

CONFIDENTIAL

RECEIVED

KANSAS CORPORATION COMMISSION

JAN 19 2007

OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

CONSERVATION DIVISION
WICHITA, KS

WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED

KANSAS CORPORATION COMMISSION

Form ACO-1

September 1999

Form Must Be Typed

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 9408
Name: Trans Pacific Oil Corporation
Address: 100 S. Main, Suite 200
City/State/Zip: Wichita, KS 67202
Purchaser: n/a
Operator Contact Person: Glenna Lowe
Phone: (316) 262-3596
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Bryce Bidleman

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____

12/15/06	12/31/06	12/31/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

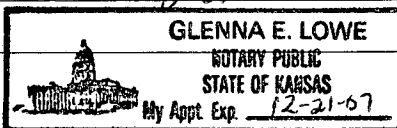
API No. 15 - 101-21996-0000
County: Lane
N2 SE NE Sec. 9 Twp. 19 S. R. 28 ☐ East ☒ West
3630 feet from S / N (circle one) Line of Section
660 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Panzner "A" Well #: 1-9
Field Name: wildcat
Producing Formation: n/a
Elevation: Ground: 2720' Kelly Bushing: 2729'
Total Depth: 4660' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 251 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PANH 9-15-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary Sharp
Title: Vice President Date: January 17, 2007
Subscribed and sworn to before me this 17th day of January, 2007.
Notary Public: Glenna E. Lowe
Date Commission Expires: _____



KCC Office Use ONLY

N

Letter of Confidentiality Received

If Denied, Yes ☐ Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Trans Pacific Oil Corporation Lease Name: Panzner "A" Well #: 1-9
 Sec. 9 Twp. 19 S. R. 28 ☐ East ☒ West County: Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

Dual Induction
 Compensated Density Neutron

☒ Log Formation (Top), Depth and Datum ☐ Sample
 Name Top Datum

(SEE ATTACHED SHEET)

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	251'	common	180	3% CC, 2% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

RECEIVED
 KANSAS CORPORATION COMMISSION
 JAN 19 2007
 CONSERVATION DIVISION
 WICHITA, KS

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☐ No
Date of First, Resumed Production, SWD or Enhr.	Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

Well Panzner A 1-9 STR Sec. 9-19S-28W Cty: Lane State: Kansas

Log Tops:

Anhydrite	2088' (+644) +10'
B/Anhydrite	2116' (+616) +10'
Heebner	3929' (-1197) +3'
Kansas City	4061' (-1329) +2'
Stark	4246' (-1514) flat
Pleasanton	4342' (-1610) -3'
Marmaton	4362' (-1630) -3'
Labette	4496' (-1764) -5'
Cherokee	4525' (-1793) -4'
Mississippi	4597' (-1865) -7'
RTD	4660'

KCC
JAN 17 2007
CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 19 2007
CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

KC
JAN 17 2007
CONFIDENTIAL

CONSERVATION DIVISION
WICHITA, KS

SERVICE POINT:

26452

Ness City

DATE 12-15-06	SEC. 9	TWP. 19S	RANGE 28W	CALLED OUT 3:45 PM	ON LOCATION 6:30 PM	JOB START 7:05 AM	JOB FINISH 7:30 PM
LEASER PANZNER	WELL # 1-9	LOCATION DIGHTON 23.351E 1 1/2S 12 1/2W			COUNTY LANE	STATE KS	
OLD OR NEW (Circle one)							

CONTRACTOR DUKE DALL #4
 TYPE OF JOB SURFACE
 HOLE SIZE 12 1/4" T.D. 251'
 CASING SIZE 8 5/8" DEPTH 251'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 2000* MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 20
 PERFS. _____
 DISPLACEMENT _____

OWNER TRANS PAC
 CEMENT
 AMOUNT ORDERED 1800L (COMMON) 36cc 2 1/2 cc

COMMON	<u>1800L</u>	@	<u>10.65</u>	<u>1917.00</u>
POZMIX		@		
GEL	<u>40L</u>	@	<u>16.65</u>	<u>66.60</u>
CHLORIDE	<u>60L</u>	@	<u>46.60</u>	<u>279.60</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>1900L</u>	@	<u>1.90</u>	<u>361.00</u>
MILEAGE	<u>1900L 09</u>	<u>35</u>		<u>598.50</u>
TOTAL				<u>3222.70</u>

EQUIPMENT

PUMP TRUCK CEMENTER BUD
 # 224 HELPER JIMMY
 BULK TRUCK
 # 344 DRIVER MARLYN DAVEN
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

RAN 251 FT 8 5/8" 23# BROKE
CIRCULATION W/ RIG.
MIXED 1800L (COMMON) 36cc
2 1/2 cc DISPLACED W/ 14 3/4 Pcs
CEMENT CIRCULATED

CHARGE TO: TRANS PACIFIC OIL CO.
 STREET 100 SO MAIN Suite 200
 CITY WICHITA STATE KS ZIP 67202

SERVICE

DEPTH OF JOB	<u>251'</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>35</u>	@	<u>6.00 210.00</u>
MANIFOLD		@	
<u>HEAD RENTAL</u>		@	<u>100.00 100.00</u>
		@	
TOTAL			<u>1125.00</u>

PLUG & FLOAT EQUIPMENT

<u>1-8 5/8" TOP WORK</u>	@	<u>60.00</u>	<u>60.00</u>
	@		
	@		
	@		
TOTAL			<u>60.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

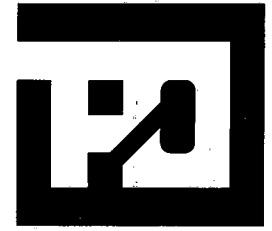
SIGNATURE Rich Wheeler

Rich Wheeler
 PRINTED NAME

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 19 2007

CONSERVATION DIVISION
WICHITA, KS



January 17, 2007

Kansas Corporation Commission
130 S. Market, Room 2078
Wichita, KS 67202

RE: #1-9 Panzner "A"
Sec. 9-19S-28W
Lane Co., KS
API# - 15-101-21996-0000

KCC
JAN 17 2007
CONFIDENTIAL

Gentlemen:

We are requesting that the information contained on page 2 of this ACO-1 form and all DST information be held confidential for a period of 12 months from the above date. Thank you very much.

