

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

1-29-09

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE ** Approx 70E of

Operator: License # 5214
Name: Lario Oil & Gas Co.
Address: 301 S. Market St.
City/State/Zip: Wichita, KS 67202
Purchaser: Plains Marketing
Operator Contact Person: Jay G. Schweikert
Phone: (316) 265-5611 **KCC**
Contractor: Name: Murfin Drilling Co., Inc. **JAN 26 2007**
License: 30606
Wellsite Geologist: Robert P. Bayer II **CONFIDENTIAL**

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
11/11/06 11/18/06 01/23/07
Spud Date or 11/18/06 01/23/07
Recompletion Date Date Reached TD Completion Date or
Recompletion Date

API No. 15 - 163 - 23557 - 0000
County: Rooks
** N2 NE Sec. 18 Twp. 10 S. R. 18 East West
660 feet from S (N) (circle one) Line of Section
1250 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Anderson Well #: 14
Field Name: Marcotte
Producing Formation: Arbuckle (SWD)
Elevation: Ground: 2212 Kelly Bushing: 2217
Total Depth: 4300 Plug Back Total Depth: 4300
Amount of Surface Pipe Set and Cemented at 248 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2211 Feet
If Alternate II completion, cement circulated from Surface
feet depth to 2211 w/ 425 sx cmt.

Drilling Fluid Management Plan SWD NH9-15-08
(Data must be collected from the Reserve Pit)
Chloride content 20,800 ppm Fluid volume 900 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert
Title: Operations Engineer Date: 1-29-07
Subscribed and sworn to before me this 29 th day of January,
20 07.
Notary Public: Kathy L. Ford
Date Commission Expires: 10-22-10

KATHY L. FORD
Notary Public - State of Kansas
My Appt. Expires 10-22-10

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
RECEIVED
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Operator Name: Lario Oil & Gas Co. Lease Name: Anderson Well #: 14
 Sec. 18 Twp. 10 S. R. 18 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

GR-DIL-SSD/CNL-MEL

Name	Formation (Top), Depth and Datum	
	Top	Datum
Heebner	3427	-1210
Lansing	3464	-1247
Base KC	3668	-1451
Conglomerate	3694	-1477
Arbuckle	3780	-1563

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8-5/8"	23	248	Common	165	2% gel + 3% CC
Production	7.875"	5-1/2"	15.5	3942	AA-2	165	10# salt +1/4# CF+ ***
DV Tool				2211	A-Con Blend	425	1/4# CF + 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				***Cont. Lead Additives: 0.8% FLA + 0.2% DF + 0.25% CFR

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	3942' - 4300'	12,600 gal 20% FE using jetting tool	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	3926'	3926'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Allied Cementing Co., Inc
 P.O. Box 31
 Russell, KS 67665

 * INVOICE *

Invoice Number: 105408

Invoice Date: 11/20/06

Sold Lario Oil & Gas Company
 To: P. O. Box 307
 Kingman, KS
 67068

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Asst.	Expl.	File	OK to Pay
GC			
IG			
HY			
EV			
OR			
	RE	GV	SE
			DM

DEC 07 2006

Cust I.D.....: Lario AFE #06-195
 P.O. Number...: Anderson #14 SWD
 P.O. Date.....: 11/20/06 (Surface casing)

Due Date.: 12/20/06
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	165.00	SKS	10.6500	1757.25	T
Sel	3.00	SKS	16.6500	49.95	T
Chloride	5.00	SKS	46.6000	233.00	T
Handling	173.00	SKS	1.9000	328.70	E
Mileage	59.00	MILE	15.5700	918.63	E
173 sk s@>09 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Mileage pmp trk	59.00	MILE	6.0000	354.00	E
Wooden Wiper Plug	1.00	EACH	60.0000	60.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 [If Account CURRENT take Discount of 451.65
 ONLY if paid within 30 days from Invoice Date

Subtotal:	4516.53
Tax.....:	111.31
Payments:	0.00
Total....:	4627.84

Jim Gallagher
 12-5-06

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ALLIED CEMENTING CO., INC.

