

JAN 23 2007

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE
CONFIDENTIAL

Operator: License # 5278
Name: EOG Resources, Inc.
Address 3817 NW Expressway, Suite 500
City/State/Zip Oklahoma City, Oklahoma 73112
Purchaser: N/A
Operator Contact Person: MINDY BLACK
Phone (405) 246-3130
Contractor: Name: ABERROMBIE LTD, INC.
License: 30684
Wellsite Geologist: _____

API-NO. 15- 189-22546-0000
County STEVENS
C - NW - NW Sec. 22 Twp. 33 S. R. 36 E W

660 Feet from SN (circle one) Line of Section
660 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name JAMES Well # 22 #1H
Field Name _____

Producing Formation LOWER MORROW

Elevation: Ground 3039' Kelley Bushing 3051'

Total Depth 8812' MD 6130' Plug Back Total Depth 8750' MD
TVD

Amount of Surface Pipe Set and Cemented at 1674' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan API 17H 9-15-08
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S R. _____ E W

County _____ Docket No. _____

Designate Type of Completion Horizontal Well
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:
Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

9/20/06 10/9/06 11/16/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

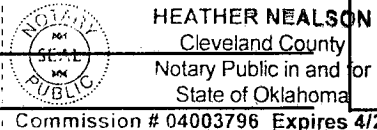
Signature Mindy Black

Title OPERATIONS ASSISTANT Date 1/22/06

Subscribed and sworn to before me this 22nd day of JANUARY,
2006.

Notary Public Heather Nealon

Date Commission Expires 4-26-08



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name EOG RESOURCES, INC.

Lease Name JAMES

Well # 22 #II

Sec. 22 Twp. 33 S.R. 36 East West

County STEVENS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E. Logs Run:
NONE

<input type="checkbox"/> Log			Formation (Top), Depth and Datums		<input type="checkbox"/> Sample
Name	Top	Datum			
ATOKA	5678'				
ATOKA LIME	5742'				
MORROW	5793'				

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	9 5/8	36#	1674'	MIDCON & PP	450	SEE OMT TIX
INTERMEDIATE	8 3/4	7	23#	6555'	50/50POZ&PP	1550	SEE OMT TIX
PRODUCTION	6 1/4	4 1/2	11.6#	8806'	ACID SOL	210	SEE OMT TIX

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
PEAK ISOPORT	6922' - 8665'	14130G. 15% HCL, 560779G. 2% SLICK	6922-8665
SLEEVES		WATER, 305901 20/40 WHITE SAND	

TUBING RECORD	Size 2 3/8	Set At 6153'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enh.	Producing Method
N/A - NO 1ST GAS SALES - W/O PIPELINE	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls. 10	Gas Mcf 550	Water Bbls. 70	Gas-Oil Ratio 55000	Gravity 40-OIL
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Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) WELL IS SHUT IN & TA.

Scientific Drilling International Survey Report

Company: E.O.G. RESOURCES	Date: 10/9/2006	Time: 11:06:23	Page: 1
Field: Stevens County Kansas	Co-ordinate(NE) Reference: Well: James 22-1H, True North		
Site: Section 22 - 33S - 36W	Vertical (TVD) Reference: SITE 0.0		
Well: James 22-1H	Section (VS) Reference: Well (0.00N,0.00E,146.63Azi)		
Wellpath: Original Wellpath	Survey Calculation Method: Minimum Curvature		Db: Sybase

Field: Stevens County Kansas Stevens County Kansas	Map Zone: Kansas, Southern Zone
Map System: US State Plane Coordinate System 1927	Coordinate System: Well Centre
Geo Datum: NAD27 (Clarke 1866)	Geomagnetic Model: igrf2005
Sys Datum: Mean Sea Level	

Site: Section 22 - 33S - 36W Stevens County Kansas Section 22 - 33S - 36W	
Site Position: Northing: ft Latitude: ft	
From: Lease Line Easting: ft Longitude: ft	
Position Uncertainty: 0.0 ft North Reference: True	
Ground Level: 0.0 ft Grid Convergence: -1.57 deg	KCC

Well: James 22-1H James 22 - 1H SHL: 660 FNL 660 FWL	Slot Name:
Well Position: +N/-S 0.0 ft Northing: 192865.33 ft	Latitude: 37 10 5.500 N
+E/-W 0.0 ft Easting: 1253775.02 ft	Longitude: 101 3 40.100 W
Position Uncertainty: 0.0 ft	

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Wellpath: Original Wellpath Original Wellpath of James 22-1H	Drilled From: Surface
Current Datum: SITE Height 0.0 ft	Tie-on Depth: 0.0 ft
Magnetic Data: 6/13/2006	Above System Datum: Mean Sea Level
Field Strength: 52337 nT	Declination: 7.21 deg
Vertical Section: Depth From (TVD) +N/-S	Mag Dip Angle: 65.15 deg
ft ft	+E/-W Direction
0.0 0.0	ft deg
	0.0 146.63

Survey: Survey #1	Start Date: 9/28/2006
Company: Scientific Drilling Internatio	Engineer: Robert Marsh
Tool:	Tied-to: From: Survey #2

