, located NW SW Sec 6-20S-13W, Barton Co., KS, API#: 15-009-24,927-0000 (Well Name, Spot location, Sec-Twn-Rng, County Name, State, API number) CONFIDENTIAL for a period of 12 months effective this date. After this 12-month period expires, an additional one-year extension will be submitted which will give us our two-year maximum protection under Kansas Administration Regulation 82-3-107 (e).

Respectfully Yours,



Franklin R. Greenbaum
Exploration Manager



KCC
JAN 04 2007
CONFIDENTIAL

Formation Testing Service Report

Superior Testers Enterprises, Inc.

R.R. 3, Box 295B, Great Bend, Kansas 67530

(316) 792-6902

Date 09-17-2006 Location 69° 41' N 151° 10' W 14 6-20-13 W Elevation 1873 County Barton

Company F. G. Hall Company LLC Number of Copies 5

Charts Mailed to 9431 East Central Suite 100 Wichita, Kansas 67206

Drilling Contractor Duke Drilling Rig # 8

Length Drill Pipe 1528 I.D. Drill Pipe 3.80 Tool Joint Size 4 1/2" X.H.

Length Weight Pipe NONE I.D. Weight Pipe NONE Tool Joint Size NONE

Length Drill Collars NONE I.D. Drill Collars NONE Tool Joint Size NONE

Top Packer Depth 1644 Bottom Packer Depth 1649 Number of Packers 2 Packer Size 6 3/4"

TESTED FROM 1649 TO 1735 ANCHOR LENGTH 86 TOTAL DEPTH 1735 Hole Size 7 7/8"

LEASE & WELL NO. Weber 2WK #1-6 FORMATION TESTED Nepean Rock TEST NO. 1

Mud Weight 84 Viscosity 51 Water Loss 69 Chlorides - Pits 6000 D.S.T. _____

Maximum Temp. 84 °F Initial Hydrostatic Pressure (A) 826 P.S.I. Final Hydrostatic Pressure (H) 802 P.S.I.

Tool Open I.F.P. from 12:30 A m to 12:45 A m 15 min

Tool Closed I.C.I.P. from 12:45 A m to 1:15 A m 30 min

Tool Open F.F.P. from 1:15 A m to 1:30 A m 15 min

Tool Closed F.C.I.P. from 1:30 m to 2:00 A m 30 min

Initial Blow WEAK Surface blow throughout

Final Blow WEAK Surface blow for 12 minutes & Died

Total Feet Recovered 40 Gravity of Oil _____ Corrected _____

<u>40</u> Feet of <u>Drilling Mud</u>	% Gas	% Oil	% Mud	% Water
Feet of _____	% Gas	% Oil	% Mud	% Water
Feet of _____	% Gas	% Oil	% Mud	% Water
Feet of _____	% Gas	% Oil	% Mud	% Water
Feet of _____	% Gas	% Oil	% Mud	% Water
Feet of _____	% Gas	% Oil	% Mud	% Water
Feet of _____	% Gas	% Oil	% Mud	% Water
Feet of _____	% Gas	% Oil	% Mud	% Water
Feet of _____	% Gas	% Oil	% Mud	% Water

Remarks _____

Extra Equipment - Jars NONE Safety Joint YES Extra Packer NONE Straddle NONE Hook Wall NONE

Top Recorder No. 91981 Clock No. Electronic Depth 1732 Cir. Sub NONE Sampler NONE

Bottom Recorder No. 5463 Clock No. 41441 Depth 1733 Insurance NONE

Price of Job _____

Tool Operator Mike Budig

Approved By _____

No. 14815

from [B] <u>67</u> P.S.I. to [C] <u>25</u> P.S.I.
[D] <u>115</u> P.S.I.
from [E] <u>82</u> P.S.I. to [F] <u>83</u> P.S.I.
[G] <u>102</u> P.S.I.

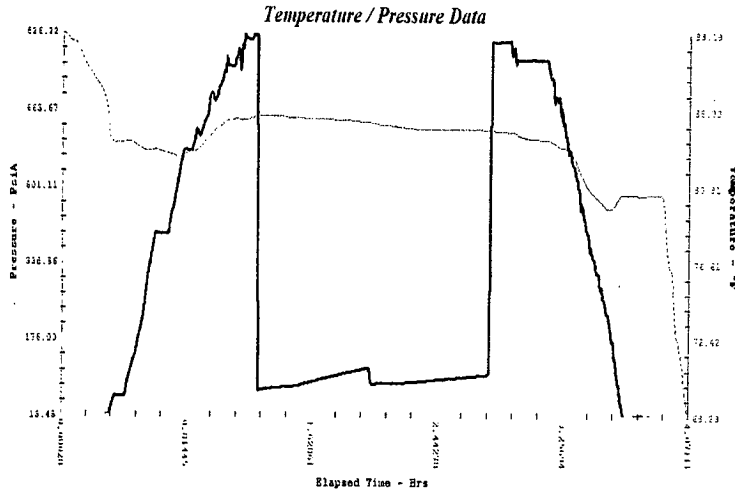
Superior Testers Enterprises, Inc. shall not be liable for damage of any kind to the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

SUPERIOR TESTERS ENTERPRISES L.L.C.

1(800)792-6902

DRILL STEM TEST REPORT

GREAT BEND, KANSAS 67530



1	Initial Hydrostatic Pressure	826
2	Initial Flow Pressure	67
3	Final Initial Flow Pressure	75
4	Initial Shut-In Pressure	115
5	Initial Final Flow Pressure	82
6	Final Flow Pressure	83
7	Final Shut-In Pressure	102
8	Final Hydrostatic Pressure	802
Maximum Temperature		84

GENERAL INFORMATION

COMPANY NAME F.G.HOLL COMPANY L.L.C.		LEASE AND WELL NUMBER WEEBER-ZINC #1-6
TEST DATE 9/17/06	FORMATION TESTED HERRINGTON-KRIDER	DRILL STEM TEST NUMBER 1
SECTION-TOWN-RANGE 6-20S-13W	REPORT NUMBER 14815	ELEVATION KELLY BUSHINGS 1873
STATE KANSAS	ELEVATION GROUND LEVEL 1865	TESTING ENGINEER JARED SCHECK
COUNTY BARTON	COMPANY REPRESENTATIVE RENEE	

TOOL SETTING INFORMATION

TEST INTERVAL (From) 1649	TOP PACKER DEPTH 1644
TEST INTERVAL (to) 1735	BOTTOM PACKER DEPTH 1649
ANCHOR LENGTH 86	NUMBER OF PACKERS 2
TOTAL DEPTH (ft) 1735	PACKER SIZE 6 3/4
	HOLE SIZE 7 7/8

FLOW TIMES

TOOL OPEN (from) 12:30	TOOL OPEN (from) 1:15
INITIAL OPEN TOOL OPEN (to) 12:45	FINAL OPEN TOOL OPEN (to) 1:30
DURATION (min.) 15	DURATION (min.) 15
TOOL CLOSED (from) 12:45	TOOL CLOSED (from) 1:30
INITIAL SHUT-IN TOOL CLOSED (to) 1:15	FINAL SHUT-IN TOOL CLOSED (to) 2:00
DURATION (min.) 30	DURATION (min.) 30

INITIAL FLOW WEAK SURFACE BLOW THROUGH OUT

FINAL FLOW WEAK SURFACE BLOW FOR 12 MINUTES AND DIED

Feet of Recovery	RESISTIVITY	AT	DEGREES	CHLORIDES			
				RECOVERY DESCRIPTION	% GAS	% OIL	% MUD
1)	40	DRILLING MUD					
2)							
3)							
4)							
5)							

Company: F.G.HOLL COMPANY L.L.C. Lease & Well No. WEEBER-ZINC #1-6 Test #: 1 Date: 09-17-2006 SEC. 6
 TWP. 20S RGE. 13W

SUPERIOR TESTERS ENTERPRISES L.L.C.

DRILL STEM TEST REPORT

GREAT BEND ,KANSAS 67530 (800)792-6902

GENERAL INFORMATION

COMPANY NAME	F.G.HOLL COMPANY L.L.C.	LEASE AND WELL NUMBER	WEEBER-ZINK #1-6
TEST DATE	9/17/06	FORMATION TESTED	HERRINGTON-KRIDER
SECTION-TOWN-RANGE	6-20S-13W	DRILL STEM TEST NUMBER	1
STATE	KANSAS	REPORT NUMBER	14815
COUNTY	BARTON	ELEVATION KELLY BUSHINGS	1873
ELEVATION GROUND LEVEL	1865	TESTING ENGINEER	GENE BUDIG
COMPANY REPRESENTATIVE	RENEE		

EXTRA EQUIPMENT

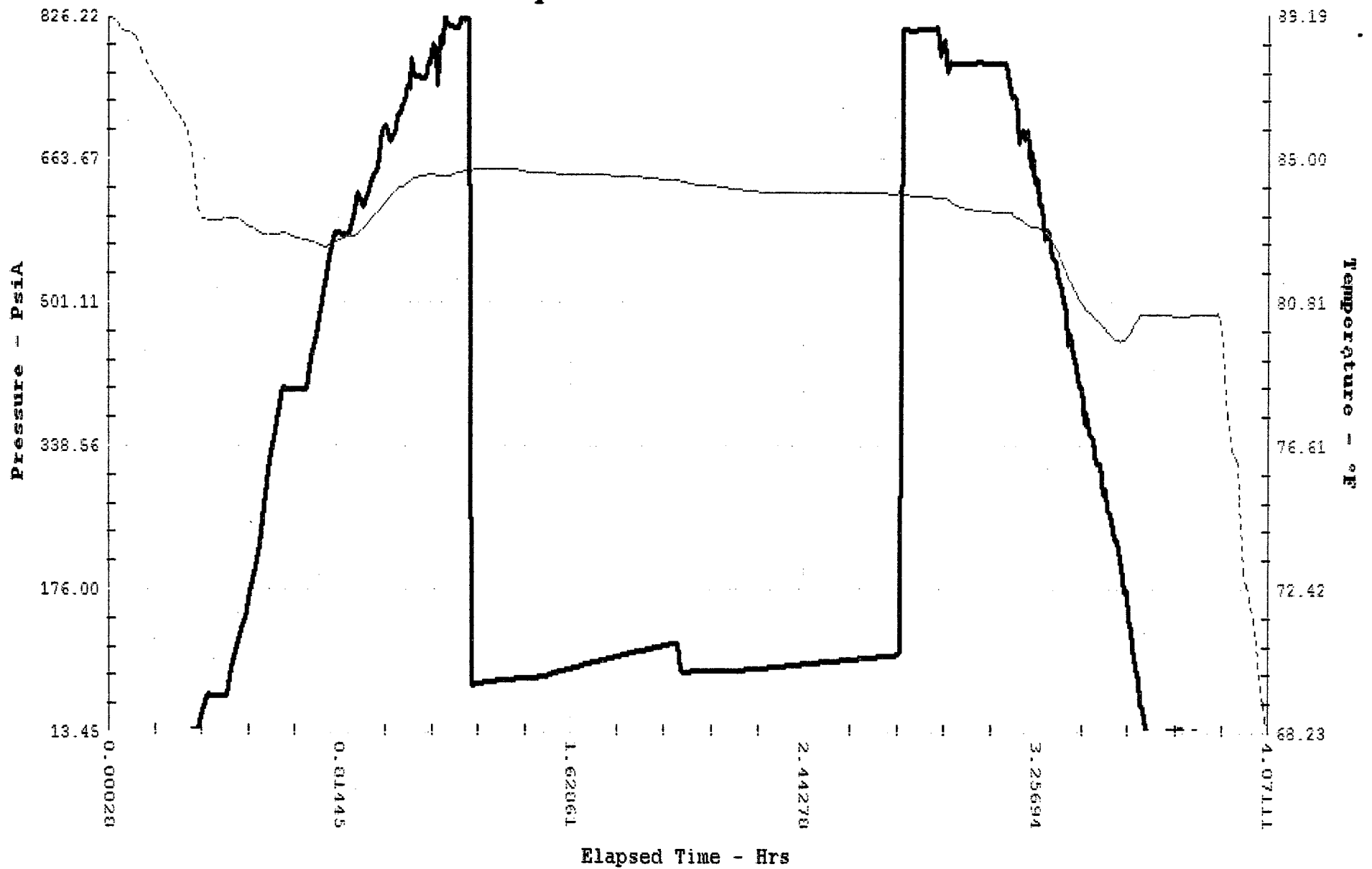
JARS	YES	EXTRA PACKER (3RD)	NO
SAFETY JOINT	YES	EXTRA PACKER (4TH)	NO
ELECTRONIC RECORDER	YES	STRADDLE	NO
CIRCULATING SUB	NO	HOOK WALL	NO
		SAMPLER	NO
	4 MILES ROUND TRIP FROM	GREAT BEND	
TOP RECORDER DEPTH	1732	BOTTOM RECORDER DEPTH	1733
RECORDER NUMBER	4023	RECORDER NUMBER	3088

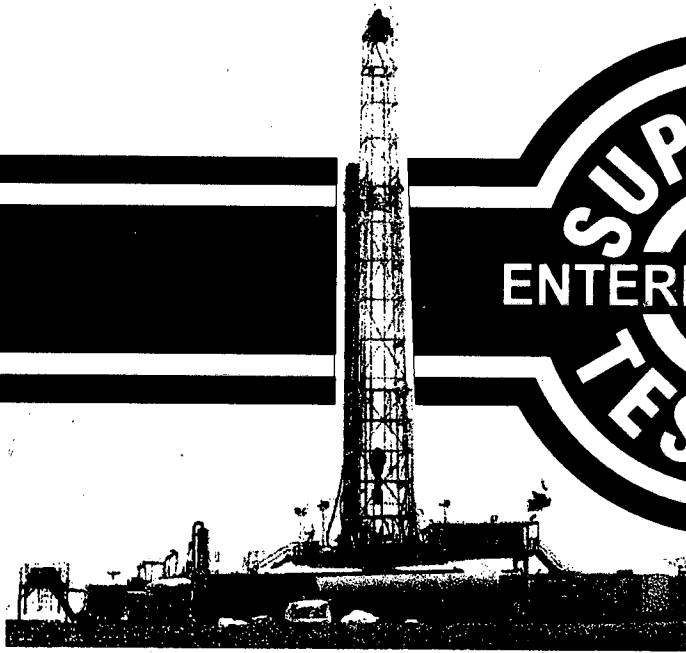
WELL INFORMATION

DRILLING CONTRACTOR	DUKE DRILLING RIG #8	DRILL COLLAR LENGTH	
DRILL PIPE LENGTH	1528	DRILL COLLAR I.D.	2.25
DRILL PIPE I.D.	3.8	TOOL JOINT SIZE	4 1/2 X.H.
TOOL JOINT SIZE	4 1/2 X.H.		
WEIGHT PIPE LENGTH		MUD WEIGHT #/GAL	8.6
WEIGHT PIPE I.D.	2.25	VISCOSITY	51
TOOL JOINT SIZE	4 1/2 X.H.	WATER LOSS	6
		CHLORIDES-PITS	6000
		CHLORIDES-DST	

COMMENTS

Temperature / Pressure Data





APPROVED
10/1/2011
KAC

Formation Testing Service Report

Superior Testers Enterprises, Inc.