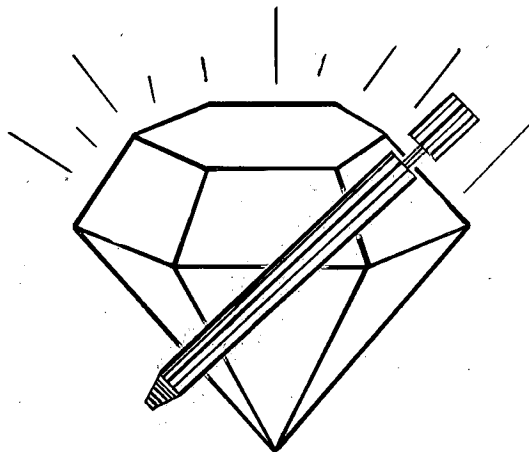
Sincerely,

Glenna Lowe

/gel

FORMATION TEST REPORT

KCC
JAN 17 2007
CONFIDENTIAL

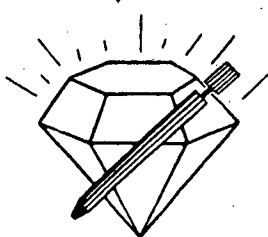


DIAMOND TESTING

P.O. Box 157

HOISINGTON, KANSAS 67544

Telephone (620) 653-7550



JAN 19 2007

CONSERVATION DIVISION
WICHITA, KS

Page 1 of 2 Pages

DIAMOND TESTING

P.O. Box 157

HOISINGTON, KANSAS 67544

(620) 653-7550 • (800) 542-7313

STC 21108.D 403

Company Trans Pacific Oil Corporation Lease & Well No. Panzner "A" No. 1-9
Elevation 2729KB Formation Kansas City 140'/160'/180' Zones Effective Pay -- Ft. Ticket No. J2006
Date 12-28-06 Sec. 9 Twp. 19S Range 28W County Lane State Kansas
Test Approved By W. Bryce Bidleman Diamond Representative John C. Riedl

Formation Test No. 1 Interval Tested from 4,144 ft. to 4,237 ft. Total Depth 4,237 ft.Packer Depth 4,139 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.Packer Depth 4,144 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.Depth of Selective Zone Set -- ft.Top Recorder Depth (Inside) 4,147 ft. Recorder Number 21108 Cap. 5,000 psiBottom Recorder Depth (Outside) 4,234 ft. Recorder Number 11017 Cap. 4,000 psiBelow Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psiDrilling Contractor Duke Drilling Co., Inc. - Rig 4 Drill Collar Length -- ft. I.D. -- in.Mud Type Chemical Viscosity 44 Weight Pipe Length -- ft. I.D. -- in.Weight 9.2 Water Loss 7.2 cc. Drill Pipe Length 4,124 ft. I.D. 3 1/2 in.Chlorides 1,100 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in.Jars: Make Bowen Serial Number Not Run Anchor Length 93 ft. Size 4 1/2 - FH in.Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.Blow 1st Open: Strong blow. Off bottom of bucket in 10 mins. No blow back during shut-in.Blow 2nd Open: Strong blow. Off bottom of bucket in 16 mins. No blow back during shut-in.Recovered 250 ft. of slightly water cut mud = 3.550000 bbls. (Grind out: 10%-water; 90%-mud) Heavy sulfur content.Recovered 490 ft. of slightly mud cut water = 6.958000 bbls. (Grind out: 15%-mud; 85%-water) Chlorides: 30,000 Ppm
Resistivity = .28 @ 60°Recovered 740 ft. of TOTAL FLUID = 10.508000 bbls.Recovered -- ft. of --Recovered -- ft. of --Remarks --Time Set Packer(s) 12:50 XXM P.M. Time Started Off Bottom 3:50 XXM P.M. Maximum Temperature 127°Initial Hydrostatic Pressure -- (A) 2048 P.S.I.Initial Flow Period -- Minutes 30 (B) 38 P.S.I. to (C) 194 P.S.I.Initial Closed In Period -- Minutes 45 (D) 1029 P.S.I.Final Flow Period -- Minutes 45 (E) 202 P.S.I. to (F) 351 P.S.I.Final Closed In Period -- Minutes 60 (G) 1016 P.S.I.Final Hydrostatic Pressure -- (H) 2018 P.S.I.