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
5527.0	5.22	21.57	5523.8	119.8	8.8	-95.2	0.00	0.00	0.00	
5558.0	4.45	70.83	5554.7	121.5	10.4	-95.7	13.18	-2.48	158.90	
5589.0	6.17	102.78	5585.6	121.5	13.2	-94.2	10.82	5.55	103.06	
5621.0	9.58	119.07	5617.3	119.8	17.2	-90.6	12.63	10.66	50.91	
5653.0	13.59	125.13	5648.6	116.4	22.6	-84.8	13.08	12.53	18.94	
5684.0	17.67	129.14	5678.5	111.3	29.2	-76.9	13.61	13.16	12.94	
5716.0	20.83	132.50	5708.7	104.4	37.2	-66.7	10.46	9.87	10.50	
5748.0	22.89	135.32	5738.4	96.1	45.7	-55.1	7.22	6.44	8.81	
5780.0	25.59	139.04	5767.6	86.5	54.7	-42.2	9.69	8.44	11.62	
5811.0	28.69	143.91	5795.2	75.4	63.4	-28.1	12.30	10.00	15.71	
5843.0	31.42	148.59	5822.9	62.1	72.3	-12.1	11.24	8.53	14.62	
5874.0	34.27	153.69	5848.9	47.4	80.4	4.7	12.80	9.19	16.45	
5906.0	36.92	157.23	5874.9	30.4	88.1	23.1	10.49	8.28	11.06	
5936.0	39.68	160.32	5898.5	13.1	94.8	41.2	11.20	9.20	10.30	
5968.0	42.80	163.26	5922.5	-7.0	101.4	61.6	11.48	9.75	9.19	
5999.0	45.67	165.03	5944.7	-27.8	107.3	82.2	10.08	9.26	5.71	
6031.0	48.73	165.45	5966.5	-50.5	113.3	104.4	9.61	9.56	1.31	
6063.0	51.64	165.31	5987.0	-74.2	119.5	127.7	9.10	9.09	-0.44	
6094.0	54.40	165.11	6005.6	-98.2	125.8	151.2	8.92	8.90	-0.65	
6126.0	57.73	165.31	6023.5	-123.9	132.6	176.4	10.42	10.41	0.62	
6157.0	61.69	165.55	6039.1	-149.8	139.3	201.7	12.79	12.77	0.77	
6189.0	66.06	165.62	6053.2	-177.6	146.5	228.9	13.66	13.66	0.22	
6221.0	68.40	164.24	6065.6	-206.1	154.1	256.9	8.32	7.31	-4.31	
6252.0	70.97	160.98	6076.3	-233.8	162.8	284.8	12.88	8.29	-10.52	

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 CONSERVATION DIVISION
 WICHITA, KS

Scientific Drilling International

Survey Report

Company: E.O.G. RESOURCES	Date: 10/9/2006	Time: 11:06:23	Page: 2
Field: Stevens County Kansas	Co-ordinate(NE) Reference: Well: James 22-1H, True North		
Site: Section 22 - 33S - 36W	Vertical (TVD) Reference: SITE 0.0		
Well: James 22-1H	Section (VS) Reference: Well (0.00N,0.00E,146.63Azi)		
Wellpath: Original Wellpath	Survey Calculation Method: Minimum Curvature	Db: Sybase	