R.R. 3, Box 295B, Great Bend, Kansas 67530

(316) 792-6902

Date 9-20-06 Location 8-20-13 Elevation 1880 County Barton Number of Copies 5

Company FC Hall Company LLC

Charts Mailed to 9431 E Central St. #100 Wichita KS 67206

Drilling Contractor Duke Drilling Company Right Tool Joint Size 4 1/2 X H

Length Drill Pipe 3184 I.D. Drill Pipe 3.80 Tool Joint Size —

Length Weight Pipe — I.D. Weight Pipe — Tool Joint Size —

Length Drill Collars — I.D. Drill Collars — Tool Joint Size —

Top Packer Depth 3201 Bottom Packer Depth 3204 Number of Packers 2 Packer Size 6 3/4

TESTED FROM 3204 TO 3246 ANCHOR LENGTH 40 TOTAL DEPTH 3246 Hole Size 7 3/8

LEASE & WELL NO. Waber - Zink 1-16 FORMATION TESTED Lansing TEST NO. 2

Mud Weight 9.0 Viscosity 47 Water Loss 7.6 Chlorides - Pits 5300 D.S.T. —

Maximum Temp. 102 °F Initial Hydrostatic Pressure (A) 1678 P.S.I. Final Hydrostatic Pressure (H) 1601 P.S.I.

Tool Open I.F.P. from 1:35 m to 1:50 m 15 min

Tool Closed I.C.I.P. from 1:50 m to 2:20 m 30 min

Tool Open F.F.P. from 2:20 m to 2:35 m 15 min

Tool Closed F.C.I.P. from 2:35 m to 2:05 m 30 min

Initial Blow Very weak Blow Built to 1/2 in in to Buckets - went to very weak surface blow

Final Blow NO Blow Gravity of Oil — Corrected —

Total Feet Recovered 20

20 Feet of Mud %Gas — %Oil 100 %Mud — %Water —

Feet of — %Gas — %Oil — %Mud — %Water —

Feet of — %Gas — %Oil — %Mud — %Water —

Feet of — %Gas — %Oil — %Mud — %Water —

Feet of — %Gas — %Oil — %Mud — %Water —

Feet of — %Gas — %Oil — %Mud — %Water —

Feet of — %Gas — %Oil — %Mud — %Water —

Feet of — %Gas — %Oil — %Mud — %Water —

Feet of — %Gas — %Oil — %Mud — %Water —

Remarks —

Extra Equipment - Jars — Safety Joint yes Extra Packer — Straddle — Hook Wall —

Top Recorder No. 91981 Clock No. etc Depth 3242 Cir. Sub — Sampler —

Bottom Recorder No. 8403 Clock No. 47441 Depth 3243 Insurance —

Price of Job —

Tool Operator Dixon Stradman

Approved By —

No 14816

from [B] 43 P.S.I. to [C] 45 P.S.I.
[D] 231 P.S.I.
from [E] 44 P.S.I. to [F] 47 P.S.I.
[G] 83 P.S.I.

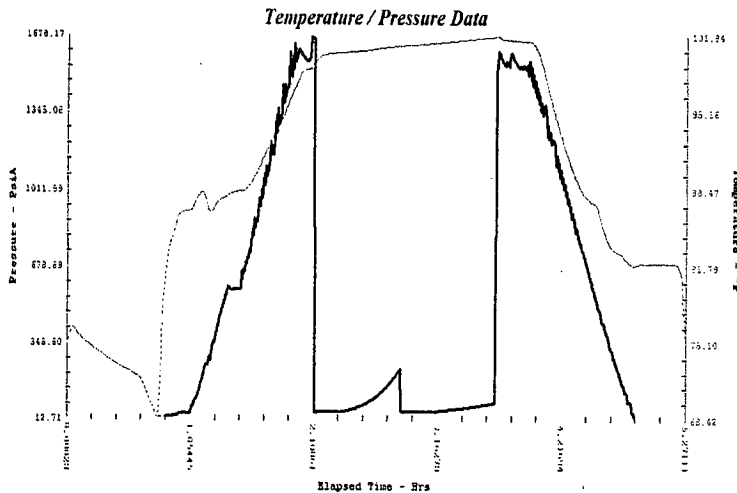
Superior Testers Enterprises, Inc. shall not be liable for damage of any kind to the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

SUPERIOR TESTERS ENTERPRISES L.L.C.

1(800)792-6902

DRILL STEM TEST REPORT

GREAT BEND, KANSAS 67530



- 1 Initial Hydrostatic Pressure 1678
- 2 Initial Flow Pressure 43
- 3 Final Initial Flow Pressure 45
- 4 Initial Shut-In Pressure 231
- 5 Initial Final Flow Pressure 44
- 6 Final Flow Pressure 47
- 7 Final Shut-In Pressure 83
- 8 Final Hydrostatic Pressure 1601

Maximum Temperature 102

GENERAL INFORMATION

COMPANY NAME F.G. HOLL COMPANY L.L.C	
TEST DATE 9/20/06	LEASE AND WELL NUMBER WEBER ZINK 1-16
SECTION-TOWN-RANGE 41506	FORMATION TESTED LANSING
STATE KANSAS	DRILL STEM TEST NUMBER 2
COUNTY BARTON	REPORT NUMBER 14816
ELEVATION GROUND LEVEL 1880	ELEVATION KELLY BUSHINGS 1885
COMPANY REPRESENTATIVE RENE	TESTING ENGINEER DAVID NICHOLS

TOOL SETTING INFORMATION

TEST INTERVAL (From) 3206	TOP PACKER DEPTH 3201
TEST INTERVAL (to) 3246	BOTTOM PACKER DEPTH 3206
ANCHOR LENGTH 40	NUMBER OF PACKERS 2
TOTAL DEPTH (ft) 3246	PACKER SIZE 6 3/4
	HOLE SIZE 7 7/8

FLOW TIMES

TOOL OPEN (from) 1:35	TOOL OPEN (from) 2:20
INITIAL OPEN TOOL OPEN (to) 1:50	FINAL OPEN TOOL OPEN (to) 2:35
DURATION (min.) 15	DURATION (min.) 15
TOOL CLOSED (from) 1:50	TOOL CLOSED (from) 2:35
INITIAL SHUT-IN TOOL CLOSED (to) 2:20	FINAL SHUT-IN TOOL CLOSED (to) 3:05
DURATION (min.) 30	DURATION (min.) 30

INITIAL FLOW **VERY WEAK BLOW BUILT TO 1/2 INCH INTO WATER WEAKEND TO A VERY WEAK SURFACE BLOW**

FINAL FLOW **NO BLOW**

Feet of Recovery	RESISTIVITY	AT DEGREES	CHLORIDES			
	RECOVERY DESCRIPTION		% GAS	% OIL	% MUD	% WATER
1) 20	MUD				100	
2)						
3)						
4)						
5)						

Company: F.G. HOLL COMPANY L.L.C
20 RGE. 13

Lease & Well No. WEBER ZINK 1-16 Test #: 2 Date: 9-20-06 SEC. 8 TWP.

SUPERIOR TESTERS ENTERPRISES L.L.C.

DRILL STEM TEST REPORT

GREAT BEND ,KANSAS 67530 (800)792-6902

GENERAL INFORMATION

COMPANY NAME	F.G. HOLL COMPANY L.L.C	LEASE AND WELL NUMBER	WEBER ZINK 1-16
TEST DATE	9/20/06	FORMATION TESTED	LANSING
SECTION-TOWN-RANGE	8/20/2013	DRILL STEM TEST NUMBER	2
STATE	KANSAS	REPORT NUMBER	14816
COUNTY	BARTON	ELEVATION KELLY BUSHINGS	1885
ELEVATION GROUND LEVEL	1880	TESTING ENGINEER	DAVID NICHOLS
COMPANY REPRESENTATIVE	RENE		

EXTRA EQUIPMENT

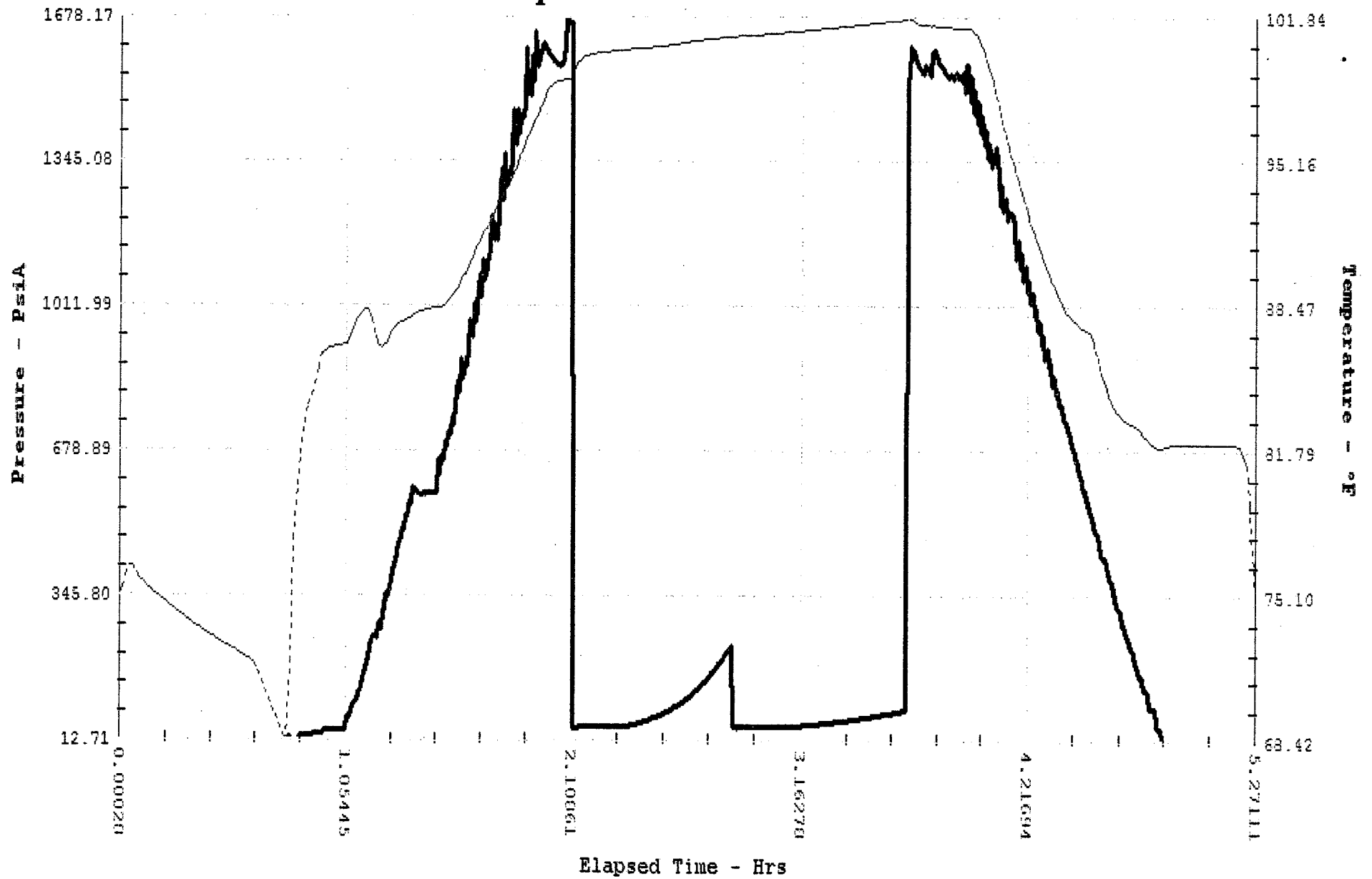
JARS	NO	EXTRA PACKER (3RD)	NO
SAFETY JOINT	YES	EXTRA PACKER (4TH)	NO
ELECTRONIC RECORDER	YES	STRADDLE	NO
CIRCULATING SUB	NO	HOOK WALL	NO
		SAMPLER	NO
	2 MILES ROUND TRIP FROM		
		GREAT BEND	
TOP RECORDER DEPTH	3242	BOTTOM RECORDER DEPTH	3243
RECORDER NUMBER	4023	RECORDER NUMBER	3088

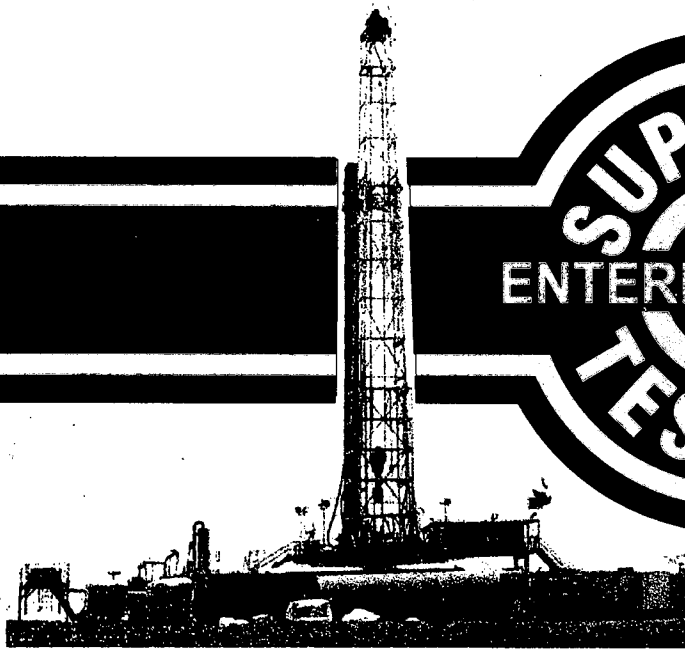
WELL INFORMATION

DRILLING CONTRACTOR	DUKE #8	DRILL COLLAR LENGTH	
DRILL PIPE LENGTH	3184	DRILL COLLAR I.D.	2.25
DRILL PIPE I.D.	3.8	TOOL JOINT SIZE	4 1/2 X.H.
TOOL JOINT SIZE	4 1/2 X.H.		
WEIGHT PIPE LENGTH		MUD WEIGHT #/GAL	9
WEIGHT PIPE I.D.	2.25	VISCOSITY	47
TOOL JOINT SIZE	4 1/2 X.H.	WATER LOSS	7.6
		CHLORIDES-PITS	5,300
		CHLORIDES-DST	

COMMENTS

Temperature / Pressure Data





KCC
JAN 04 2007
CONFIDENTIAL

Formation Testing Service Report

Superior Testers Enterprises, Inc.