GENERAL INFORMATION

Client Information:

Company: TRANS PACIFIC OIL CORP

Contact: GARY SHARP

Phone: Fax: e-mail:

Site Information:

Contact: BRYCE BIDLEMAN

Phone: Fax: e-mail:

Well Information:

Name: PANZNER "A" 1-9

Operator: TRANS PACIFIC OIL CORP

Location-Downhole: DST #1 4144 TO 4237

Location-Surface: S9/19S/28W LANE COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: BRYCE BIDLEMAN

Test Type: CONVENTIONAL Job Number: D403

Test Unit: 2

Start Date: 2006/12/28 Start Time: 11:05:00

End Date: 2006/12/28 End Time: 18:00:00

Report Date: 2006/12/28 Prepared By: JOHN RIEDL

Remarks: Qualified By: BRYCE BIDLEMAN

REC: 250' SLWCM (10% WATER 90% MUD)

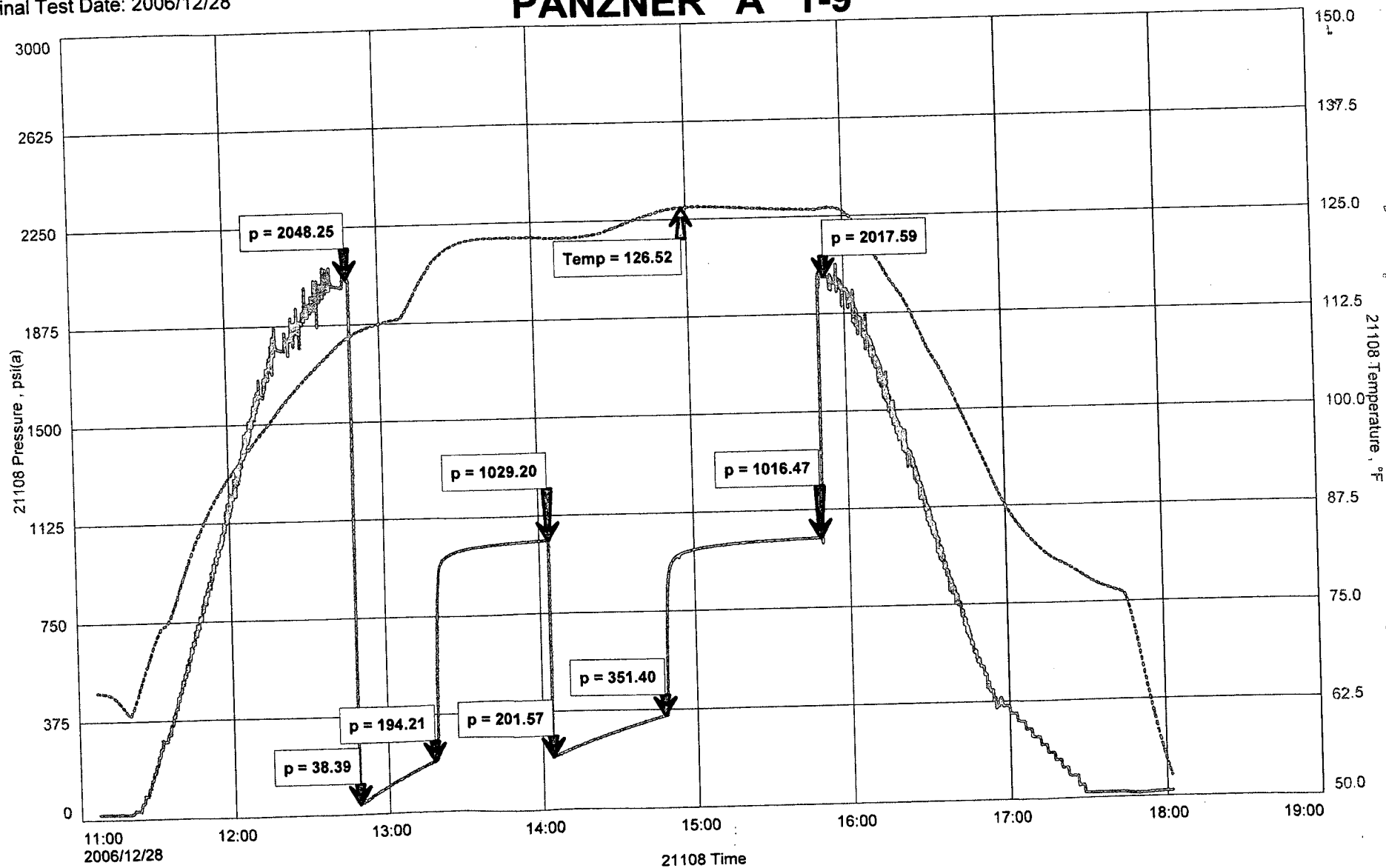
480' MCW (15% MUD 85% WATER) CHLORIDES 30,000Ppm