Survey: Survey #1

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
6283.0	73.63	158.14	6085.8	-261.5	173.1	313.6	12.24	8.58	-9.16	
6315.0	77.41	154.77	6093.8	-289.9	185.5	344.1	15.60	11.81	-10.53	
6346.0	81.78	151.35	6099.4	-317.0	199.3	374.4	17.79	14.10	-11.03	
6376.0	83.23	149.03	6103.3	-342.8	214.1	404.1	9.06	4.83	-7.73	
6408.0	83.64	148.66	6106.9	-370.0	230.6	435.8	1.72	1.28	-1.16	
6438.0	84.34	148.44	6110.1	-395.5	246.1	465.7	2.44	2.33	-0.73	
6470.0	85.60	147.82	6112.9	-422.6	263.0	497.5	4.39	3.94	-1.94	
6501.0	86.84	147.92	6114.9	-448.7	279.4	528.5	4.01	4.00	0.32	
6601.0	86.37	147.72	6120.9	-533.2	332.6	628.3	0.51	-0.47	-0.20	
6631.0	86.23	147.79	6122.8	-558.6	348.5	658.2	0.52	-0.47	0.23	
6662.0	88.05	147.06	6124.3	-584.6	365.2	689.1	6.32	5.87	-2.35	
6693.0	89.87	146.12	6124.9	-610.5	382.3	720.1	6.61	5.87	-3.03	
6724.0	90.30	145.09	6124.9	-636.1	399.8	751.1	3.60	1.39	-3.32	
6755.0	91.91	144.97	6124.3	-661.5	417.6	782.1	5.21	5.19	-0.39	
6786.0	92.72	145.01	6123.0	-686.9	435.3	813.1	2.62	2.61	0.13	
6817.0	93.12	144.26	6121.4	-712.1	453.2	844.0	2.74	1.29	-2.42	
6848.0	93.43	144.45	6119.7	-737.3	471.3	874.9	1.17	1.00	0.61	
6880.0	93.02	144.29	6117.9	-763.2	489.9	906.9	1.38	-1.28	-0.50	
6911.0	92.99	142.49	6116.2	-788.1	508.4	937.8	5.80	-0.10	-5.81	
6942.0	92.55	141.34	6114.7	-812.4	527.5	968.6	3.97	-1.42	-3.71	
6973.0	92.28	141.10	6113.4	-836.6	546.9	999.5	1.16	-0.87	-0.77	
7005.0	91.85	141.16	6112.3	-861.5	566.9	1031.3	1.36	-1.34	0.19	
7036.0	91.54	141.25	6111.4	-885.6	586.3	1062.1	1.04	-1.00	0.29	
7067.0	91.14	141.52	6110.6	-909.9	605.7	1093.0	1.56	-1.29	0.87	
7098.0	90.54	142.38	6110.2	-934.3	624.8	1123.9	3.38	-1.94	2.77	
7129.0	89.60	142.64	6110.1	-958.9	643.6	1154.8	3.15	-3.03	0.84	
7160.0	89.29	142.76	6110.4	-983.5	662.4	1185.7	1.07	-1.00	0.39	
7189.0	90.17	144.06	6110.6	-1006.8	679.7	1214.7	5.41	3.03	4.48	
7219.0	90.13	144.50	6110.5	-1031.2	697.2	1244.7	1.47	-0.13	1.47	
7251.0	90.81	146.00	6110.2	-1057.5	715.5	1276.7	5.15	2.12	4.69	
7283.0	90.71	145.92	6109.8	-1084.0	733.4	1308.7	0.40	-0.31	-0.25	
7314.0	89.60	146.15	6109.7	-1109.7	750.7	1339.7	3.66	-3.58	0.74	
7345.0	89.87	146.96	6109.9	-1135.5	767.8	1370.7	2.75	0.87	2.61	
7376.0	91.78	147.87	6109.4	-1161.7	784.5	1401.6	6.82	6.16	2.94	
7408.0	88.22	146.49	6109.4	-1188.5	801.8	1433.6	11.93	-11.12	-4.31	
7439.0	86.14	145.71	6111.0	-1214.2	819.1	1464.6	7.16	-6.71	-2.52	
7471.0	85.63	144.69	6113.2	-1240.5	837.3	1496.5	3.56	-1.59	-3.19	
7502.0	85.53	144.76	6115.6	-1265.7	855.2	1527.4	0.39	-0.32	0.23	
7533.0	87.52	145.25	6117.5	-1291.0	872.9	1558.3	6.61	6.42	1.58	
7563.0	88.52	145.75	6118.6	-1315.7	889.9	1588.3	3.73	3.33	1.67	
7594.0	89.97	146.34	6119.0	-1341.5	907.2	1619.3	5.05	4.68	1.90	
7625.0	92.11	146.94	6118.4	-1367.3	924.2	1650.3	7.17	6.90	1.94	
7656.0	92.66	147.36	6117.1	-1393.4	941.0	1681.3	2.23	1.77	1.35	
7687.0	92.58	146.87	6115.7	-1419.4	957.9	1712.2	1.60	-0.26	-1.58	
7719.0	92.32	147.35	6114.3	-1446.2	975.2	1744.2	1.70	-0.81	1.50	
7750.0	91.64	146.54	6113.3	-1472.2	992.1	1775.2	3.41	-2.19	-2.61	
7781.0	90.37	146.22	6112.7	-1498.0	1009.3	1806.2	4.22	-4.10	-1.03	
7813.0	90.13	146.28	6112.6	-1524.6	1027.1	1838.2	0.77	-0.75	0.19	
7843.0	90.67	146.45	6112.4	-1549.6	1043.7	1868.2	1.89	1.80	0.57	
7874.0	91.41	146.86	6111.8	-1575.5	1060.7	1899.2	2.73	2.39	1.32	
7905.0	91.51	146.50	6111.0	-1601.4	1077.7	1930.2	1.20	0.32	-1.16	
7937.0	91.54	147.10	6110.2	-1628.1	1095.2	1962.1	1.88	0.09	1.87	
7968.0	90.54	147.17	6109.6	-1654.2	1112.1	1993.1	3.23	-3.23	0.23	

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WICHITA, KS

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Wellpath: Original Wellpath	Survey Calculation Method:	Minimum Curvature	Db: Sybase