33416

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>11-11-06</u>	SEC. <u>18</u>	TWP. <u>10 S</u>	RANGE <u>19 W</u>	CALLED OUT <u>2:00 PM</u>	ON LOCATION <u>3:15 PM</u>	JOB START <u>6:15 PM</u>	JOB FINISH <u>6:45 PM</u>
LEASE <u>ANDERSON</u>		WELL # <u>14</u>	LOCATION <u>Palco S To RA RD SE 1/4 S 1/4 W</u>		COUNTY <u>Rock's</u>	STATE <u>Kansas</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR MURFIN DRG. Rig #16

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 250

CASING SIZE 8 5/8 DEPTH 250'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 15' BBL

EQUIPMENT

PUMP TRUCK CEMENTER Glenn

398 HELPER GARY

BULK TRUCK

345 DRIVER Doug

BULK TRUCK

_____ DRIVER _____

REMARKS:

Cement CIRCULATED

THANK'S

CHARGE TO: LARIO OIL & GAS Co.

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Asy Lihl

OWNER _____

CEMENT AMOUNT ORDERED 165 SK Com.

3% CC

2% GEL

COMMON	<u>165</u>	@	<u>10.65</u>	<u>1757.25</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>5</u>	@	<u>46.62</u>	<u>233.10</u>
ASC		@		

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HANDLING	<u>173 TOTAL SK</u>	@	<u>1.90</u>	<u>328.70</u>
MILEAGE	<u>59 Ton Mile</u>	@	<u>.094</u>	<u>918.63</u>
TOTAL				<u>3287.53</u>

SERVICE

DEPTH OF JOB	_____			
PUMP TRUCK CHARGE				<u>815.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>59</u>	@	<u>6.00</u>	<u>354.00</u>
MANIFOLD		@		
TOTAL				<u>1169.00</u>

PLUG & FLOAT EQUIPMENT

<u>8 5/8 wooden wiper plug</u>				<u>60.00</u>
		@		
		@		
		@		
		@		
		@		
TOTAL				<u>60.00</u>

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

X

PRINTED NAME

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "Allied" shall mean Allied Cementing Co., Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "ALLIED" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "ALLIED," refunded directly to "CUSTOMER." For purposes of this paragraph, ALLIED and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—**PRICES AND TAXES:** All merchandise listed in "ALLIED'S" current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL, CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—**SERVICE CONDITIONS AND LIABILITIES:** 1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES: 1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the wilful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita, Ks. 67202
 316-262-3699
 316-262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE. Hwy 61
 P.O. Box 8613
 Pratt, Ks. 67124-8613
 620-672-1201
 620-672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, Ks. 67905-0129
 620-624-2277
 620-624-2280 FAX

Invoice

Bill to:	5138010	Invoice	Invoice Date	Order	Station
LARIO OIL & GAS P.O. Box 784 Hays, KS 67601		611154	11/18/06	15476	Liberal
Service Description					
Cement- Longstring Casing					
		Lease	Well	Well Type	
		X Anderson	14	New Well	
		AFE	PO	Terms	
		X#06-195		Net 30	
CustomerRep	Treater				
Jay Schwerhert	Kirby Harper				

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ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	165	\$15.90	\$2,623.50 (T)
D201	A-CON BLEND (COMMON)	SK	500	\$16.50	\$8,250.00 (T)
C195	FLA-322	LB	125	\$7.50	\$937.50 (T)
C221	SALT (Fine)	GAL	941	\$0.25	\$235.25 (T)
C310	CALCIUM CHLORIDE	LBS	1410	\$1.00	\$1,410.00 (T)
C243	DEFOAMER	LB	32	\$3.45	\$110.40 (T)
C194	CELLFLAKE	LB	157	\$3.70	\$580.90 (T)
C244	CEMENT FRICTION REDUCER	LB	39	\$6.00	\$234.00 (T)
C304	SUPER FLUSH II	GAL	500	\$1.53	\$765.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	10	\$74.20	\$742.00 (T)
F251	TWO STAGE CEMENT COLLAR, 5 1/2"	EA	1	\$4,583.00	\$4,583.00 (T)
F181	WEATHERFORD LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$726.00	\$726.00 (T)
F274	WEATHERFORD CEMENTING SHOE PACKER TYPE, 5 1/2"	EA	1	\$3,133.00	\$3,133.00 (T)
F121	BASKET, 5 1/2"	EA	1	\$237.50	\$237.50 (T)
F800	THREADLOCK COMPOUND KIT	EA	1	\$30.00	\$30.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	441	\$5.00	\$2,205.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	147	\$3.00	\$441.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	4601	\$1.60	\$7,361.60
E107	CEMENT SERVICE CHARGE	SK	665	\$1.50	\$997.50
R208	CASING CEMENT PUMPER, 3501-4000' 1ST 4 HRS ON LOC	EA	1	\$1,680.00	\$1,680.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