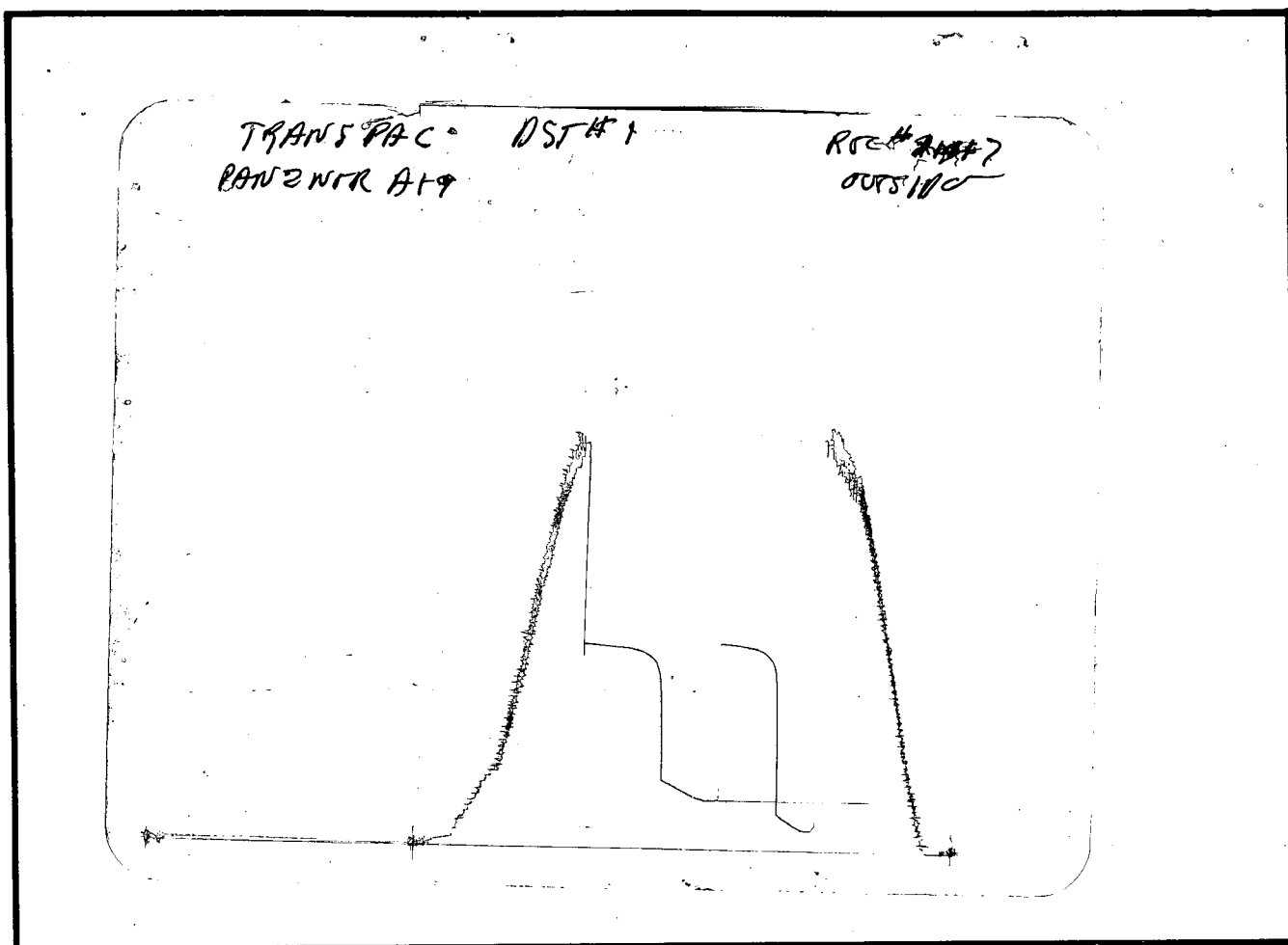
TOTAL FLUID RECOVERY: 740'

TRANS PACIFIC OIL CORP
DST #1 4144 TO 4237
Start Test Date: 2006/12/28
Final Test Date: 2006/12/28

PANZNER "A" 1-9
Formation: KC "140,160,180"
Job Number: D403

PANZNER "A" 1-9



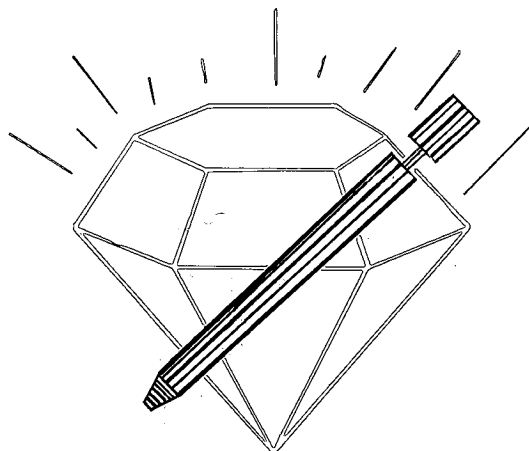


This is an actual photograph of recorder chart.

POINT	PRESSURE		
	Field Reading	Elec. Office Reading	
(A) Initial Hydrostatic Mud	2048	2048	PSI
(B) First Initial Flow Pressure	38	38	PSI
(C) First Final Flow Pressure	194	194	PSI
(D) Initial Closed-in Pressure	1029	1029	PSI
(E) Second Initial Flow Pressure	202	202	PSI
(F) Second Final Flow Pressure	351	351	PSI
(G) Final Closed-in Pressure	1016	1016	PSI
(H) Final Hydrostatic Mud	2018	2018	PSI