Survey: Survey #1

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
7998.0	90.20	147.79	6109.4	-1679.5	1128.2	2023.1	2.36	-1.13	2.07	
8029.0	89.76	147.82	6109.4	-1705.7	1144.7	2054.1	1.42	-1.42	0.10	
8060.0	89.63	146.96	6109.6	-1731.8	1161.4	2085.1	2.81	-0.42	-2.77	
8091.0	89.46	147.38	6109.8	-1757.8	1178.2	2116.1	1.46	-0.55	1.35	
8122.0	89.80	146.58	6110.0	-1783.8	1195.1	2147.1	2.80	1.10	-2.58	
8153.0	89.36	146.67	6110.2	-1809.7	1212.2	2178.1	1.45	-1.42	0.29	
8184.0	89.46	146.44	6110.6	-1835.6	1229.2	2209.1	0.81	0.32	-0.74	
8216.0	90.40	147.30	6110.6	-1862.4	1246.7	2241.1	3.98	2.94	2.69	
8246.0	91.07	147.08	6110.2	-1887.6	1263.0	2271.1	2.35	2.23	-0.73	
8277.0	90.17	147.12	6109.9	-1913.6	1279.8	2302.1	2.91	-2.90	0.13	
8308.0	89.73	146.58	6109.9	-1939.6	1296.8	2333.1	2.25	-1.42	-1.74	
8339.0	89.66	146.62	6110.1	-1965.5	1313.8	2364.1	0.26	-0.23	0.13	
8370.0	89.30	146.60	6110.4	-1991.3	1330.9	2395.1	1.16	-1.16	-0.06	
8401.0	88.15	145.45	6111.0	-2017.0	1348.2	2426.1	5.25	-3.71	-3.71	
8433.0	86.17	144.99	6112.6	-2043.3	1366.5	2458.0	6.35	-6.19	-1.44	
8464.0	86.27	144.97	6114.7	-2068.6	1384.2	2489.0	0.33	0.32	-0.06	
8496.0	86.88	145.18	6116.6	-2094.8	1402.5	2520.9	2.02	1.91	0.66	
8527.0	87.08	144.86	6118.2	-2120.2	1420.2	2551.8	1.22	0.65	-1.03	
8558.0	87.82	145.69	6119.6	-2145.6	1437.9	2582.8	3.59	2.39	2.68	
8589.0	88.46	145.91	6120.6	-2171.3	1455.3	2613.8	2.18	2.06	0.71	
8620.0	88.72	146.52	6121.4	-2197.0	1472.5	2644.8	2.14	0.84	1.97	
8651.0	89.03	146.91	6122.0	-2222.9	1489.5	2675.8	1.61	1.00	1.26	
8682.0	88.45	146.00	6122.7	-2248.8	1506.7	2706.8	3.48	-1.87	-2.94	
8713.0	87.48	145.18	6123.8	-2274.3	1524.2	2737.7	4.10	-3.13	-2.65	
8744.0	86.24	144.01	6125.5	-2299.5	1542.1	2768.7	5.50	-4.00	-3.77	
8762.0	86.04	143.79	6126.7	-2314.1	1552.7	2786.6	1.65	-1.11	-1.22	
8812.0	85.48	143.18	6130.4	-2354.1	1582.4	2836.4	1.65	-1.12	-1.22	

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JAN 23 2007

CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2519753	Quote #:	Sales Order #: 4641833
Customer: EOG RESOURCES INC		Customer Rep: HEISKELL, PRESTON	
Well Name: James	Well #: 22#1H	API/UWI #: 1518922546	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description: Section 22 Township 33S Range 36W			KCC
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 5 5	
Job Purpose: Cement Surface Casing			JAN 23 2007
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srv Supervisor: OLIPHANT, CHESTER	MBU ID Emp #: 243055

CONFIDENTIAL

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BEASLEY, JEREMY W	20.5	299920	LOPEZ, JUAN	20.5	136795	OLIPHANT, CHESTER C	20.5	243055
TORRES, CLEMENTE	20.5	344233						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10240236	50 mile	10286731	50 mile	10589601	50 mile	10704310	50 mile
53778	50 mile	6610U	50 mile	D0777	50 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL								

Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
				On Location	21 - Sep - 2006	21:00	CST
Form Type			BHST	On Location	22 - Sep - 2006	00:30	CST
Job depth MD	1686. ft		Job Depth TVD	Job Started	22 - Sep - 2006	18:25	CST
Water Depth			Wk Ht Above Floor	Job Completed	22 - Sep - 2006	20:20	CST
Perforation Depth (MD)	From	To		Departed Loc	22 - Sep - 2006	21:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbf/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Open Hole				12.25					1700.		
Surface Casing	Used		9.625	8.921	36.				1700.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
CLR,FLT,TROPHY SEAL, 9-5/8 8RD	1	EA		
AUTOFILL KIT,TROPHY SEAL	1	EA		
COLLAR-STOP-9 5/8"-W/DOGS	1	EA		
BASKET - CEMENT - 9-5/8 CSG X 12-1/4	1	EA		
PLUG,CMTG,TOP,9 5/8,HWE,8.16 MIN/9.06 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

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Miscellaneous Materials													
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty		Conc	%
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size		Qty	
Fluid Data													
Stage/Plug #: 1													
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk		
1	Water Spacer				10.00	bbl	8.33	.0	.0	.0			
2	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)			230.0	sacks	11.4	2.96	18.14		18.14		
	18.138 Gal	FRESH WATER											
	3 %	CALCIUM CHLORIDE - HI TEST PELLETT (100005053)											
	0.25 lbm	POLY-E-FLAKE (101216940)											
	0.1 %	WG-17, 50 LB SK (100003623)											
3	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)			220.0	sacks	14.8	1.34	6.32		6.32		
	6.324 Gal	FRESH WATER											
	2 %	CALCIUM CHLORIDE - HI TEST PELLETT (100005053)											
	0.25 lbm	POLY-E-FLAKE (101216940)											
4	Displacement				128.00	bbl	8.33	.0	.0	.0			
Calculated Values			Pressures			Volumes							
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad					
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment					
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job					
Rates													
Circulating		Mixing		Displacement		Avg. Job							
Cement Left In Pipe	Amount	40 ft	Reason	Shoe Joint									
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID						
The Information Stated Herein Is Correct				Customer Representative Signature <i>Chris Howard</i>									

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 JAN 23 2007
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 KANSAS CORPORATION COMMISSION
 JAN 23 2007
 CONSERVATION DIVISION
 WICHITA, KS