R.R. 3, Box 295B, Great Bend, Kansas 67530

607 N E 1/2 (316) 792-6902

Date 4-20-06 Location 6-20-137 Elevation 1888 RB County Barber

Company ~~Duke Drilling Co. Inc.~~ Number of Copies 5

Charts Mailed to F.G. Hall Company, LLC 9471 E. Central. ST #100 Wichita KS 67204

Drilling Contractor Duke Drilling Company Right

Length Drill Pipe 3225 I.D. Drill Pipe 2.80 Tool Joint Size 4 1/2 X H

Length Weight Pipe - I.D. Weight Pipe - Tool Joint Size -

Length Drill Collars - I.D. Drill Collars - Tool Joint Size -

Top Packer Depth 3241 Bottom Packer Depth 3246 Number of Packers 2 Packer Size 6 3/4

TESTED FROM 3246 TO 3288 ANCHOR LENGTH 42 TOTAL DEPTH 3288 Hole Size 7 7/8

LEASE & WELL NO. Weber / Crnk 1-16 FORMATION TESTED Lansing TEST NO. 2

Mud Weight 9.3 Viscosity 57 Water Loss 8.0 Chlorides - Pits 5000 D.S.T. -

Maximum Temp. 100 °F Initial Hydrostatic Pressure (A) 1706 P.S.I. Final Hydrostatic Pressure (H) 1630 P.S.I.

Tool Open I.F.P. from 2:15 m to 2:30 m 15 min

Tool Closed I.C.I.P. from 2:30 m to 3:00 m 70 min

Tool Open F.F.P. from 3:00 m to 3:30 m 30 min

Tool Closed F.C.I.P. from 3:30 m to 4:15 m 45 min

Initial Blow Weak Blow for 6 min and Died

Final Blow NO Blow

Total Feet Recovered 20 Gravity of Oil - Corrected -

20 Feet of Drilled Mud % Gas - % Oil - % Mud - % Water -

Feet of - % Gas - % Oil - % Mud - % Water -

Feet of - % Gas - % Oil - % Mud - % Water -

Feet of - % Gas - % Oil - % Mud - % Water -

Feet of - % Gas - % Oil - % Mud - % Water -

Feet of - % Gas - % Oil - % Mud - % Water -

Feet of - % Gas - % Oil - % Mud - % Water -

Feet of - % Gas - % Oil - % Mud - % Water -

Feet of - % Gas - % Oil - % Mud - % Water -

Feet of - % Gas - % Oil - % Mud - % Water -

Feet of - % Gas - % Oil - % Mud - % Water -

Feet of - % Gas - % Oil - % Mud - % Water -

Feet of - % Gas - % Oil - % Mud - % Water -

Extra Equipment - Jars none Safety Joint yes Extra Packer none Straddle none Hook Wall none

Top Recorder No. 91941 Clock No. Electronics Depth 3284 Cir. Sub none Sampler none

Bottom Recorder No. 5463 Clock No. 47441 Depth 3285 Insurance none

Price of Job -

Tool Operator -

Approved By -

NO 14817

from [B]	<u>44</u>	P.S.I. to [C]	<u>48</u>	P.S.I.
[D]	<u>927</u>			P.S.I.
from [E]	<u>48</u>	P.S.I. to [F]	<u>49</u>	P.S.I.
[G]	<u>905</u>			P.S.I.

Superior Testers Enterprises, Inc. shall not be liable for damage of any kind to the property or personnel of the one for whom a test is made, of for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

SUPERIOR TESTERS ENTERPRISES L.L.C.

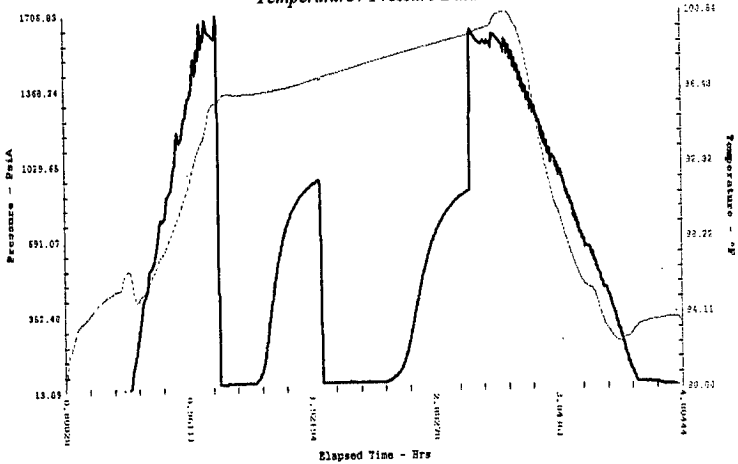
DRILL STEM TEST REPORT

1(800)792-6902

GREAT BEND, KANSAS 67530

COMPANY F.G.HOLL COMPANY L.L.C. Lease & Well NO. WEBER-ZINC #1-16 Test #: 3 Date: 09-20-2006 SEC. 8
 TWP. 20S RGE. 13W

Temperature / Pressure Data



1	Initial Hydrostatic Pressure	1706
2	Initial Flow Pressure	44
3	Final Initial Flow Pressure	48
4	Initial Shut-In Pressure	957
5	Initial Final Flow Pressure	48
6	Final Flow Pressure	49
7	Final Shut-In Pressure	905
8	Final Hydrostatic Pressure	1630
Maximum Temperature		100

GENERAL INFORMATION

COMPANY NAME F.G.HOLLING COMPENY LLC.

TEST DATE 9/20/06

SECTION-TOWN-RANGE 8-20S-13W

STATE KANSAS

COUNTY BARTON

ELEVATION GROUND LEVEL 1880

COMPANY REPRESENTATIVE RENE

LEASE AND WELL NUMBER WEBER-ZINC #1-16

FORMATION TESTED LANSING

DRILL STEM TEST NUMBER 3

REPORT NUMBER 14817

ELEVATION KELLY BUSHINGS 1888

TESTING ENGINEER JARED SCHECK

TOOL SETTING INFORMATION

TEST INTERVAL (From) 3246

TEST INTERVAL (to) 3288

ANCHOR LENGTH 42

TOTAL DEPTH (ft) 3288

TOP PACKER DEPTH 3241

BOTTOM PACKER DEPTH 3246

NUMBER OF PACKERS 2

PACKER SIZE 6 3/4

HOLE SIZE 7 7/8

FLOW TIMES

TOOL OPEN (from) 2:15

INITIAL OPEN TOOL OPEN (to) 2:30

DURATION (min.) 15

TOOL CLOSED (from) 2:30

INITIAL SHUT-IN TOOL CLOSED (to) 3:00

DURATION (min.) 30

FINAL OPEN

TOOL OPEN (from) 3:00

TOOL OPEN (to) 3:30

DURATION (min.) 30

TOOL CLOSED (from) 3:30

FINAL SHUT-IN

TOOL CLOSED (to) 4:15

DURATION (min.) 45

INITIAL FLOW WEAK BLOW FOR 6 MINUTES AND DIED

FINAL FLOW NO BLOW

Feet of Recovery	RESISTIVITY	AT	DEGREES	CHLORIDES			
				RECOVERY DESCRIPTION	% GAS	% OIL	% MUD
1) 20	DRILLING MUD						
2)							
3)							
4)							
5)							

SUPERIOR TESTERS ENTERPRISES L.L.C.

DRILL STEM TEST REPORT

GREAT BEND ,KANSAS 67530 (800)792-6902

GENERAL INFORMATION

COMPANY NAME	F.G.HOLLING COMPENY LLC.	LEASE AND WELL NUMBER	WEBER-ZINC #1-16
TEST DATE	9/20/06	FORMATION TESTED	LANSING
SECTION-TOWN-RANGE	8-20S-13W	DRILL STEM TEST NUMBER	3
STATE	KANSAS	REPORT NUMBER	14817
COUNTY	BARTON	ELEVATION KELLY BUSHINGS	1888
ELEVATION GROUND LEVEL	1880	TESTING ENGINEER	DIXON STEADMAN
COMPANY REPRESENTATIVE	RENE		

EXTRA EQUIPMENT

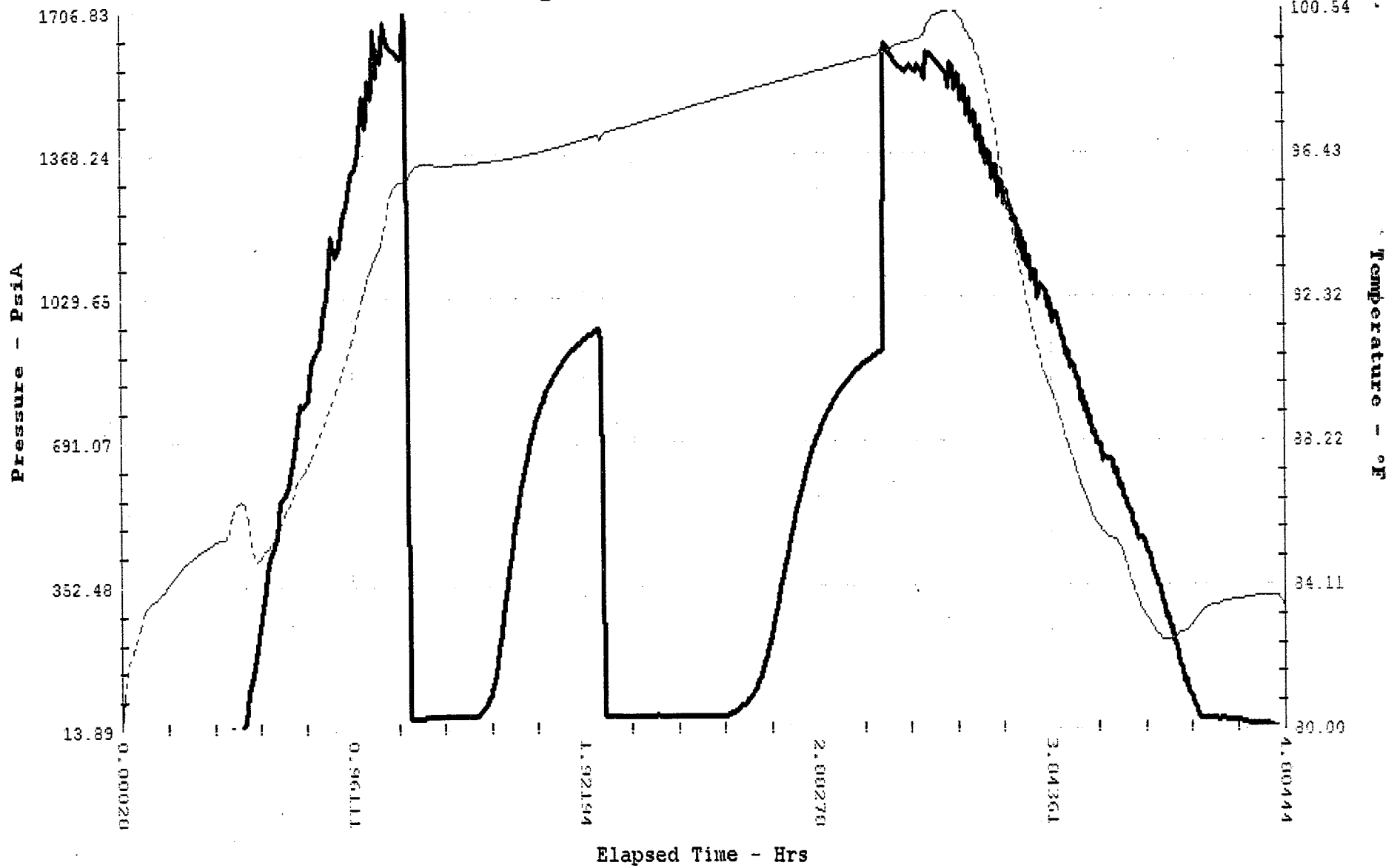
JARS	NO	EXTRA PACKER (3RD)	NO
SAFETY JOINT	YES	EXTRA PACKER (4TH)	NO
ELECTRONIC RECORDER	YES	STRADDLE	NO
CIRCULATING SUB	NO	HOOK WALL	NO
		SAMPLER	NO
TOP RECORDER DEPTH	3284	BOTTOM RECORDER DEPTH	3246
RECORDER NUMBER	91981	RECORDER NUMBER	5463

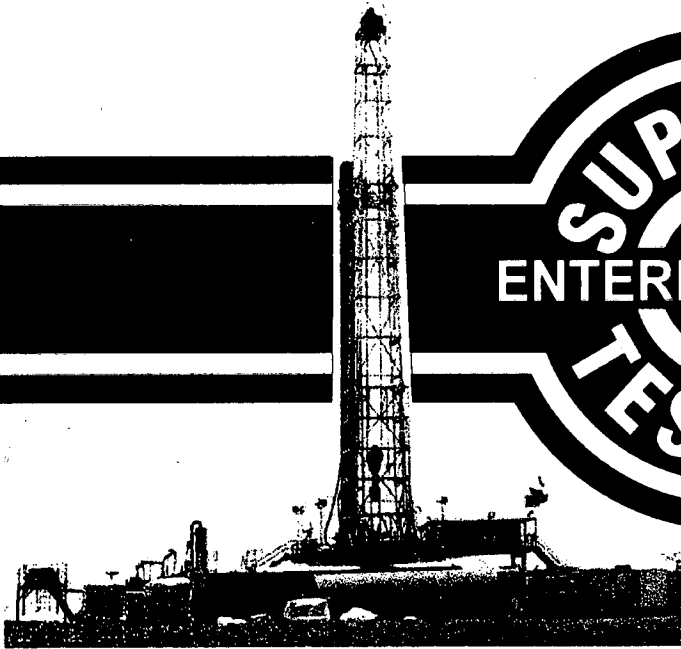
WELL INFORMATION

DRILLING CONTRACTOR	DUKE DRILLING COMPENY. RIG #8		
DRILL PIPE LENGTH	3225	DRILL COLLAR LENGTH	
DRILL PIPE I.D.	3.8	DRILL COLLAR I.D.	2.25
TOOL JOINT SIZE	4 1/2 X.H.	TOOL JOINT SIZE	4 1/2 X.H.
WEIGHT PIPE LENGTH		MUD WEIGHT #/GAL	9.3
WEIGHT PIPE I.D.	2.25	VISCOSITY	57
TOOL JOINT SIZE	4 1/2 X.H.	WATER LOSS	8
		CHLORIDES-PITS	5,000
		CHLORIDES-DST	

COMMENTS

Temperature / Pressure Data





KCC
JAN 04 2007
CONFIDENTIAL

Formation Testing Service Report

Superior Testers Enterprises, Inc.