FORMATION TEST REPORT

KCC
JAN 17 2007
CONFIDENTIAL



DIAMOND TESTING

P.O. Box 157

HOISINGTON, KANSAS 67544

Telephone (620) 653-7550



RECEIVED
KANSAS CORPORATION COMMISSION

JAN 19 2007

DIAMOND TESTING

P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
STC 21108.D 404

CONSERVATION DIVISION
WICHITA, KS

Page 1 of 2 Pages

Company Trans Pacific Oil Corporation Lease & Well No. Panzner "A" No. 1-9
Elevation 2729KB Formation Kansas City 200' Zone Effective Pay -- Ft. Ticket No. J2007
Date 12-29-06 Sec. 9 Twp. 19S Range 28W County Lane State Kansas
Test Approved By W. Bryce Bidleman Diamond Representative John C. Riedl
Formation Test No. 2 Interval Tested from 4,244 ft. to 4,276 ft. Total Depth 4,276 ft.
Packer Depth 4,239 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 4,244 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set ft.
Top Recorder Depth (Inside) 4,247 ft. Recorder Number 21108 Cap. 5,000 psi
Bottom Recorder Depth (Outside) 4,273 ft. Recorder Number 11017 Cap. 4,000 psi
Below Straddle Recorder Depth ft. Recorder Number Cap. psi
Drilling Contractor Duke Drilling Co., Inc. - Rig 4 Drill Collar Length -- ft. I.D. -- in.
Mud Type Chemical Viscosity 49 Weight Pipe Length -- ft. I.D. -- in.
Weight 9.3 Water Loss 8.0 cc. Drill Pipe Length 4,224 ft. I.D. 3 1/2 in.
Chlorides 1,500 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IE in.
Jars: Make Bowen Serial Number Not Run Anchor Length 32 ft. Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.
Blow: 1st Open: Weak blow. Built to 3 ins. in 15 mins., then decreased to 2 ins. at end. No blow back during shut-in.
2nd Open: Weak blow. Slow build to 2 ins. No blow back during shut-in.
Recovered 160 ft. of oil specked muddy water = 2.272000 bbls. (Grind out: 20%-mud; 80%-water) Chlorides: 35,000 Ppm.
Recovered ft. of Resistivity = .26 @ 50
Recovered ft. of
Recovered ft. of
Recovered ft. of
Remarks

Time Set Packer(s) 4:45 ~~P.M.~~ ^{A.M.} Time Started Off Bottom 9:00 ~~P.M.~~ ^{A.M.} Maximum Temperature 125°
Initial Hydrostatic Pressure (A) 2065 P.S.I.
Initial Flow Period Minutes 30 (B) 35 P.S.I. to (C) 54 P.S.I.
Initial Closed In Period Minutes 75 (D) 473 P.S.I.
Final Flow Period Minutes 60 (E) 59 P.S.I. to (F) 102 P.S.I.
Final Closed In Period Minutes 90 (G) 468 P.S.I.
Final Hydrostatic Pressure (H) 2050 P.S.I.

GENERAL INFORMATION

Client Information:

Company: TRANS PACIFIC OIL CORP

Contact: GARY SHARP

Phone: Fax: e-mail:

Site Information:

Contact: BRYCE BIDLEMAN

Phone: Fax: e-mail:

Well Information:

Name: PANZNER "A" 1-9

Operator: TRANS PACIFIC OIL CORP

Location-Downhole: DST #2 4334 TO 4276

Location-Surface: S9/19S/28W LANE COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: BRYCE BIBLEMAN

Test Type: CONVENTIONAL Job Number: D404

Test Unit: 2

Start Date: 2006/12/29 Start Time: 03:00:00

End Date: 2006/12/29 End Time: 11:20:00

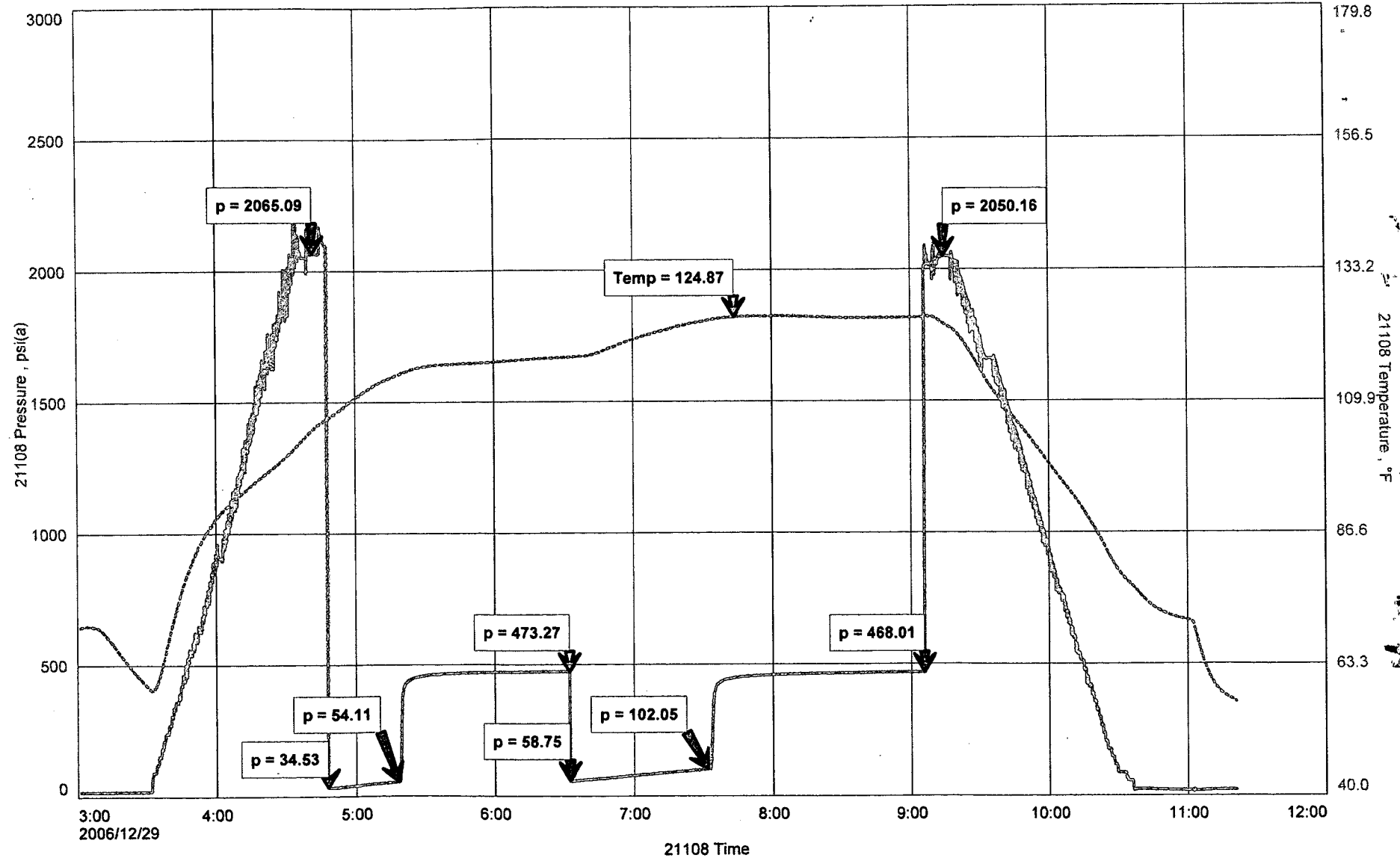
Report Date: 2006/12/29 Prepared By: JOHN RIEDL