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2519753	Quote #:	Sales Order #: 4641833
Customer: EOG RESOURCES INC		Customer Rep: HEISKELL, PRESTON	
Well Name: James	Well #: 22#1H	API/UWI #: 1518922546	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description: Section 22 Township 33S Range 36W			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 5 5		
Job Purpose: Cement Surface Casing		Ticket Amount:	
Well Type: Development Well	Job Type: Cement Surface Casing		
Sales Person: BLAKEY, JOSEPH	Srvc Supervisor: OLIPHANT, CHESTER	MBU ID Emp #: 243055	

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Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	09/21/2006 21:00							
Safety Meeting	09/21/2006 22:30							RECEIVED KANSAS CORPORATION COMMISSION JAN 23 2007
Arrive at Location from Service Center	09/22/2006 00:30							
Assessment Of Location Safety Meeting	09/22/2006 00:35							CONSERVATION DIVISION WICHITA, KS
Safety Meeting - Pre Rig-Up	09/22/2006 00:40							
Rig-Up Equipment	09/22/2006 00:45							
Wait on Customer or Customer Sub-Contractor Equip	09/22/2006 01:00							RIG CIRCULATING WITH DRILL PIPE / BEGIN R.I.H WITH 9 5/8 CASING AND FLOAT EQUIPMENT
Other	09/22/2006 07:00							BEGIN LAYING DOWN CASING / PIPE NOT MAKING UP PROPERLY / ORDER NEW CASING AND FLOAT EQUIPMENT
Other	09/22/2006 15:30							RIG BEGIN R.I.H WITH NEW STRING OF CASING
Wait on Customer or Customer Sub-Contractor Equipm	09/22/2006 17:45							CASING ON BOTTOM @ 1679 FT / HOOK UP PLUG CONTAINER AND LINES TO MUD / BEGIN CIRCULATION
Safety Meeting - Pre Job	09/22/2006 18:15							

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JAN 23 2007

CONSERVATION DIVISION
WICHITA, KS

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Start Job	09/22/2006 18:27							
Test Lines	09/22/2006 18:28						2000.0	
Pump Spacer 1	09/22/2006 18:29		6	10	0		200.0	FRESH WATER SPACER
Pump Lead Cement	09/22/2006 18:31		6	125	10		285.0	230 SACKS MIDCON II @ 11.4 PPG
Pump Tail Cement	09/22/2006 18:51		6	53	135		260.0	220 SACKS PREM PLUS @ 14.8 PPG
Shutdown	09/22/2006 19:01				188		200.0	FINISHED MIXING CEMENT
Drop Plug	09/22/2006 19:02							
Pump Displacement	09/22/2006 19:03		6	126	0		45.0	FRESH WATER DISPLACEMENT
Displ Reached Cmnt	09/22/2006 19:09		6		25		100.0	
Other	09/22/2006 19:18		2		80	365.0	300.0	SLOW RATE TO BEGIN STAGING CEMENT
Shutdown	09/22/2006 19:29				100		395.0	BEGIN 5 MIN STAGES
Stage Cement	09/22/2006 19:34		1	5			425.0	MOVE CEMENT
Shutdown	09/22/2006 19:37				105		435.0	LET CEMENT BUILD GEL STRENGTH
Stage Cement	09/22/2006 19:42		1	5			465.0	MOVE CEMENT
Shutdown	09/22/2006 19:45				110		475.0	LET CEMENT BUILD GEL STRENGTH
Stage Cement	09/22/2006 19:51		1	5			565.0	MOVE CEMENT
Shutdown	09/22/2006 19:55				115		525.0	LET CEMENT BUILD GEL STRENGTH
Stage Cement	09/22/2006 20:00		1	5			625.0	MOVE CEMENT
Shutdown	09/22/2006 20:05				120		575.0	LET CEMENT BUILD GEL STRENGTH
Stage Cement	09/22/2006 20:12		1	5			945.0	MOVE CEMENT AND LAND PLUG
Bump Plug	09/22/2006 20:16		1		126		755.0	
Pressure Up	09/22/2006 20:17						1245.0	

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Sold To #: 302122

Ship To #: 2519753

Quote #:

Sales Order #:

4641833

SUMMIT Version: 7.10.386

Friday, September 22, 2006 08:25:00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Release Casing Pressure	09/22/2006 20:18						.0	FLOAT HOLDING / CIRCULATED CEMENT TO PIT
Safety Meeting - Pre Rig- Down	09/22/2006 20:20							
Rig-Down Equipment	09/22/2006 20:25							
End Job	09/22/2006 21:00							

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CONSERVATION DIVISION
WICHITA, KS

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JAN 23 2007
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Sold To # : 302122

Ship To # : 2519753

Quote # :

Sales Order # : 4641833

SUMMIT Version: 7.10.386

Friday, September 22, 2006 08:25:00

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2519754	Quote #:	Sales Order #: 4663593
Customer: EOG RESOURCES INC		Customer Rep: Purser, Jim	
Well Name: James	Well #: 22#1H	API/UWI #: 1518922546	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description: Section 22 Township 33S Range 36W			
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 5 1	
Job Purpose: Cement Intermediate Casing			
Well Type: Development Well		Job Type: Cement Intermediate Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: CLEMENS, ANTHONY	MBU ID Emp #: 198516