R.R. 3, Box 295B, Great Bend, Kansas 67530

(316) 792-6902

Date 9-21-06 Location 8-20-13 Elevation 1865' ^{1873' KB} County Barton

Company FG Holl, LLC Number of Copies 5

Charts Mailed to 9431 E. Central, St #100 Wichita KS 67206

Drilling Contractor Duke Drilling Company Rig #8

Length Drill Pipe ~~2447~~ 3382 I.D. Drill Pipe 3.80 Tool Joint Size 4 1/2 x H

Length Weight Pipe — I.D. Weight Pipe — Tool Joint Size —

Length Drill Collars — I.D. Drill Collars — Tool Joint Size —

Top Packer Depth 3325 Bottom Packer Depth 3330 Number of Packers 2 Packer Size 6 3/4

TESTED FROM 3330 TO 7756 ANCHOR LENGTH 26 TOTAL DEPTH ~~7792~~ 7756 Hole Size 7 7/8

LEASE & WELL NO. Weber/Zink 1-6 FORMATION TESTED lansing TEST NO. H

Mud Weight 9.0 Viscosity 87 Water Loss 8.0 Chlorides - Pits 5,000 D.S.T. —

Maximum Temp. 102 °F Initial Hydrostatic Pressure (A) 1719 P.S.I. Final Hydrostatic Pressure (H) 1665 P.S.I.

Tool Open I.F.P. from 7:00 AM m to 7:15 m 15 min

Tool Closed I.C.I.P. from 7:15 m to 7:45 m 20 min

Tool Open F.F.P. from 7:45 m to 8:00 m 15 min

Tool Closed F.C.I.P. from 8:00 m to 8:30 m 20 min

from [B] <u>36</u> P.S.I. to [C] <u>36</u> P.S.I.
[D] <u>42</u> P.S.I.
from [E] <u>37</u> P.S.I. to [F] <u>37</u> P.S.I.
[G] <u>43</u> P.S.I.

Initial Blow Weak Blow for 3min and Died

Final Blow No Blow

Total Feet Recovered 1 foot drilling mud Gravity of Oil — Corrected

Feet of <u>—</u>	% Gas <u>—</u>	% Oil <u>—</u>	% Mud <u>—</u>	% Water <u>—</u>
Feet of <u>—</u>	% Gas <u>—</u>	% Oil <u>—</u>	% Mud <u>—</u>	% Water <u>—</u>
Feet of <u>—</u>	% Gas <u>—</u>	% Oil <u>—</u>	% Mud <u>—</u>	% Water <u>—</u>
Feet of <u>—</u>	% Gas <u>—</u>	% Oil <u>—</u>	% Mud <u>—</u>	% Water <u>—</u>
Feet of <u>—</u>	% Gas <u>—</u>	% Oil <u>—</u>	% Mud <u>—</u>	% Water <u>—</u>
Feet of <u>—</u>	% Gas <u>—</u>	% Oil <u>—</u>	% Mud <u>—</u>	% Water <u>—</u>
Feet of <u>—</u>	% Gas <u>—</u>	% Oil <u>—</u>	% Mud <u>—</u>	% Water <u>—</u>
Feet of <u>—</u>	% Gas <u>—</u>	% Oil <u>—</u>	% Mud <u>—</u>	% Water <u>—</u>
Feet of <u>—</u>	% Gas <u>—</u>	% Oil <u>—</u>	% Mud <u>—</u>	% Water <u>—</u>

Remarks —

Extra Equipment - Jars — Safety Joint yes Extra Packer — Straddle — Hook Wall —

Top Recorder No. 91981 Clock No. etc Depth 3734 Cir. Sub — Sampler —

Bottom Recorder No. 5462 Clock No. 47441 Depth 7756 Insurance —

Price of Job —

Tool Operator Jixon Steadman

Approved By —

No 14818

Superior Testers Enterprises, Inc. shall not be liable for damage of any kind to the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

SUPERIOR TESTERS ENTERPRISES L.L.C.

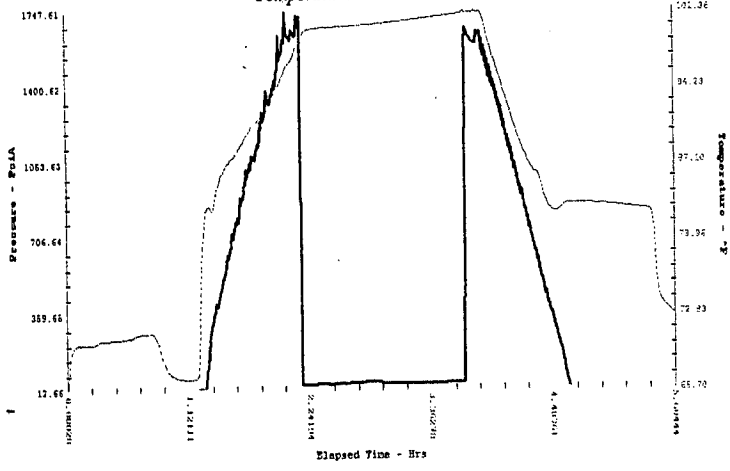
DRILL STEM TEST REPORT

1(800)792-6902

GREAT BEND, KANSAS 67530

Company: F.G.HOLL COMPANY L.L.C. Lease & Well No. WEBER-ZINC #1-6 Test #: 4 Date: 09-21-2006 SEC. 8
 TWP. 20S RGE. 13W

Temperature / Pressure Data



1	Initial Hydrostatic Pressure	1719
2	Initial Flow Pressure	36
3	Final Initial Flow Pressure	36
4	Initial Shut-In Pressure	42
5	Initial Final Flow Pressure	37
6	Final Flow Pressure	37
7	Final Shut-In Pressure	43
8	Final Hydrostatic Pressure	1665
Maximum Temperature		102

GENERAL INFORMATION

COMPANY NAME F.G.HOLLING COMPENY LLC.

TEST DATE 9/20/06	LEASE AND WELL NUMBER WEBER/ZINC 1/6
SECTION-TOWN-RANGE 41506	FORMATION TESTED LANSING "H"
STATE KANSAS	DRILL STEM TEST NUMBER 4
COUNTY BARTON	REPORT NUMBER 14818
ELEVATION GROUND LEVEL 1865	ELEVATION KELLY BUSHINGS 1873
COMPANY REPRESENTATIVE RENE	TESTING ENGINEER GENE BUDIG

TOOL SETTING INFORMATION

TEST INTERVAL (From) 3330	TOP PACKER DEPTH 3325
TEST INTERVAL (to) 3356	BOTTOM PACKER DEPTH 3330
ANCHOR LENGTH 26	NUMBER OF PACKERS 2
TOTAL DEPTH (ft) 3356	PACKER SIZE 6 3/4
	HOLE SIZE 7 7/8

FLOW TIMES

TOOL OPEN (from) 7:00	TOOL OPEN (from) 7:45	
INITIAL OPEN TOOL OPEN (to) 7:15	FINAL OPEN TOOL OPEN (to) 8:00	
DURATION (min.) 15	DURATION (min.) 15	
TOOL CLOSED (from) 7:15	TOOL CLOSED (from) 8:00	
INITIAL SHUT-IN TOOL CLOSED (to) 7:45	FINAL SHUT-IN TOOL CLOSED (to) 8:30	
DURATION (min.) 30	DURATION (min.) 30	

INITIAL FLOW

WEAK BLOW FOR 3 MINUTES AND DIED

FINAL FLOW

NO BLOW

Feet of Recovery	RESISTIVITY	AT	DEGREES	CHLORIDES				
	RECOVERY DESCRIPTION			% GAS	% OIL	% MUD	% WATER	
1)	1	DRILLING MUD						
2)								
3)								
4)								
5)								

SUPERIOR TESTERS ENTERPRISES L.L.C.

DRILL STEM TEST REPORT

GREAT BEND, KANSAS 67530 (800)792-6902

GENERAL INFORMATION

COMPANY NAME	F.G.HOLLING COMPENY LLC.	LEASE AND WELL NUMBER	WEBER/ZINK 1/6
TEST DATE	9/20/06	FORMATION TESTED	LANSING
SECTION-TOWN-RANGE	8/20/2013	DRILL STEM TEST NUMBER	4
STATE	KANSAS	REPORT NUMBER	14818
COUNTY	BARTON	ELEVATION KELLY BUSHINGS	1873
ELEVATION GROUND LEVEL	1865	TESTING ENGINEER	DIXON STEADMAN
COMPANY REPRESENTATIVE	RENE		

EXTRA EQUIPMENT

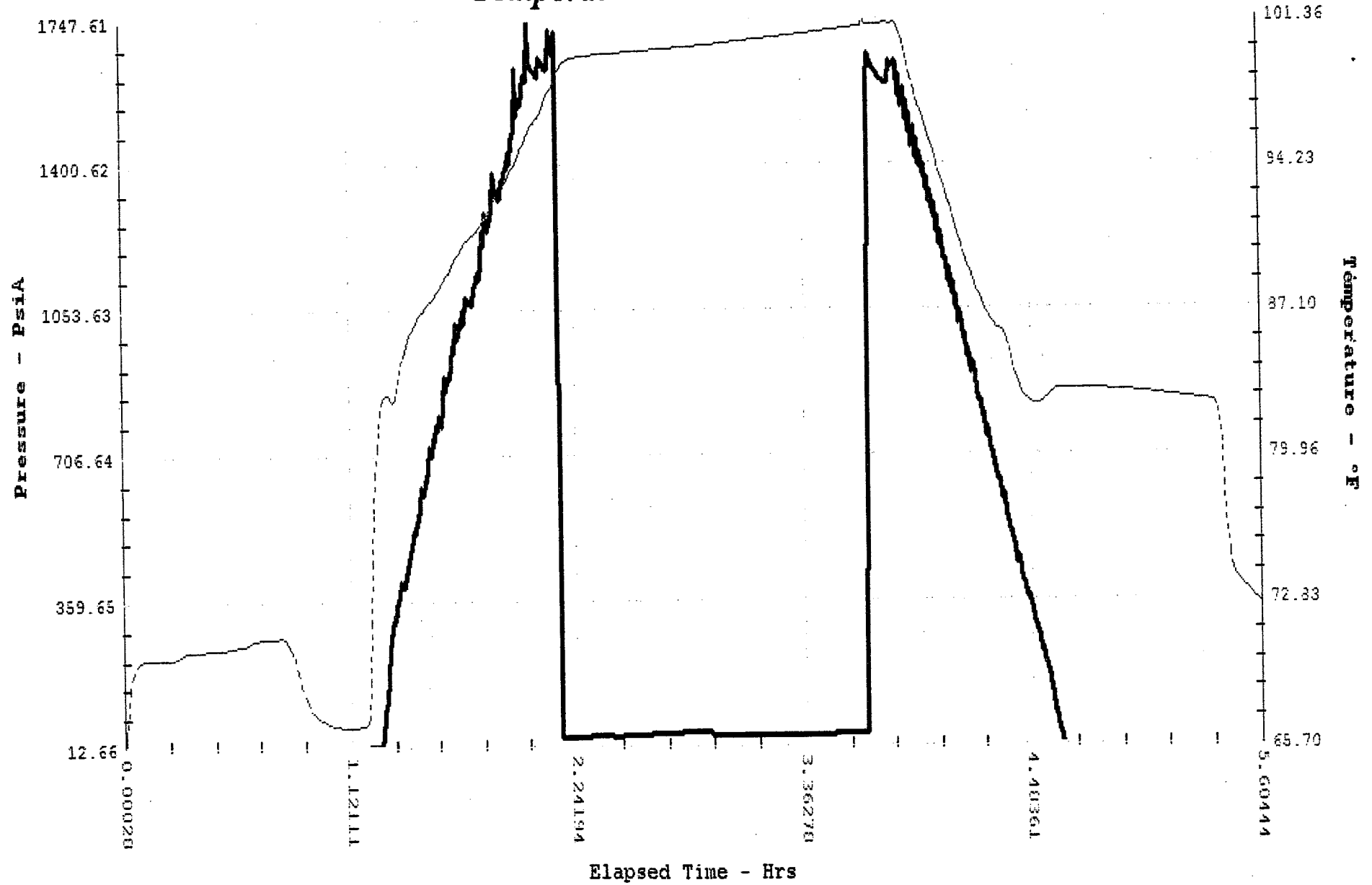
JARS	NO	EXTRA PACKER (3RD)	NO
SAFETY JOINT	YES	EXTRA PACKER (4TH)	NO
ELECTRONIC RECORDER	YES	STRADDLE	NO
CIRCULATING SUB	NO	HOOK WALL	NO
		SAMPLER	NO
	2 MILES ROUND TRIP FROM	GREAT BEND	
TOP RECORDER DEPTH	3354	BOTTOM RECORDER DEPTH	3356
RECORDER NUMBER	91981	RECORDER NUMBER	5463