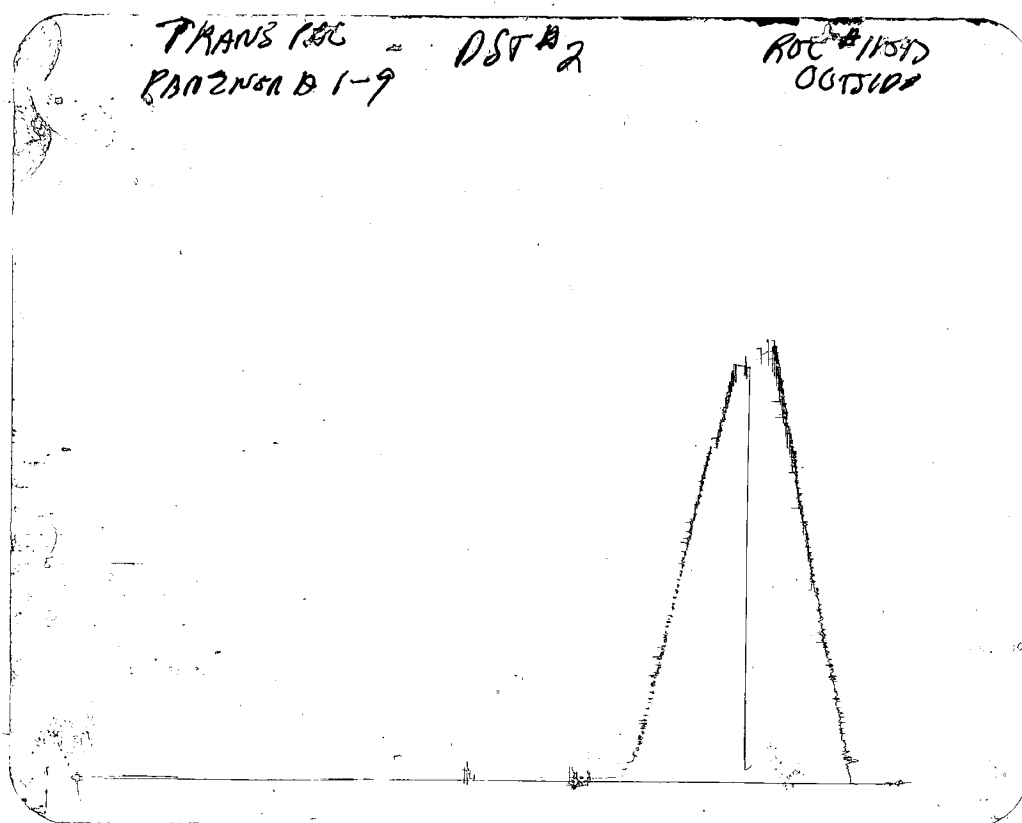
Remarks: Qualified By: BRYCE BIDLEMAN

RECOVERY: 160' OIL SPECKED MUDDY WATER (20%MUD 80%WATER)
CHLORIDES 35,000Ppm

TRANS PACIFIC OIL CORP
DST #2 4334 TO 4276
Start Test Date: 2006/12/29
Final Test Date: 2006/12/29

PANZNER "A" 1-9

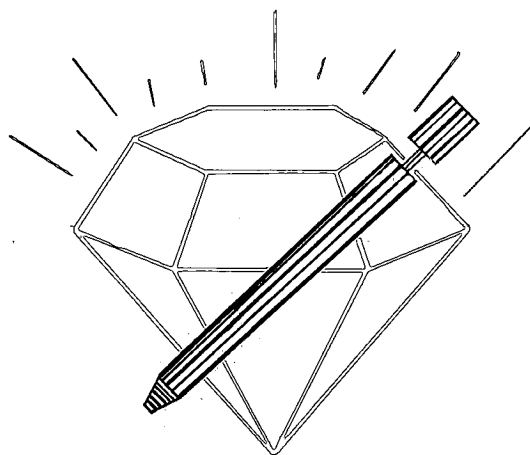




This is an actual photograph of recorder chart.