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Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CHAVEZ, ISMAEL Gerardo	4.5	340270	CLEMENS, ANTHONY Jason	4.5	198516	hatfield, rick	23.5	tws

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10243558	50 mile	10251403C	50 mile	10547690	50 mile	6612	50 mile

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

Job				Job Times				
Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone	
Form Type			BHST	On Location				
Job depth MD	6400. ft		Job Depth TVD	6554. ft	Job Started	01 - Oct - 2006	22:05	CST
Water Depth			Wk Ht Above Floor	3. ft	Job Completed	01 - Oct - 2006	23:15	CST
Perforation Depth (MD)	From		To	Departed Loc				

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Intermediate Casing(Horizontal Section)	Used		7.	6.366	23.		N-80	5527.	6427.	5527.	6100.
Surface Casing	Used		9.625	8.921	36.			1700.		1700.	6100.
Intermediate Open Hole				8.75				1700.	6427.	1700.	6100.
Intermediate Casing(Vertical Section)	Used		7.	6.366	23.		N-80	5527.			

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,FLT,7 8RD,4-1/4SSII,HPUJ	1	EA		
CLR,FLT,7 8RD 17-26PPF,2-3/4SSII	1	EA		
KIT,HALL WELD-A	2	EA		
PLUG,CMTG,TOP,7,HWE,5.66 MIN/6.54 MAX CS	1	EA		
PLUG,CMTG,BOT,7,HWE,5.66 MIN/6.54 MAX CS	1	EA		

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CONSERVATION DIVISION
 WICHITA, KS

Tools and Accessories													
Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials													
Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%						
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	%						

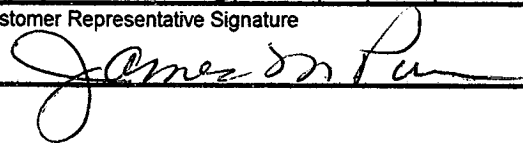
Fluid Data

Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	MUD FLUSH	MUD FLUSH - ZI - SBM (13383)	25.00	bbl	8.4	.0	.0	.0	
2	Lead Cement	POZ PREMIUM 50/50 - SBM (12302)	95.0	sacks	13.9	1.47	6.26		6.26
	6.255 Gal	FRESH WATER							
	10 %	CAL-SEAL 60, BULK (100064022)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.15 %	WG-17, 50 LB SK (100003623)							
	0.5 %	D-AIR 3000 (101007446)							
	5 lbm	GILSONITE, BULK (100003700)							
	0.2 %	CFR-3, W/O DEFOAMER, 50 LB SK (100003653)							
3	Tail Cement	CMT - PREMIUM CEMENT (100003687)	60.0	sacks	15.8	1.16	5.01		5.01
	5.014 Gal	FRESH WATER							
	0.2 %	CFR-3, W/O DEFOAMER, 50 LB SK (100003653)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
4	Displacement		251.00	bbl	8.33	.0	.0	.0	

Calculated Values		Pressures		Volumes			
Displacement		Shut In: Instant		Lost Returns		Cement Slurry	Pad
Top Of Cement		5 Min		Cement Returns		Actual Displacement	Treatment
Frac Gradient		15 Min		Spacers		Load and Breakdown	Total Job

Rates									
Circulating	Mixing	Displacement	Avg. Job						
Cement Left In Pipe	Amount	40 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		

The Information Stated Herein Is Correct

Customer Representative Signature


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 JAN 23 2007
 CONSERVATION DIVISION
 WICHITA, KS

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2519754	Quote #:	Sales Order #: 4663593
Customer: EOG RESOURCES INC		Customer Rep: Purser, Jim	
Well Name: James	Well #: 22#1H	API/UWI #: 1518922546	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description: Section 22 Township 33S Range 36W			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 5 1		
Job Purpose: Cement Intermediate Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Intermediate Casing	
Sales Person: BLAKEY, JOSEPH	Srv Supervisor: CLEMENS, ANTHONY	MBU ID Emp #: 198516	

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Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	10/01/2006 16:00							RECEIVED KANSAS CORPORATION COMMISSION
Arrive At Loc	10/01/2006 19:00							JAN 23 2007
Pre-Job Safety Meeting	10/01/2006 19:15							CONSERVATION DIVISION WICHITA, KS
Rig-Up Completed	10/01/2006 19:30							
Casing on Bottom	10/01/2006 19:45							rig running casing on arrival
Circulate Well	10/01/2006 19:50							
Pressure Test	10/01/2006 22:06					3300.0		
Drop Bottom Plug	10/01/2006 22:07					0		
Pump Spacer 1	10/01/2006 22:11		6.5		25	750.0		mudflush
Pump Lead Cement	10/01/2006 22:17		6		25	800.0		95 sks 50/50 poz mixed @ 13.9#
Pump Tail Cement	10/01/2006 22:22		6		12	700.0		60 sks prem g mixed @ 15.8#
Drop Top Plug	10/01/2006 22:26							
Pump Displacement	10/01/2006 22:26		8			700.0		w/ mud
Other	10/01/2006 23:06		2		241	350.0		slow rate to 2bbl/min
Bump Plug	10/01/2006 23:14		2		256	1050.0		final lift pressure 450 psi
End Job	10/01/2006 23:15							

Sold To #: 302122

Ship To #: 2519754

Quote #:

Sales Order #:

4663593

SUMMIT Version: 7.10.386

Sunday, October 01, 2006 11:55:00

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2519754	Quote #:	Sales Order #: 4676466
Customer: EOG RESOURCES INC		Customer Rep: Purser, Jim	
Well Name: James	Well #: 22#1H	API/UWI #: 1518922546	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description: Section 22 Township 33S Range 36W			
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 5 5	
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195841

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Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ortega, oscar	2.5	tw	saldivar, edward	5.0	tw	SMITH, BOBBY Wayne	5.0	106036
WILTSHIRE, MERSHEK T	5.0	195811						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10244148	50 mile	10251401C	50 mile	10286731	50 mile	10547695	50 mile

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL								

Total is the sum of each column separately

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
Form Type	BHST		On Location			
Job depth MD	8853. ft	Job Depth TVD	8853. ft	Job Started	09 - Oct - 2006	00:00 CST
Water Depth		Wk Ht Above Floor	4. ft	Job Completed	09 - Oct - 2006	00:00 CST
Perforation Depth (MD) From		To	Departed Loc			

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbf/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Intermediate Casing(Horizontal Section)	Used		7.	6.366	23.		N-80	5527.	6427.	5527.	6100.
Production Open Hole				6.125				6427.	8853.	6427.	6100.
Production Casing	Used		4.5	4.	11.6		N-80		8853.		6100.
Intermediate Casing(Vertical Section)	Used		7.	6.366	23.		N-80		5527.		

Sales/Rental/3rd Party, (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE-FLT- 4 1/2 8RD - HI-PORT	1	EA		
CLR,FLT,4-1/2 8RD,9.5-13.5PPF,2-3/4	1	EA		
KIT,HALL WELD-A	2	EA		
PLUG,CMTG, TOP, 4 1/2,HWE,3.65 MIN/4.14 MA	1	EA		
PLUG,CMTG,BOT, 4 1/2,HWE,3.65 MIN/4.14 MA	2	EA		

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JAN 23 2007

CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

Cementing Job Summary

Tools and Accessories													
Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			KCC
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set		JAN 23 2007	
Insert Float										Plug Container			
Stage Tool										Centralizers			CONFIDENTIAL

Miscellaneous Materials														
Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%	Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty

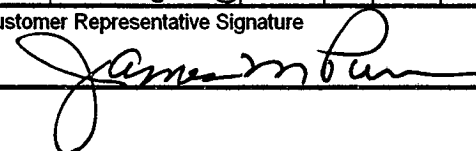
Fluid Data

Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	MUD FLUSH	MUD FLUSH - ZI - SBM (13383)	50.00	bbbl	8.4	.0	.0	.0	
	990 gal/Mgal	FRESH WATER							
	1 gal/bbl	FDP-C694L-03, 5 GAL PAIL (101424388)							
2	Acid Soluable Cement	ACID SOLUBLE CEMENT, CMT - SBM (420899)	210.0	sacks	15.	2.5	10.32		10.32
	10.316 Gal	FRESH WATER							
	0.7 %	ECONOLITE (100001580)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	5 lbm	GILSONITE, BULK (100003700)							
	0.2 %	HR-25, 50 LB BAG (100003756)							
	0.2 %	SCR-100 (100003749)							
3	Displacement with 1# sugar/bbl			bbbl	8.33	.0	.0	.0	
	1 lbm/bbl	SUGAR, GRANULATED, 25 LB BAG, IMPERIAL (101379248)							
4	Displacement			bbbl	8.33	.0	.0	.0	
5	Plug Rat And Mouse Hole	ACID SOLUBLE CEMENT, CMT - SBM (420899)	25.0	sacks	15.	2.5	10.32		10.32
	10.316 Gal	FRESH WATER							
	0.7 %	ECONOLITE (100001580)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	5 lbm	GILSONITE, BULK (100003700)							
	0.2 %	HR-25, 50 LB BAG (100003756)							
	0.2 %	SCR-100 (100003749)							

Calculated Values		Pressures		Volumes				
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job

Rates									
Circulating	Mixing	Displacement	Avg. Job						
Cement Left In Pipe	Amount	40 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		

The Information Stated Herein Is Correct

Customer Representative Signature


RECEIVED
 KANSAS CORPORATION COMMISSION
 JAN 23 2007
 CONSERVATION DIVISION
 WICHITA, KS

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2519754	Quote #:	Sales Order #: 4676466
Customer: EOG RESOURCES INC		Customer Rep: Purser, Jim	
Well Name: James	Well #: 22#1H	API/UWI #: 1518922546	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description: Section 22 Township 33S Range 36W			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 5 5	
Job Purpose: Cement Production Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	10/09/2006 07:00							
Arrive At Loc	10/09/2006 10:30							RECEIVED KANSAS CORPORATION COMMISSION
Pre-Job Safety Meeting	10/09/2006 10:45							JAN 23 2007
Start Job	10/09/2006 13:21							CONSERVATION DIVISION WICHITA, KS
Test Lines	10/09/2006 13:22						4000. 0	
Pump Spacer 1	10/09/2006 13:22		6.5		50		1000. 0	mudflush
Drop Bottom Plug	10/09/2006 13:25				15			
Pump Cement	10/09/2006 13:37		6		94		1200. 0	210 sks acid soluble cement @ 15#/// plus 25 sks rat and mouse hole 11 bbls
Drop Top Plug	10/09/2006 14:01		6.5		94		350.0	end cement/// drop bottom plug and top plug
Clean Lines	10/09/2006 14:02							
Pump Displacement	10/09/2006 14:06		3		86		80.0	water/// 50 lbs of sugar in first 50 bbls displacement
Displ Reached Cmnt	10/09/2006 14:18		6		50		250.0	
Other	10/09/2006 14:26		5		130		1050. 0	slow rate start curve
Other	10/09/2006 14:36		2				1150. 0	pressure before landing plug
Bump Plug	10/09/2006 14:36		2		136		1750. 0	float held
End Job	10/09/2006 14:37							