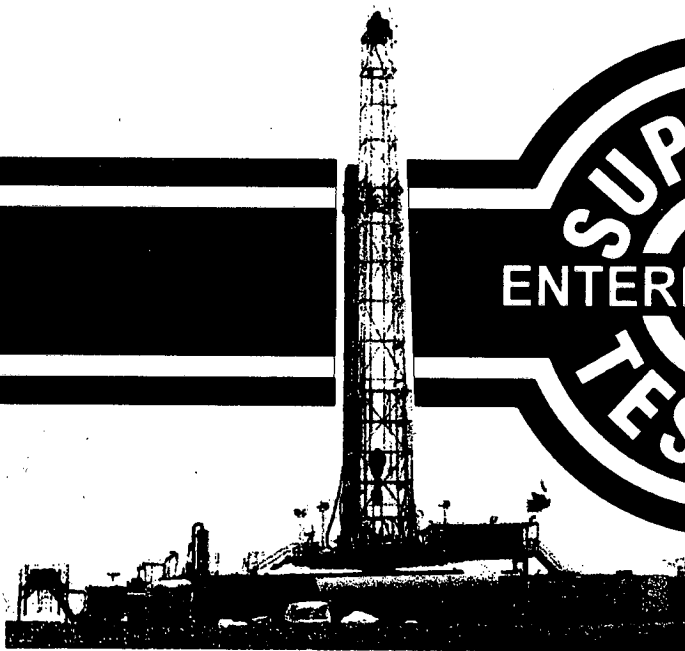
WELL INFORMATION

DRILLING CONTRACTOR	DUKE DRILLING COMPENY. RIG #8		
DRILL PIPE LENGTH	3382	DRILL COLLAR LENGTH	
DRILL PIPE I.D.	3.8	DRILL COLLAR I.D.	2.25
TOOL JOINT SIZE	4 1/2 X.H.	TOOL JOINT SIZE	4 1/2 X.H.
WEIGHT PIPE LENGTH		MUD WEIGHT #/GAL	9.3
WEIGHT PIPE I.D.	2.25	VISCOSITY	57
TOOL JOINT SIZE	4 1/2 X.H.	WATER LOSS	80
		CHLORIDES-PITS	5,000
		CHLORIDES-DST	

COMMENTS

Temperature / Pressure Data





KCC
JAN 04 2007
CONFIDENTIAL

Formation Testing Service Report

Superior Testers Enterprises, Inc.

R.R. 3, Box 295B, Great Bend, Kansas 67530

(316) 792-6902

Date 9-21-06 Location 8-205-13w Elevation 1873-1865 County Darton

Company F.G. Holl Company, LLC Number of Copies 5

Charts Mailed to 9431 E. Central, St #100 Wichita KS 67206

Drilling Contractor Duke Drilling Company Rig #8

Length Drill Pipe 2880 I.D. Drill Pipe 7.80 Tool Joint Size 4 1/2 NH

Length Weight Pipe none I.D. Weight Pipe none Tool Joint Size none

Length Drill Collars none I.D. Drill Collars none Tool Joint Size none

Top Packer Depth 3351 Bottom Packer Depth 3356 Number of Packers 2 Packer Size 6 3/4

TESTED FROM 3370 TO 3356 ANCHOR LENGTH 14" TOTAL DEPTH 3382 Hole Size 7 7/8

LEASE & WELL NO. Weber / Zink 1-6 FORMATION TESTED lansing TEST NO. 5

Mud Weight 9.4 Viscosity 53 Water Loss 8.0 Chlorides - Pits 6,400 D.S.T. 40000

Maximum Temp. 103 °F Initial Hydrostatic Pressure (A) 1713 P.S.I. Final Hydrostatic Pressure (H) 1863 P.S.I.

Tool Open I.F.P. from 6:54 m to 7:11 m 15 min

Tool Closed I.C.I.P. from 7:11 m to 7:41 m 30 min

Tool Open F.F.P. from 7:41 m to 8:10 m 30 min

Tool Closed F.C.I.P. from 8:10 m to 9:10 m 60 min

from [B] 31 P.S.I. to [C] 40 P.S.I.
 [D] 818 P.S.I.
 from [E] 42 P.S.I. to [F] 50 P.S.I.
 [G] 831 P.S.I.

Initial Blow weak Blow from 1/2 in. Decreased to very weak surface blow

Final Blow no blow weak Blow through out

Total Feet Recovered 46 Gravity of Oil _____ Corrected _____

1 Feet of CLEAN OIL ON TOP % Gas _____ % Oil _____ % Mud _____ % Water _____

45 Feet of SLIGHTLY MUDDY WATER WITH TRACES OF OIL % Gas _____ % Oil 20 % Mud 80 % Water _____

Feet of with a trace of oil % Gas _____ % Oil _____ % Mud _____ % Water _____

Feet of CHLORIDES 40000 % Gas _____ % Oil _____ % Mud _____ % Water _____

Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

Remarks _____

Extra Equipment - Jars - Safety Joint Yes Extra Packer - Straddle - Hook Wall -

Top Recorder No. 91981 Clock No. 4181 Depth 3351 Cir. Sub - Sampler -

Bottom Recorder No. 5863 Clock No. 4241 Depth 3357 Insurance ✓

Price of Job _____

Tool Operator Dixon Steadman

Approved By _____

№ 14819

Superior Testers Enterprises, Inc. shall not be liable for damage of any kind to the property or personnel of the one for whom a test is made, of for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

SUPERIOR TESTERS ENTERPRISES L.L.C.

DRILL STEM TEST REPORT

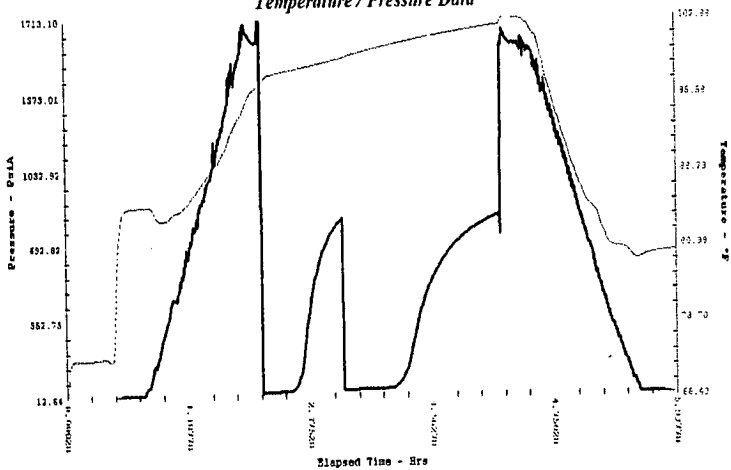
1(800)792-6902

GREAT BEND, KANSAS 67530

Company: F.G.HOLL COMPANY L.L.C.
 20S RGE. 13W

Lease & Well No. WEBER-ZINC #1-6 Test #: 5 Date: 09-21-2006 SEC. 6 TWP.

Temperature / Pressure Data



1	Initial Hydrostatic Pressure	1713
2	Initial Flow Pressure	31
3	Final Initial Flow Pressure	40
4	Initial Shut-In Pressure	818
5	Initial Final Flow Pressure	42
6	Final Flow Pressure	50
7	Final Shut-In Pressure	831
8	Final Hydrostatic Pressure	1713
	Maximum Temperature	103

GENERAL INFORMATION

COMPANY NAME F.G. HOLL COMPANY L.L.C	
TEST DATE 9/21/06	LEASE AND WELL NUMBER WEBER/ZINC 1-6
SECTION-TOWN-RANGE 8-20S-13W	FORMATION TESTED LANSING
STATE KANSAS	DRILL STEM TEST NUMBER 5
COUNTY BARTON	REPORT NUMBER 14819
ELEVATION GROUND LEVEL 1865	ELEVATION KELLY BUSHINGS 1873
COMPANY REPRESENTATIVE RENE	TESTING ENGINEER GENE BUDIG

TOOL SETTING INFORMATION

TEST INTERVAL (From) 3356	TOP PACKER DEPTH 3351
TEST INTERVAL (to) 3370	BOTTOM PACKER DEPTH 3356
ANCHOR LENGTH 14	NUMBER OF PACKERS 2
TOTAL DEPTH (ft) 3382	PACKER SIZE 6 3/4
	HOLE SIZE 7 7/8

FLOW TIMES

TOOL OPEN (from) 6:54	TOOL OPEN (from) 7:41
INITIAL OPEN TOOL OPEN (to) 7:11	FINAL OPEN TOOL OPEN (to) 8:10
DURATION (min.) 15	DURATION (min.) 30
TOOL CLOSED (from) 7:11	TOOL CLOSED (from) 8:10
INITIAL SHUT-IN TOOL CLOSED (to) 7:41	FINAL SHUT-IN TOOL CLOSED (to) 9:10
DURATION (min.) 30	DURATION (min.) 60

INITIAL FLOW WEEK BLOW FROM 1/2INC DECREASED TO VERY WEEK SURFACE BLOW

FINAL FLOW VERY WEAK SURFACE BLOW THROUGH OUT

Feet of Recovery	RESISTIVITY AT DEGREES		CHLORIDES			
	RECOVERY DESCRIPTION		% GAS	% OIL	% MUD	% WATER
1) 1	CLEAN OIL			100		
2) 45	SLIGHTLY MUDDY WATER			TRACE	20	80
3)	CHLORIDES 40000					
4)						
5)						

SUPERIOR TESTERS ENTERPRISES L.L.C.

DRILL STEM TEST REPORT

GREAT BEND ,KANSAS 67530 (800)792-6902

GENERAL INFORMATION

COMPANY NAME	F.G. HOLL COMPANY L.L.C	LEASE AND WELL NUMBER	WEBER/ZINK 1-6
TEST DATE	9/21/06	FORMATION TESTED	LANSING
SECTION-TOWN-RANGE	8-20S-13W	DRILL STEM TEST NUMBER	5
STATE	KANSAS	REPORT NUMBER	14819
COUNTY	BARTON	ELEVATION KELLY BUSHINGS	1873
ELEVATION GROUND LEVEL	1865	TESTING ENGINEER	DIXON STEADMAN
COMPANY REPRESENTATIVE	RENE		

EXTRA EQUIPMENT

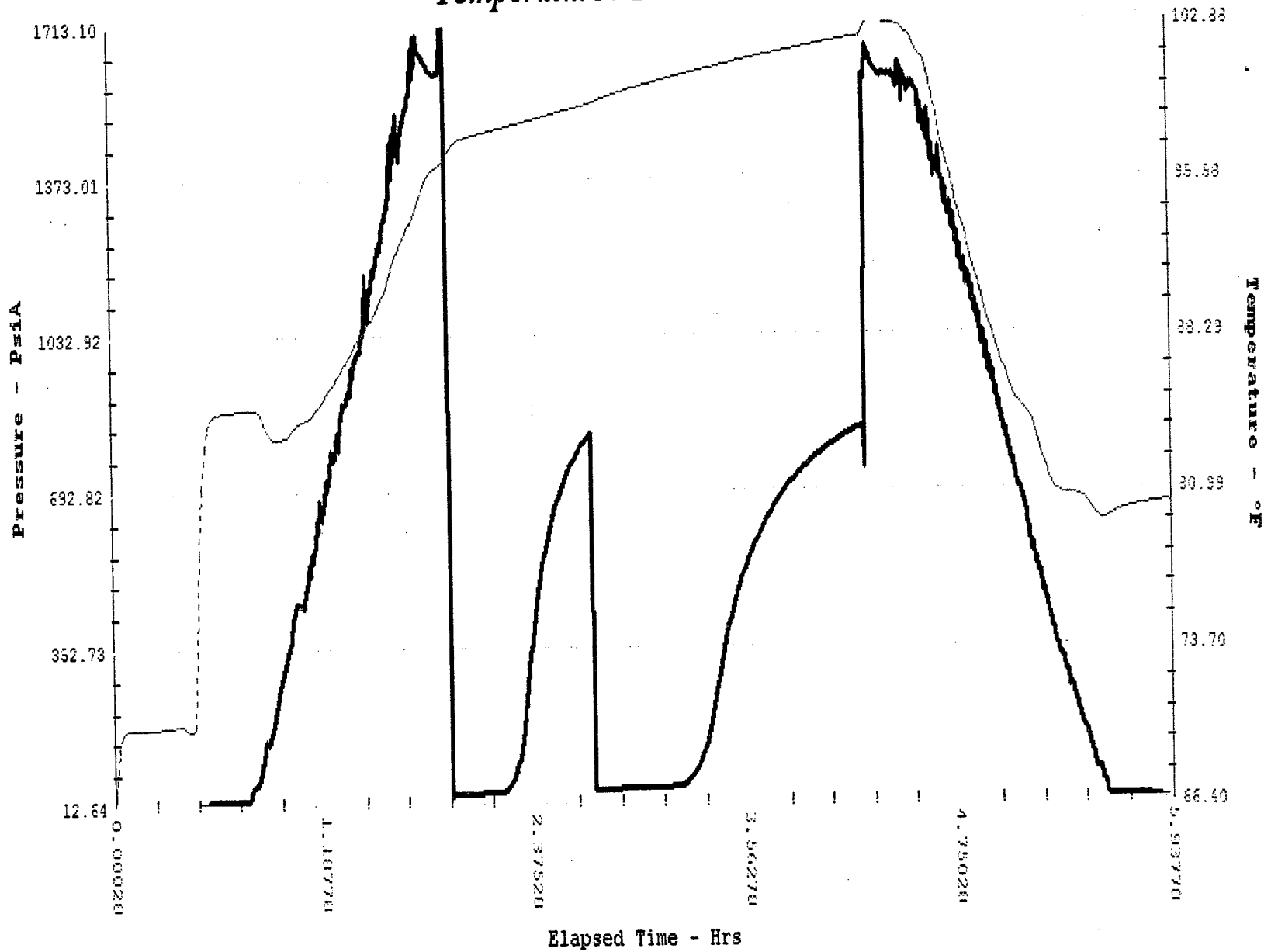
JARS	NO	EXTRA PACKER (3RD)	NO
SAFETY JOINT	YES	EXTRA PACKER (4TH)	NO
ELECTRONIC RECORDER	YES	STRADDLE	NO
CIRCULATING SUB	NO	HOOK WALL	NO
	22	SAMPLER	NO
	MILES ROUND TRIP FROM GREAT BEND		
TOP RECORDER DEPTH	3351	BOTTOM RECORDER DEPTH	3352
RECORDER NUMBER	91981	RECORDER NUMBER	5463