POINT	PRESSURE		Elec.
	Field Reading	Office Reading	
(A) Initial Hydrostatic Mud	2065	2065	PSI
(B) First Initial Flow Pressure.....	35	35	PSI
(C) First Final Flow Pressure	54	54	PSI
(D) Initial Closed-in Pressure	473	473	PSI
(E) Second Initial Flow Pressure.....	59	59	PSI
(F) Second Final Flow Pressure.....	102	102	PSI
(G) Final Closed-in Pressure.....	468	468	PSI
(H) Final Hydrostatic Mud.....	2050	2050	PSI

FORMATION TEST REPORT



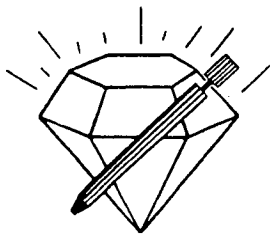
DIAMOND TESTING

P.O. Box 157

HOISINGTON, KANSAS 67544

Telephone (620) 653-7550

KCC
JAN 17 2007
CONFIDENTIAL



RECEIVED
KANSAS CORPORATION COMMISSION
JAN 19 2007

DIAMOND TESTING CONSERVATION DIVISION
P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
STC 21108.D405
WICHITA, KS

Page 1 of 2 Pages

Company Trans Pacific Oil Corporation Lease & Well No. Panzner "A" No. 1-9
Elevation 2729KB Formation Kansas City 220' Zone Effective Pay -- Ft. Ticket No. J2008
Date 12-29-06 Sec. 9 Twp. 19S Range 28W County Lane State Kansas
Test Approved By W. Bryce Bidleman Diamond Representative John C. Riedl

Formation Test No. 3 Interval Tested from 4,278 ft. to 4,310 ft. Total Depth 4,310 ft.

Packer Depth 4,273 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 4,278 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set -- ft.

Top Recorder Depth (Inside) 4,281 ft. Recorder Number 21108 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 4,307 ft. Recorder Number 11017 Cap. 4,000 psi

Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi

Drilling Contractor Duke Drilling Co., Inc. - Rig 4 Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 44 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.2 Water Loss 7.2 cc. Drill Pipe Length 4,258 ft. I.D. 3 1/2 in.

Chlorides 1,500 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in.

Jars: Make Bowen Serial Number Not Run Anchor Length 32 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak blow. Dead in 7 mins.

2nd Open: No blow.

Recovered 5 ft. of drilling mud = .071000 bbls.

Recovered -- ft. of --

Recovered -- ft. of --

Recovered -- ft. of --

Recovered -- ft. of --

Remarks --

Time Set Packer(s) 10:15 ~~P.M.~~ ^{XXM.} Time Started Off Bottom 12:15 ~~P.M.~~ ^{A.M.} Maximum Temperature 111°

Initial Hydrostatic Pressure (A) 2093 P.S.I.

Initial Flow Period 30 Minutes (B) 30 P.S.I. to (C) 30 P.S.I.

Initial Closed In Period 30 Minutes (D) 39 P.S.I.

Final Flow Period 30 Minutes (E) 31 P.S.I. to (F) 30 P.S.I.

Final Closed In Period 30 Minutes (G) 46 P.S.I.

Final Hydrostatic Pressure (H) 2068 P.S.I.

GENERAL INFORMATION

Client Information:

Company: TRANS PACIFIC OIL CORP

Contact: GARY SHARP

Phone: Fax: e-mail:

Site Information:

Contact: BRYCE BIDLEMAN

Phone: Fax: e-mail:

Well Information:

Name: PANZNER "A" 1-9

Operator: TRANS PACIFIC OIL CORP

Location-Downhole: DST #3 4278 TO 4310

Location-Surface: S9/19S/28W LANE COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: BRYCE BIDLEMAN

Test Type: CONVENTIONAL

Job Number: D405

Test Unit: 2

Start Date: 2006/12/29

Start Time: 20:40:00

End Date: 2006/12/30

End Time: 02:40:00

Report Date: 2006/12/30

Prepared By: JOHN RIEDL

Remarks:

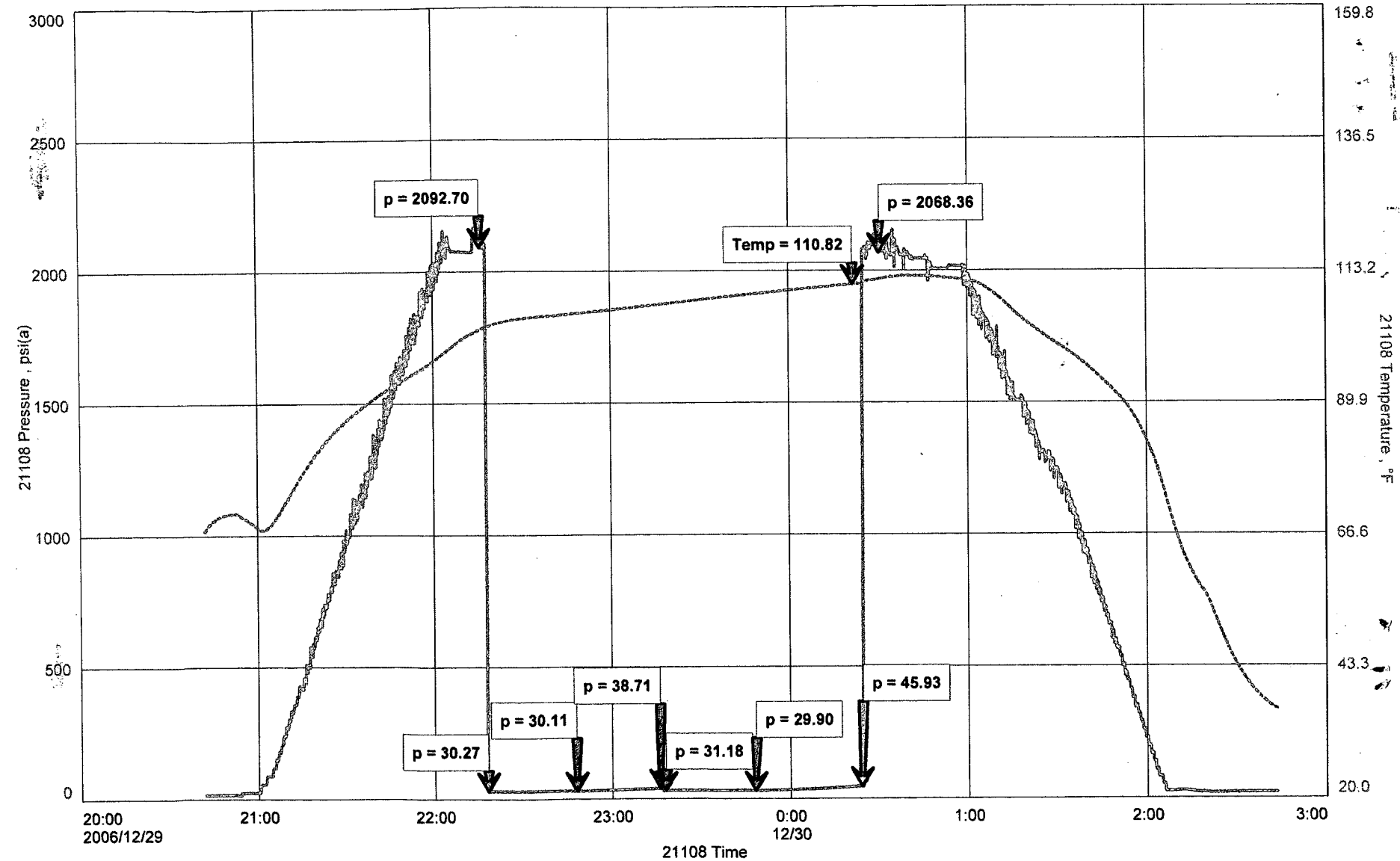
Qualified By: BRYCE BIDLEMAN

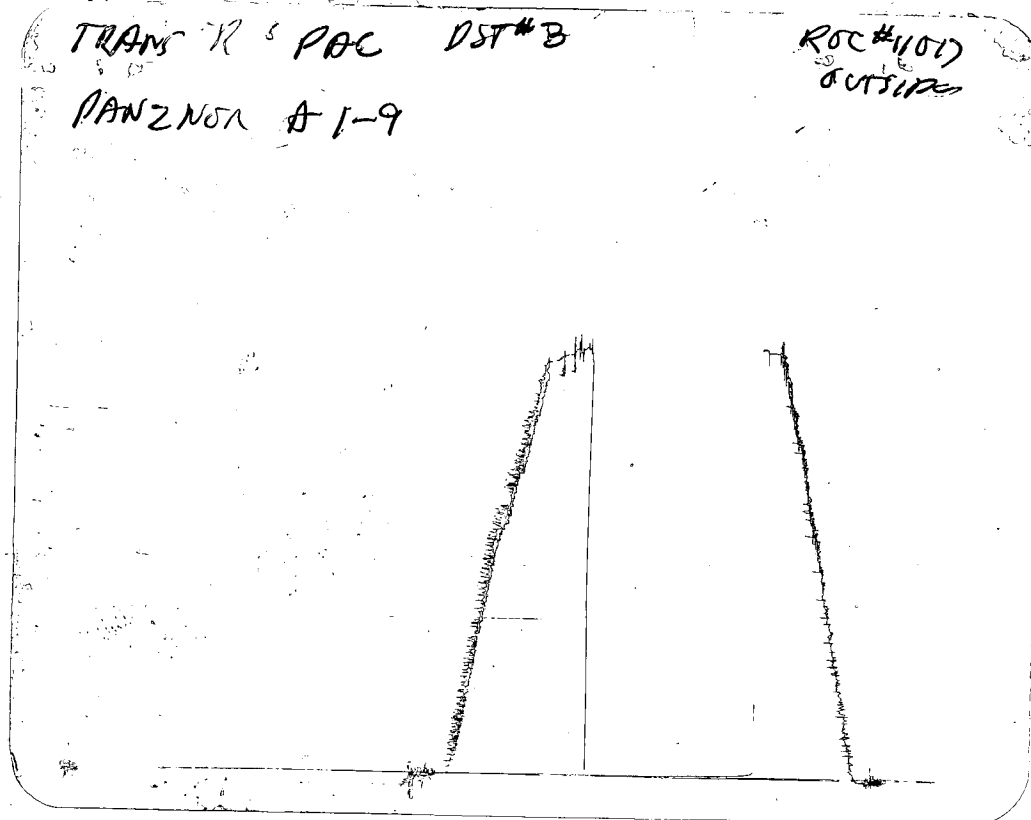
RECOVERY: 5' DRILLING MUD

TRANS PACIFIC OIL CORP
DST #3 4278 TO 4310
Start Test Date: 2006/12/29
Final Test Date: 2006/12/30

PANZNER "A" 1-9
Formation: KC "220"
Job Number: D405

PANZNER "A" 1-9





This is an actual photograph of recorder chart.

POINT	PRESSURE	
	Field Reading	Elec. Office Reading
(A) Initial Hydrostatic Mud	2093	2093
(B) First Initial Flow Pressure.....	30	30
(C) First Final Flow Pressure	30	30
(D) Initial Closed-in Pressure	39	39
(E) Second Initial Flow Pressure.....	31	31
(F) Second Final Flow Pressure.....	30	30
(G) Final Closed-in Pressure.....	46	46
(H) Final Hydrostatic Mud	2068	2068

PSI
PSI
PSI
PSI
PSI
PSI
PSI
PSI