Sold To #: 7.10.386

Ship To #:

Quote #:

Sales Order #:

SUMMIT Version:

Monday, October 09, 2006 03:00:00

Original sent to Dodge City

COPY

KANSAS CORPORATION COMMISSION
Oil & Gas Conservation Division

TEMPORARY ABANDONMENT WELL APPLICATION
All Requested Information Must be Shown

COPY

Form CP-1111
October 2004
Form must be Typed
in all applications complete
other side - form must be
signed and notarized

Date 1/22/07
Operator License # 5278
Operator Name EOG Resources, Inc.
Mailing Address 3817 NW Expressway, Suite 500
City / State Oklahoma City, OK Zip 73112
Contact Person MINDY BLACK Phone (405) 246-3130
Purchaser (if known) Old: _____ New: _____

Lease Name JAMES Sec. 22 Twp. 33S R. 36 E W County STEVENS
Well# 22 #1H Spot Location C - NW - NW 660 Feet from S/ N Line of Section
API NO. 15-189-22546-0000 660 Feet from E/ W Line of Section
Type of Well: (mark one): Oil Gas SWD ENHR WSW Other _____
Total Depth: 8812' MD 6130 Date Drilled: 9/20/06 Date Shut-In: 12/7/06
Docket No. If SWD or ENHR: _____

Surface Casing

Other Casing

Temporary Abandonment	Plug Back Depth	Plug Back Method	Depth To Fluid From Surface	GL / DF / KB Evaluation	Size	Depth	Cement Amount	Condition of Casing	Size	Depth	Cement Amount	Condition of Casing
	8750'			3039' GL	9 5/8	1674'	450	USED	4 1/2	8806'	210	USED
Reason for TA request <u>WELL IS SHUT IN WAITING ON PIPELINE. WELL HAS NEVER HAD 1ST GAS SALES.</u>												

Depth and Type of Tools / Junk in Hole: _____
Type Completion: ALT. I ALT. II Depth _____ Cement Amounts: _____
Tubing in Hole: 2 3/8 Inch at: 6153' Feet
Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Geological Data:	Formation Name	Formation Top	Formation Base	
1:	<u>LOWER MORROW</u>	At: <u>6922'</u>	to <u>8665'</u>	feet Perforation <input checked="" type="checkbox"/> or Open Hole <input type="checkbox"/>
2:	_____	At: _____	to _____	feet Perforation <input type="checkbox"/> or Open Hole <input type="checkbox"/>
3:	_____	At: _____	to _____	feet Perforation <input type="checkbox"/> or Open Hole <input type="checkbox"/>

DO NOT WRITE IN THIS SPACE - KCC USE ONLY
Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____

Review Completed by: _____ Comments: _____ TA Approved: Yes Denied

KCC
JAN 23 2007
CONFIDENTIAL

KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 (See Side Two for the correct mailing address)

COPY

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KANSAS CORPORATION COMMISSION
JAN 23 2007
CONSERVATION DIVISION
WICHITA, KS

CONFIDENTIAL

Side Two

Form CP-1111
March 2004

Complete below for all applications for temporary abandonment.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE.


Signature: Mindy Black

Title: OPERATIONS ASSISTANT

Subscribed and Sworn to before Me this 22ND Day of JANUARY 20, 07

Notary Public Heather Nealson

Date Commission Expires 4-26-08



HEATHER NEALSON
Cleveland County
Notary Public in and for
State of Oklahoma
Commission # 04003796 Expires 4/26/08

Mail to the appropriate KCC - Conservation Division District Office:

KCC District Office #1	210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
KCC District Office #2	3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
KCC District Office #3	1500 SW Seventh Street, Chanute, KS 66720	Phone 620.432.2300
KCC District Office #4	2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550



1-23-09

3817 NW Expressway, Suite 500
Oklahoma City, OK 73112
(405) 246-3130

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KANSAS CORPORATION COMMISSION

JAN 23 2007

CONSERVATION DIVISION
WICHITA, KS

January 22, 2007

Kansas Corporation Commission
Conservation Division
Finney State Office Building
130 S. Market, Room 2078
Wichita, KS 67202-3802

CONFIDENTIAL

Re: All Applicable Information
James 22 #1H
API No. 15-189-22546-0000

KCC
JAN 23 2007
CONFIDENTIAL

Dear Sir or Madam:

EOG Resources, Inc. requests that all Applicable Information pertaining to the James 22 #1H lease is held confidential for the maximum applicable time period allowed by the Kansas Corporation Commission to include any future allowable extensions.

Regards,

Mindy Black
Regulatory Operations Assistant