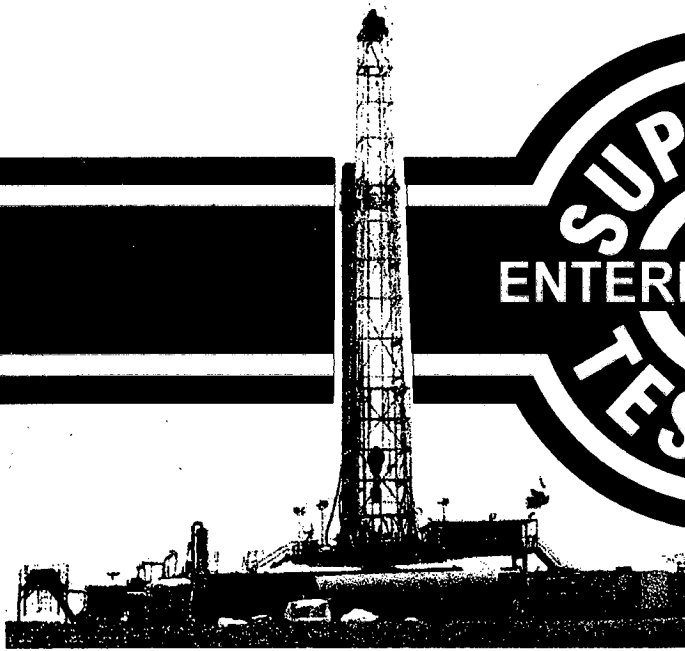
WELL INFORMATION

DRILLING CONTRACTOR	DUKE DRILLING COMPANY RIG #8		
DRILL PIPE LENGTH	2880	DRILL COLLAR LENGTH	
DRILL PIPE I.D.	3.8	DRILL COLLAR I.D.	2.25
TOOL JOINT SIZE	4 1/2 X.H.	TOOL JOINT SIZE	4 1/2 X.H.
WEIGHT PIPE LENGTH		MUD WEIGHT #/GAL	9.4
WEIGHT PIPE I.D.	2.25	VISCOSITY	53
TOOL JOINT SIZE	4 1/2 X.H.	WATER LOSS	8
		CHLORIDES-PITS	6,400
		CHLORIDES-DST	

COMMENTS

Temperature / Pressure Data





Formation Testing Service Report

Superior Testers Enterprises, Inc.

R.R. 3, Box 295B, Great Bend, Kansas 67530

(316) 792-6902

Date 9-22-06 Location G-202-130W Elevation 18056-1873 KB County Barton

Company F.O. Holl Co. L.L.C. Number of Copies 5

Charts Mailed to 9471 E. Central, St#100

Drilling Contractor Duke Drilling Company Rig#8

Length Drill Pipe 2943 I.D. Drill Pipe 3.80 Tool Joint Size 4 1/2 X H

Length Weight Pipe — I.D. Weight Pipe — Tool Joint Size —

Length Drill Collars — I.D. Drill Collars — Tool Joint Size —

Top Packer Depth 3775 Bottom Packer Depth 3370 Number of Packers 2 Packer Size 6 3/4

TESTED FROM 3370 TO 3426 ANCHOR LENGTH 54 TOTAL DEPTH 3426 Hole Size 7 7/8

LEASE & WELL NO. Weber / Zink 1-6 FORMATION TESTED Langsyr TEST NO. 6

Mud Weight 9.2 Viscosity 53 Water Loss 76 Chlorides - Pits 6,500 D.S.T. —

Maximum Temp. 101 °F Initial Hydrostatic Pressure (A) 1730 P.S.I. Final Hydrostatic Pressure (H) 1708 P.S.I.

Tool Open I.F.P. from 10:55 m to 11:10 m 15 min

Tool Closed I.C.I.P. from 11:10 m to 11:40 m 30 min

Tool Open F.F.P. from 11:40 m to 11:55 m 15 min

Tool Closed F.C.I.P. from 11:55 m to 12:25 m 30 min

from [B] <u>53</u> P.S.I. to [C] <u>55</u> P.S.I.
[D] <u>77</u> P.S.I.
from [E] <u>55</u> P.S.I. to [F] <u>55</u> P.S.I.
[G] <u>64</u> P.S.I.

Initial Blow Weak Surface Blow Lamin and Die

Final Blow NO Blow

Total Feet Recovered 5 Gravity of Oil — Corrected

<u>5</u> Feet of	<u>Drilling Mud</u>	% Gas	% Oil	% Mud	% Water
Feet of		% Gas	% Oil	% Mud	% Water
Feet of		% Gas	% Oil	% Mud	% Water
Feet of		% Gas	% Oil	% Mud	% Water
Feet of		% Gas	% Oil	% Mud	% Water
Feet of		% Gas	% Oil	% Mud	% Water
Feet of		% Gas	% Oil	% Mud	% Water
Feet of		% Gas	% Oil	% Mud	% Water
Feet of		% Gas	% Oil	% Mud	% Water

Remarks —

Extra Equipment - Jars — Safety Joint yes Extra Packer #000 Straddle — Hook Wall —

Top Recorder No. 91981 Clock No. ele Depth 7425 Cir. Sub — Sampler —

Bottom Recorder No. 5467 Clock No. 47441 Depth 3426 Insurance —

Price of Job —

Tool Operator Dixon Steadman

Approved By —

No 14820

Superior Testers Enterprises, Inc. shall not be liable for damage of any kind to the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

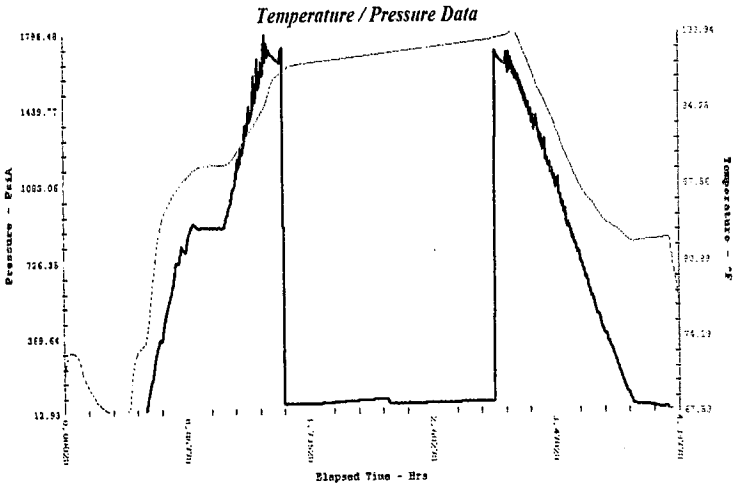
SUPERIOR TESTERS ENTERPRISES L.L.C.

1(800)792-6902

DRILL STEM TEST REPORT

GREAT BEND, KANSAS 67530

Company: F.G. HOLL CO. L.L.C
 20W RGE. 13S
 Lease & Well No. WEBER/ZINK 1-6
 Test #: 6 Date: 09/22/2006 SEC. 6 TWP.



1	Initial Hydrostatic Pressure	1730
2	Initial Flow Pressure	53
3	Final Initial Flow Pressure	55
4	Initial Shut-In Pressure	77
5	Initial Final Flow Pressure	55
6	Final Flow Pressure	55
7	Final Shut-In Pressure	64
8	Final Hydrostatic Pressure	1708
Maximum Temperature		102

GENERAL INFORMATION

COMPANY NAME F.G. HOLL CO. L.L.C TEST DATE 9/22/06 SECTION-TOWN-RANGE 6-20W-13S STATE KANSAS COUNTY BARTON ELEVATION GROUND LEVEL 1865 COMPANY REPRESENTATIVE RENE	LEASE AND WELL NUMBER WEBER/ZINK 1-6 FORMATION TESTED LANSING DRILL STEM TEST NUMBER 6 REPORT NUMBER 14820 ELEVATION KELLY BUSHINGS 1873 TESTING ENGINEER GENE BUDIG
--	---

TOOL SETTING INFORMATION

TEST INTERVAL (From) 3370 TEST INTERVAL (to) 3426 ANCHOR LENGTH 56 TOTAL DEPTH (ft) 3426	TOP PACKER DEPTH 3375 BOTTOM PACKER DEPTH 3380 NUMBER OF PACKERS 2 PACKER SIZE 6 3/4 HOLE SIZE 7 7/8
---	--

FLOW TIMES

TOOL OPEN (from) 10:55 INITIAL OPEN TOOL OPEN (to) 11:10 DURATION (min.) 15 TOOL CLOSED (from) 11:10 INITIAL SHUT-IN TOOL CLOSED (to) 11:40 DURATION (min.) 30	FINAL OPEN TOOL OPEN (to) 11:55 DURATION (min.) 15 FINAL SHUT-IN TOOL CLOSED (to) 12:25 DURATION (min.) 30	TOOL OPEN (from) 11:40 TOOL OPEN (to) 11:55 DURATION (min.) 15 TOOL CLOSED (from) 11:55 TOOL CLOSED (to) 12:25 DURATION (min.) 30
---	---	--

INITIAL FLOW

WEEK SURFACE BLOW 6MIN AND DIE

FINAL FLOW

NO BLOW

Feet of Recovery	RESISTIVITY	AT	DEGREES	CHLORIDES			
				RECOVERY DESCRIPTION	% GAS	% OIL	% MUD
1)	5	DRILLING MUD					
2)							
3)							
4)							
5)							

SUPERIOR TESTERS ENTERPRISES L.L.C.

DRILL STEM TEST REPORT

GREAT BEND ,KANSAS 67530 (800)792-6902

GENERAL INFORMATION

COMPANY NAME	F.G. HOLL CO. L.L.C	LEASE AND WELL NUMBER	WEBER/ZINK 1-6
TEST DATE	9/22/06	FORMATION TESTED	LANSING
SECTION-TOWN-RANGE	6-20W-13S	DRILL STEM TEST NUMBER	6
STATE	KANSAS	REPORT NUMBER	14820
COUNTY	BARTON	ELEVATION KELLY BUSHINGS	1873
ELEVATION GROUND LEVEL	1865	TESTING ENGINEER	DIXON STEADMAN
COMPANY REPRESENTATIVE	RENE		

EXTRA EQUIPMENT

JARS	NO	EXTRA PACKER (3RD)	NO
SAFETY JOINT	YES	EXTRA PACKER (4TH)	NO
ELECTRONIC RECORDER	YES	STRADDLE	NO
CIRCULATING SUB	NO	HOOK WALL	NO
		SAMPLER	NO
TOP RECORDER DEPTH	3425		
RECORDER NUMBER	91981		

MILES ROUND TRIP FROM

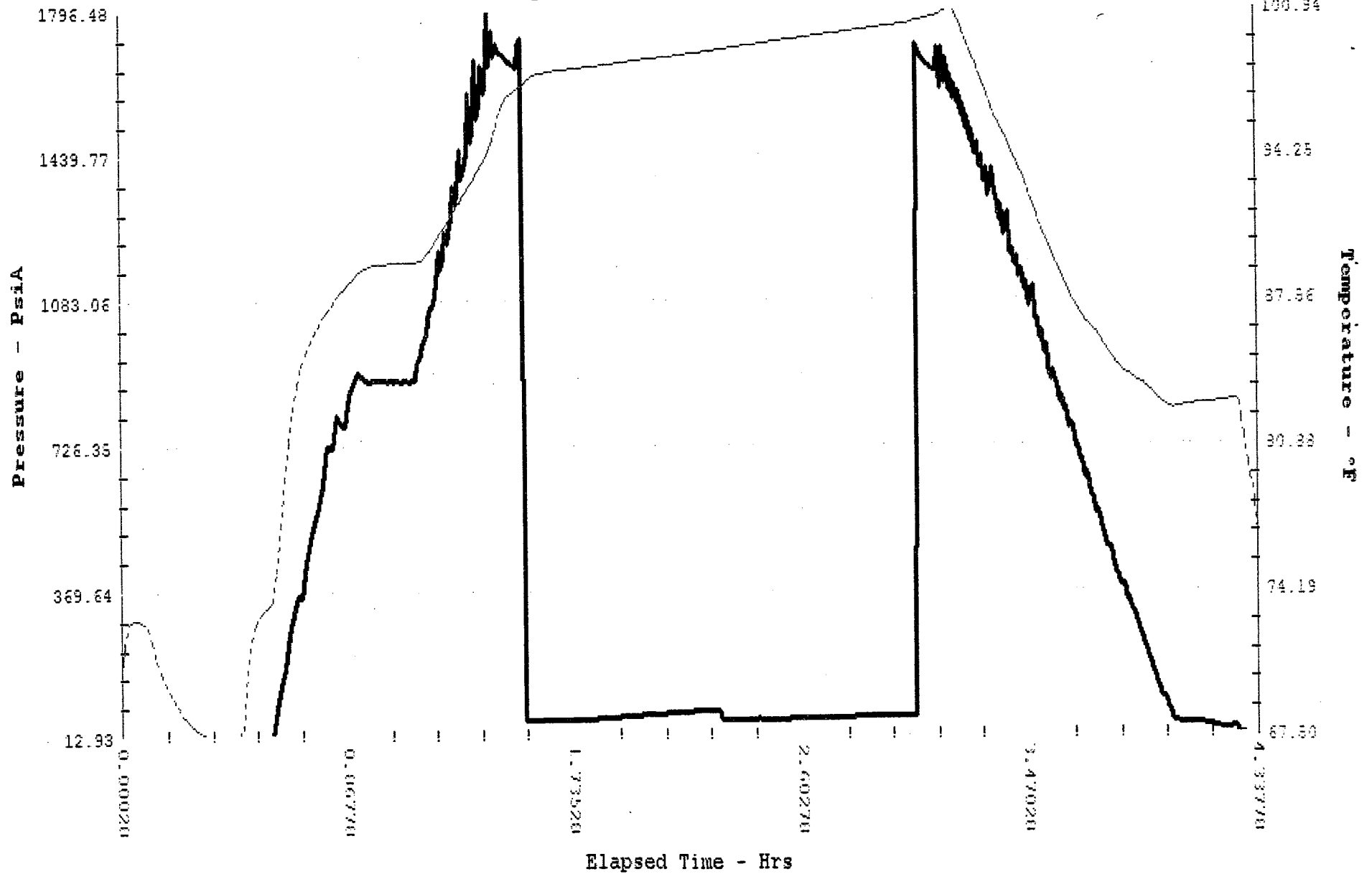
GREAT BEND

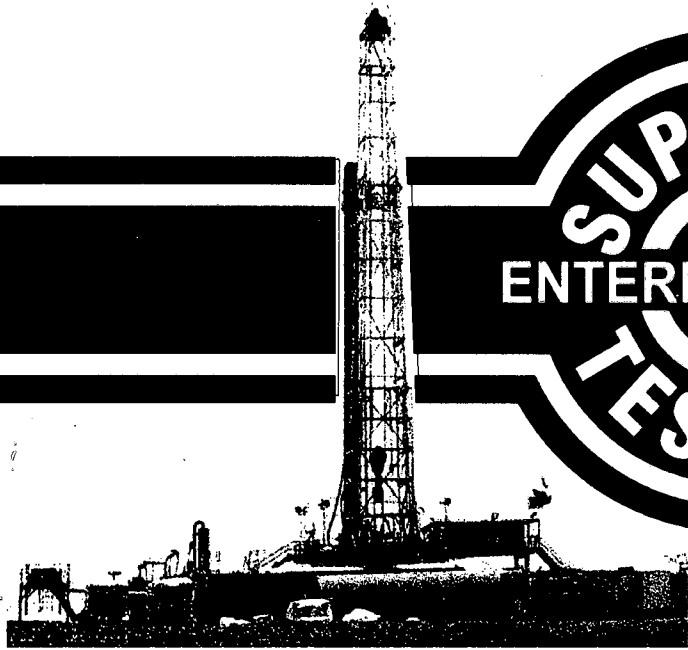
WELL INFORMATION

DRILLING CONTRACTOR	DUKE DRILLING COMPANY RIG#8		
DRILL PIPE LENGTH	2843	DRILL COLLAR LENGTH	
DRILL PIPE I.D.	3.8	DRILL COLLAR I.D.	2.25
TOOL JOINT SIZE	4 1/2 X.H.	TOOL JOINT SIZE	4 1/2 X.H.
WEIGHT PIPE LENGTH		MUD WEIGHT #/GAL	9.2
WEIGHT PIPE I.D.	2.25	VISCOSITY	53
TOOL JOINT SIZE	4 1/2 X.H.	WATER LOSS	7.6
		CHLORIDES-PITS	6,500
		CHLORIDES-DST	

COMMENTS

Temperature / Pressure Data





CONFIDENTIAL
MAY 10 2007
KCC

Formation Testing Service Report

Superior Testers Enterprises, Inc.

R.R. 3, Box 295B, Great Bend, Kansas 67530

(316) 792-6902

Date 9-27-06 Location 6-20V-135 Elevation 18566-1877^{KB} County Barton

Company F.G. Holl Company LLC Number of Copies 5

Charts Mailed to 9431 E. Central, St #100 Wichita KS 67206

Drilling Contractor Duke Drilling Company Rig #8

Length Drill Pipe 3077 I.D. Drill Pipe 3.80 Tool Joint Size 4 1/2 x H

Length Weight Pipe - I.D. Weight Pipe - Tool Joint Size -

Length Drill Collars - I.D. Drill Collars - Tool Joint Size -

Top Packer Depth 3425 Bottom Packer Depth 3420 Number of Packers 2 Packer Size 6 3/4

TESTED FROM 3420 TO 3477 ANCHOR LENGTH 57 TOTAL DEPTH 3477 Hole Size -

LEASE & WELL NO. Weber / Zink 1-6 FORMATION TESTED Lansing TEST NO. 7

Mud Weight 9.2 Viscosity 53 Water Loss 7.6 Chlorides - Pits 6,500 D.S.T. -

Maximum Temp. 109 °F Initial Hydrostatic Pressure (A) 1765 P.S.I. Final Hydrostatic Pressure (H) 1747 P.S.I.

Tool Open I.F.P. from 2:25 m to 2:30 m 5 min

Tool Closed I.C.I.P. from 2:30 m to 3:30 m 60 min

Tool Open F.F.P. from 3:30 m to 4:00 m 60 min

Tool Closed F.C.I.P. from 4:30 m to 6:00 m 90 min

Initial Blow Strong Blow 1 min Bottom of Bucket

Final Blow Straw Blow - See Gas Flow Report

Total Feet Recovered 200 Gravity of Oil - Corrected -

200 Feet of Gassy Mud % Gas - % Oil - % Mud - % Water -

Feet of - % Gas - % Oil - % Mud - % Water -

Feet of - % Gas - % Oil - % Mud - % Water -

Feet of - % Gas - % Oil - % Mud - % Water -

Feet of - % Gas - % Oil - % Mud - % Water -

Feet of - % Gas - % Oil - % Mud - % Water -

Feet of - % Gas - % Oil - % Mud - % Water -

Feet of - % Gas - % Oil - % Mud - % Water -

Remarks -

Extra Equipment - Jars - Safety Joint Yes Extra Packer - Straddle - Hook Wall -

Top Recorder No. 91981 Clock No. 217 Depth 3477 Cir. Sub - Sampler -

Bottom Recorder No. 5403 Clock No. 47441 Depth 3477 Insurance -

Price of Job -

Tool Operator Dixon Steadman

Approved By -

No 14821

from [B] <u>128</u> P.S.I. to [C] <u>134</u> P.S.I.
[D] <u>1151</u> P.S.I.
from [E] <u>108</u> P.S.I. to [F] <u>109</u> P.S.I.
[G] <u>1072</u> P.S.I.

Superior Testers Enterprises, Inc. shall not be liable for damage of any kind to the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

SUPERIOR TESTERS ENTERPRISES L.L.C.

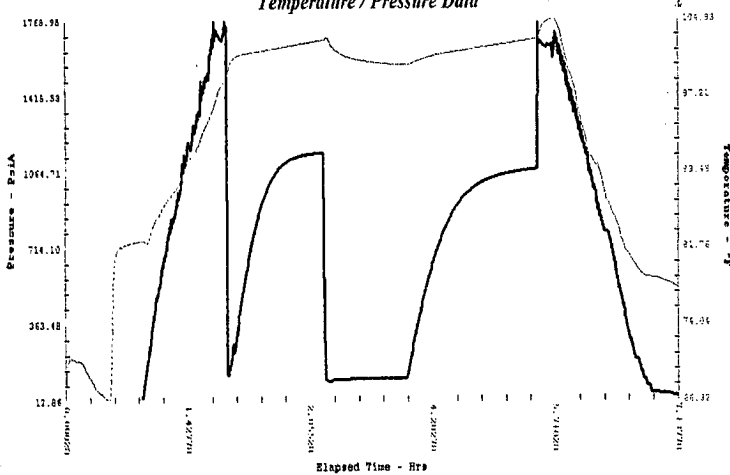
DRILL STEM TEST REPORT

GREAT BEND, KANSAS 67530

1(800)792-6902

Company: F.G.HOLL COMPANY L.L.C. Lease & Well No. WEBER/ZINK 1-6 Test #: 7 Date: 09-23-06 SEC 6 TWP. 20W
 RGE: 12S

Temperature / Pressure Data



- | | | |
|---|------------------------------|------|
| 1 | Initial Hydrostatic Pressure | 1765 |
| 2 | Initial Flow Pressure | 128 |
| 3 | Final Initial Flow Pressure | 134 |
| 4 | Initial Shut-In Pressure | 1151 |
| 5 | Initial Final Flow Pressure | 108 |
| 6 | Final Flow Pressure | 109 |
| 7 | Final Shut-In Pressure | 1072 |
| 8 | Final Hydrostatic Pressure | 1747 |

Maximum Temperature 104

GENERAL INFORMATION

COMPANY NAME	F.G HOLL COMPANY RIG#8	LEASE AND WELL NUMBER	WEBER/ZINK 1-6
TEST DATE	9/23/06	FORMATION TESTED	ARBUCKLE
SECTION-TOWN-RANGE	6-20W-13S	DRILL STEM TEST NUMBER	7
STATE	KANSAS	REPORT NUMBER	14821
COUNTY	BARTON	ELEVATION KELLY BUSHINGS	1873
ELEVATION GROUND LEVEL	1856	TESTING ENGINEER	GENE BUDIG
COMPANY REPRESENTATIVE	RENE		

TOOL SETTING INFORMATION

TEST INTERVAL (From)	3420	TOP PACKER DEPTH	3425
TEST INTERVAL (to)	3477	BOTTOM PACKER DEPTH	3420
ANCHOR LENGTH	57	NUMBER OF PACKERS	2
TOTAL DEPTH (ft)	3477	PACKER SIZE	6 3/4
		HOLE SIZE	7 7/8

FLOW TIMES

TOOL OPEN (from)	2:25	TOOL OPEN (from)	3:30
INITIAL OPEN TOOL OPEN (to)	2:30	FINAL OPEN TOOL OPEN (to)	4:30
DURATION (min.)	5	DURATION (min.)	60
TOOL CLOSED (from)	2:30	TOOL CLOSED (from)	4:30
INITIAL SHUT-IN TOOL CLOSED (to)	3:30	FINAL SHUT-IN TOOL CLOSED (to)	6:00
DURATION (min.)	60	DURATION (min.)	90

INITIAL FLOW STRONG BLOW BUILT TO THE BOTTOM OF A 5 GALLON BUCKET IN 1 MINUTE

FINAL FLOW STRONG BLOW WITH GAS TO SURFACE IN 5 MINUTES SEE GAS FLOW REPORT

Feet of Recovery	RESISTIVITY AT DEGREES CHLORIDES						
	RECOVERY DESCRIPTION			% GAS	% OIL	% MUD	% WATER
1) 200	GASSY MUD						
2)							
3)							
4)							
5)							

SUPERIOR TESTERS ENTERPRISES L.L.C.

DRILL STEM TEST REPORT

GREAT BEND, KANSAS 67530 (800)792-6902

GENERAL INFORMATION

COMPANY NAME	F.G HOLL COMPANY RIG#8	LEASE AND WELL NUMBER	WEBER/ZINK 1-6
TEST DATE	9/23/06	FORMATION TESTED	ARBUCKLE
SECTION-TOWN-RANGE	6-20W-13S	DRILL STEM TEST NUMBER	7
STATE	KANSAS	REPORT NUMBER	14821
COUNTY	BARTON	ELEVATION KELLY BUSHINGS	1873
ELEVATION GROUND LEVEL	1856	TESTING ENGINEER	DIXON STEADMAN
COMPANY REPRESENTATIVE	RENE		

EXTRA EQUIPMENT

JARS	NO	EXTRA PACKER (3RD)	NO
SAFETY JOINT	YES	EXTRA PACKER (4TH)	NO
ELECTRONIC RECORDER	YES	STRADDLE	NO
CIRCULATING SUB	NO	HOOK WALL	NO
		SAMPLER	NO
	2 MILES ROUND TRIP FROM		
TOP RECORDER DEPTH	3478	BOTTOM RECORDER DEPTH	3479
RECORDER NUMBER	91981	RECORDER NUMBER	5463

WELL INFORMATION

DRILLING CONTRACTOR	DUKE DRILLING RIG # 8	DRILL COLLAR LENGTH	
DRILL PIPE LENGTH	3037	DRILL COLLAR I.D.	2.25
DRILL PIPE I.D.	3.8	TOOL JOINT SIZE	4 1/2 X.H.
TOOL JOINT SIZE	4 1/2 X.H.		
WEIGHT PIPE LENGTH		MUD WEIGHT #/GAL	9.2
WEIGHT PIPE I.D.	2.25	VISCOSITY	53
TOOL JOINT SIZE	4 1/2 X.H.	WATER LOSS	7.6
		CHLORIDES-PITS	6,500
		CHLORIDES-DST	

COMMENTS

SUPERIOR TESTERS ENTERPRISES L.L.C.

GREAT BEND, KANSAS

GAS FLOW RATE

(800) 792-6902

#

STATE KANSAS	Test Date 1/0/1900
COUNTY BARTON	Sec Town Range6-20W-13S
FIELD	Report Number 14821

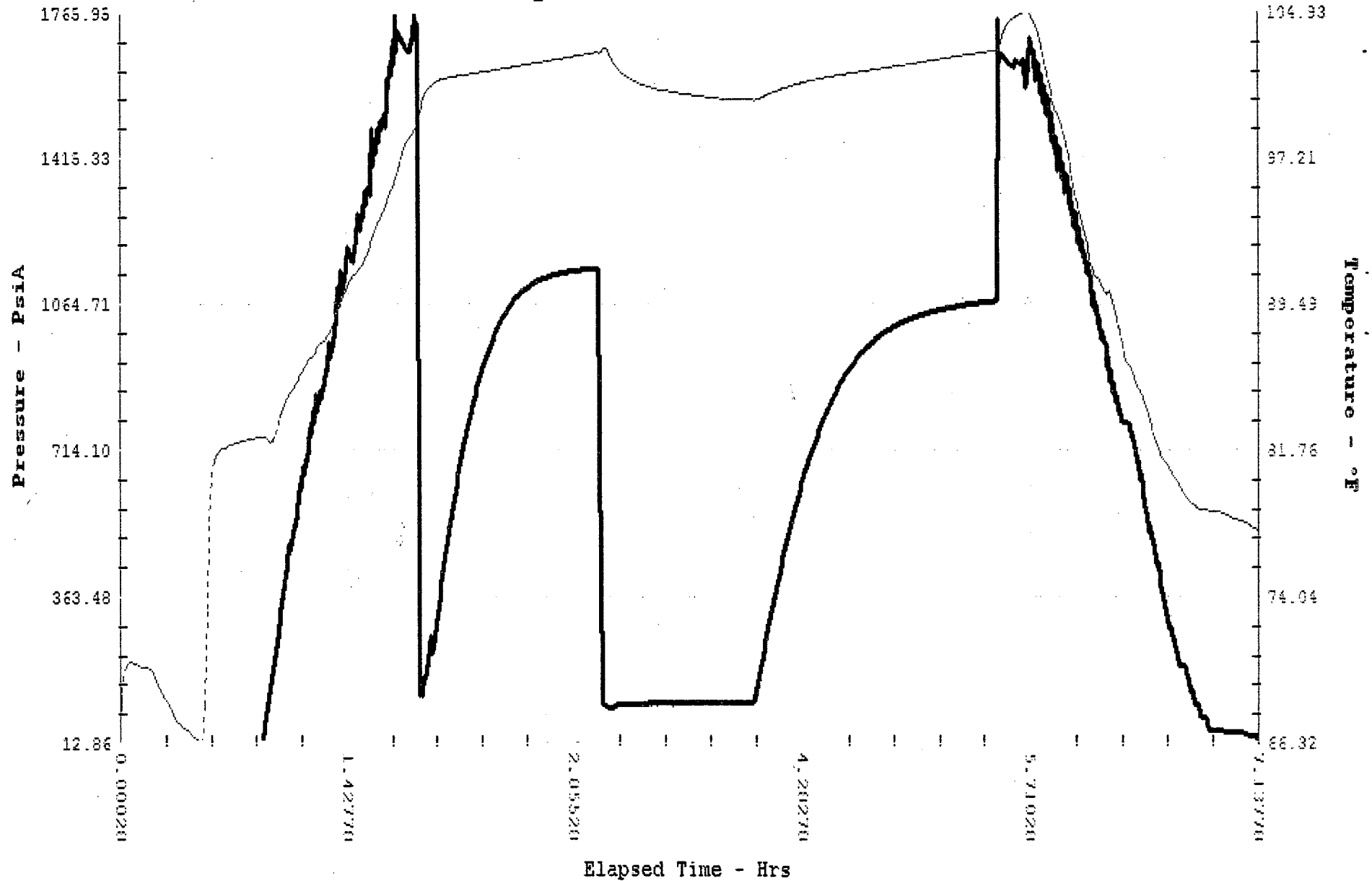
Initial Flow

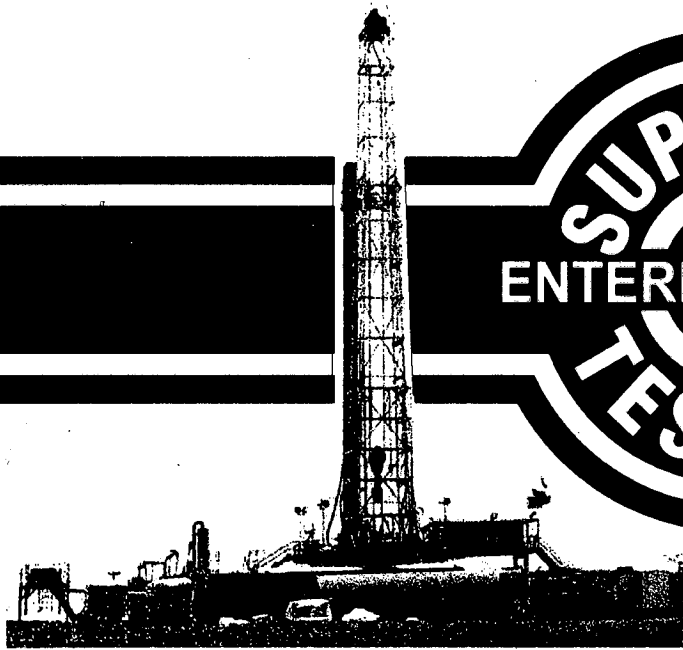
Comments	Time (hh:mm:ss)	Period dt (min)	Inches H2O Orifice Tester	PSI on Orifice Tester	PSI on Pitot Tube	Choke Size (in)	Gas Rate (MCF/Day)

Final Flow

Comments	Time (hh:mm:ss)	Period dt (min)	Inches H2O Orifice Tester	PSI on Orifice Tester	PSI on Pitot Tube	Choke Size (in)	Gas Rate (MCF/Day)
TOOL OPENED AT	3:40	10	10			1/2	19.900
3:30 WITH GAS	3:45	15	30			1/2	34.300
TO SURFACE IN 5	3:50	20	36			1/2	37.600
MINUTES AT	4:00	30	40			1/2	39.600
3:35	4:10	40	40			1/2	39.600
	4:20	50	40			1/2	39.600
	4:30	60	40			1/2	39.600
THERE WAS A GAS SAMPLE TAKEN							

Temperature / Pressure Data





KCC
JAN 04 2007
CONFIDENTIAL

Formation Testing Service Report

Superior Testers Enterprises, Inc.

R.R. 3, Box 295B, Great Bend, Kansas 67530

(316) 792-6902

Date 09-23-2006 Location 69° 45' N - 104° 54' W T4 G-2043^W Elevation 1873 LB County Butler

Company F.G. Hall Company LLC Number of Copies 5

Charts Mailed to 9431 East Central Suite 100 Wichita, Kansas 67206

Drilling Contractor Duke Drilling Rig #8

Length Drill Pipe 3461 I.D. Drill Pipe 3.80 Tool Joint Size 4 1/2" x 11

Length Weight Pipe NONE I.D. Weight Pipe NONE Tool Joint Size NONE

Length Drill Collars NONE I.D. Drill Collars NONE Tool Joint Size NONE

Top Packer Depth 3472 Bottom Packer Depth 3477 Number of Packers 2 Packer Size 6 3/4"

TESTED FROM 3477 TO 3492 ANCHOR LENGTH 15 TOTAL DEPTH 3492 Hole Size 2 7/8"

LEASE & WELL NO. Weber-Zinc #1-6 FORMATION TESTED Arbucklee TEST NO. 8

Mud Weight 9.4 Viscosity 50 Water Loss 8% Chlorides - Pits 6400 D.S.T. 21,000

Maximum Temp. 107 °F Initial Hydrostatic Pressure (A) 1740 P.S.I. Final Hydrostatic Pressure (H) 1706 P.S.I.

Tool Open I.F.P. from 4:40 pm to 4:45 pm 5 min

Tool Closed I.C.I.P. from 4:45 pm to 5:45 pm 60 min

Tool Open F.F.P. from 5:45 pm to 6:30 pm 45 min

Tool Closed F.C.I.P. from 6:30 pm to 8:00 pm 90 min

Initial Blow Strong blow with Gas to surface in 3 minutes

Final Blow Strong blow - See Gas Flow Report

Total Feet Recovered 140 Gravity of Oil _____ Corrected

80 Feet of MUD % Gas 100 % Oil _____ % Mud _____ % Water _____

60 Feet of Muddy water % Gas 0 % Oil 40 % Mud 60 % Water _____

_____ Feet of CHLORIDES 21,000 % Gas _____ % Oil _____ % Mud _____ % Water _____

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

Remarks _____

Extra Equipment - Jars NONE Safety Joint yes Extra Packer NONE Straddle NONE Hook Wall NONE

Top Recorder No. 91981 Clock No. Electronic Depth 3488 Cir. Sub NONE Sampler NONE

Bottom Recorder No. 5423 Clock No. 47441 Depth 3489 Insurance NONE

Price of Job _____

Tool Operator Tom Budy

Approved By _____

Superior Testers Enterprises, Inc. shall not be liable for damage of any kind to the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

№ 14822

SUPERIOR TESTERS ENTERPRISES L.L.C.

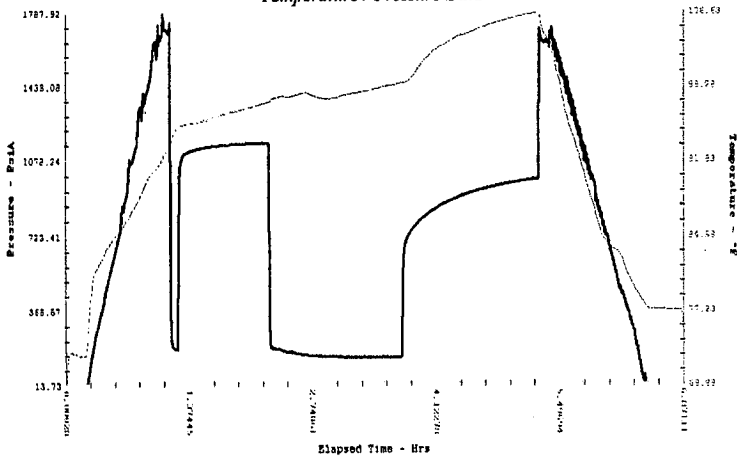
1(800)792-6902

DRILL STEM TEST REPORT

GREAT BEND, KANSAS 67530

Company: F.G.HOLL COMPANY L.L.C. Lease & Well No. V INC #1-6 Test #: 8 Date: 09-23-2006 SEC. 6
 TWP. 20S RGE. 13W

Temperature / Pressure Data



1	Initial Hydrostatic Pressure	1740
2	Initial Flow Pressure	200
3	Final Initial Flow Pressure	181
4	Initial Shut-In Pressure	1161
5	Initial Final Flow Pressure	194
6	Final Flow Pressure	145
7	Final Shut-In Pressure	987
8	Final Hydrostatic Pressure	1706

Maximum Temperature 107

GENERAL INFORMATION

COMPANY NAME		F.G.HOLL COMPANY L.L.C.	
TEST DATE	9/23/06	LEASE AND WELL NUMBER	WEBER-ZINC#1-6
SECTION-TOWN-RANGE	6020S-13W	FORMATION TESTED	ARBUCKLE
STATE	KANSAS	DRILL STEM TEST NUMBER	1
COUNTY	BARTON	REPORT NUMBER	8
ELEVATION GROUND LEVEL	1865	ELEVATION KELLY BUSHINGS	1873
COMPANY REPRESENTATIVE	RENEE	TESTING ENGINEER	GENE BUDIG

TOOL SETTING INFORMATION

TEST INTERVAL (From)	3477	TOP PACKER DEPTH	3472
TEST INTERVAL (to)	3492	BOTTOM PACKER DEPTH	3477
ANCHOR LENGTH	15	NUMBER OF PACKERS	2
TOTAL DEPTH (ft)	3492	PACKER SIZE	6 3/4
		HOLE SIZE	7 7/8

FLOW TIMES

TOOL OPEN (from)	4:40	TOOL OPEN (from)	5:45
INITIAL OPEN TOOL OPEN (to)	4:45	FINAL OPEN TOOL OPEN (to)	6:30
DURATION (min.)	5	DURATION (min.)	45
TOOL CLOSED (from)	4:45	TOOL CLOSED (from)	6:30
INITIAL SHUT-IN TOOL CLOSED (to)	5:45	FINAL SHUT-IN TOOL CLOSED (to)	8:00
DURATION (min.)	60	DURATION (min.)	90

INITIAL FLOW

STRONG BLOW WITH GAS TO SURFACE IN 2 MINUTES

FINAL FLOW

STRONG BLOW-SEE GAS FLOW REPORT

Feet of Recovery		RESISTIVITY	AT	DEGREES	CHLORIDES			
		RECOVERY DESCRIPTION			% GAS	% OIL	% MUD	% WATER
1)	80	DRILLING MUD						
2)	60	MUDDY WATER CHLORIDES 21000					40	60
3)								
4)								
5)								

SUPERIOR TESTERS ENTERPRISES L.L.C.

DRILL STEM TEST REPORT

GREAT BEND, KANSAS 67530 (800)792-6902

GENERAL INFORMATION

COMPANY NAME	F.G.HOLL COMPANY L.L.C.	LEASE AND WELL NUMBER	WEBER-ZINC#1-6
TEST DATE	9/23/06	FORMATION TESTED	ARBUCKLE
SECTION-TOWN-RANGE	6020S-13W	DRILL STEM TEST NUMBER	1
STATE	KANSAS	REPORT NUMBER	8
COUNTY	BARTON	ELEVATION KELLY BUSHINGS	1873
ELEVATION GROUND LEVEL	1865	TESTING ENGINEER	GENE BUDIG
COMPANY REPRESENTATIVE	RENEE			

EXTRA EQUIPMENT

JARS	NO	EXTRA PACKER (3RD)	NO
SAFETY JOINT	NO	EXTRA PACKER (4TH)	NO
ELECTRONIC RECORDER	YES	STRADDLE	NO
CIRCULATING SUB	NO	HOOK WALL	NO
			SAMPLER	NO
			2 MILES ROUND TRIP FROM GREAT BEND		
TOP RECORDER DEPTH	3488	BOTTOM RECORDER DEPTH	3489
RECORDER NUMBER	91981	RECORDER NUMBER	5463

WELL INFORMATION

DRILLING CONTRACTOR	DUKE DRILLING RIG #8	DRILL COLLAR LENGTH	
DRILL PIPE LENGTH	3461	DRILL COLLAR I.D.	2.25
DRILL PIPE I.D.	3.8	TOOL JOINT SIZE	4 1/2 X.H.
TOOL JOINT SIZE	4 1/2 X.H.			
WEIGHT PIPE LENGTH		MUD WEIGHT #/GAL	9.4
WEIGHT PIPE I.D.	2.25	VISCOSITY	50
TOOL JOINT SIZE	4 1/2 X.H.	WATER LOSS	8
			CHLORIDES-PITS	6400
			CHLORIDES-DST	

COMMENTS

SUPERIOR TESTERS ENTERPRISES L.L.C.

GREAT BEND, KANSAS

GAS FLOW RATE

(800) 792-6902

#

STATE..... KANSAS	Test Date 1/0/1900
COUNTY..... BARTON	Sec Town Range6020S-13W
FIELD.....	Report Number 8

Initial Flow

Comments	Time (hh:mm:ss)	Period dt (min)	Inches H2O Office Tester	PSI on Office Tester	PSI on Pitot Tube	Choke Size (in)	Gas Rate (MCF/Day)
TOOL OPENED AT 4:40 AND CLOSED AT 4:45 WITH GAS TO SURFACE IN 3 MINUTES							
ESTIMATED GAS GAUGED WAS 600 MCF PER DAY							

Final Flow

Comments	Time (hh:mm:ss)	Period dt (min)	Inches H2O Office Tester	PSI on Office Tester	PSI on Pitot Tube	Choke Size (in)	Gas Rate (MCF/Day)
TOOL OPENED AT 5:45	5:50	5		7		1 1/4	677.000
	6:00	15		6 1/2		1 1/4	626.000
	6:10	25		5 1/2		1 1/4	571.000
	6:20	35		5		1 1/4	542.000
	6:30	45		4 1/2		1 1/4	511.000
	6:40	55		4 1/4		1 1/4	495.500
	6:50	65		4		1 1/4	480.000
	7:00	75		3 3/4		1 1/4	462.500
	7:10	85		3 1/2		1 1/4	445.000
7:15	90		3 1/2		1 1/4	445.000	

Temperature / Pressure Data