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NOV 29 2006

Sub Total: \$37,533.15
Discount: \$6,005.16
Discount Sub Total: \$31,527.99
Taxes: \$1,095.11
Total: \$32,623.10

Rooks County & State Tax Rate: 5.30%
 (T) Taxable Item

Jim Bellamy
 11-28-06

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any invoice, or assert any right of offset, recoupment or any other defense to payment of any invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such invoice because of defects in the specific services described in such invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert

Subject to Correction

Date 11-18-06		Customer ID		Lease Anderson	Well # 14	Legal 18-105-19W
C H A R G E		Lario Oil & Gas		County Rooks	State KS	Station Liberal
		Depth 3941.54	Formation	Casing 5 1/2"	Casing Depth	Shoe Joint 18.83
		Customer Representative Jay Schweibert	Treater Kirby Harper	TD 4300	Job Type 5 1/2" 2 stage Long string	
AFE Number		PO Number		Materials Received by X	Jay Schweibert	

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT	
L	D205	165 SK	AA-2 Class A			
L	D201	500 SK	A-Con Blend			
L	C195	125 lb	FLA-322			
L	C221	941 lb	Salt (fine)			
L	C310	1410 lb	Calcium Chloride			
L	C243	32 lb	Defoamer			
L	C194	157 lb	Cellflake			
L	C244	39 lb	Cement Friction Reducer			
L	C304	500 Gal	Superflush			
L	F101	10 EA	Turbolizer, 5 1/2"			
L	F251	1 EA	Two Stage Cement Collar, 5 1/2"			
L	F181	1 EA	Catch down plug & Baffle, 5 1/2"			
L	F274	1 EA	Packer Shoe, 5 1/2"			
L	F121	1 EA	Basket, 5 1/2"			
L	F800	1 EA	Threadlock Compound Kit			
L	E100	441 MT	Heavy Vehicle Mileage			
L	E101	147 MT	Pickup Mileage			
L	E104	4601 TR	Bulk delivery			
L	E107	605 SK	Cement Service Charge			
L	R206	1 EA	Casing Cement Pump			
L	R701	1 EA	Cement Head Rental			
Discounted Total						
Plus Tax						
						31,527.⁹⁹

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TREATMENT REPORT

Customer <i>Lacio Oil & Gas</i>	Lease No.	Date <i>11-18-06</i>
Lease <i>Anderson</i>	Well # <i>14</i>	
Field Order # <i>15476</i>	Station <i>Liberal</i>	Casing <i>3 1/2</i>
Type Job <i>5 1/2" 2 stage long string</i>	Formation <i>(NW)</i>	Depth <i>3441.54</i>
		County <i>Rooks</i>
		State <i>KS</i>
		Legal Description <i>18-105-19W</i>

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PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <i>5 1/2</i>	Tubing Size	Shots/Ft		Acid <i>165 sk AA-2 - 5%</i>	RATE <i>5 gal</i>	PRESS <i>8% FLA-322</i>	ISIP <i>2% Defoamer</i>
Depth <i>3442</i>	Depth	From	To	Pre Pad <i>.25% CFA</i>	Max <i>1/4</i>	# Cell/Flake <i># Cell/Flake</i>	5 Min.
Volume	Volume	From	To	Pad <i>15 PPG - 1.49</i>	Min <i>6.67 Gal</i>		10 Min. RECEIVED
Max Press	Max Press	From	To	Frac <i>500 sk ACon - 3%</i>	Avg <i>1/4 #2 1/2 flake</i>		15 Min. JAN 30 2007
Well Connection	Annulus Vol.	From	To	Flush <i>11.4 PPG - 3.06</i>	HWP Used <i>19.2 Gal</i>		Annulus Pressure KCC WICHITA
Plug Depth	Packer Depth <i>3042</i>	From	To	Flush <i>mud/water</i>	Gas Volume		Total Load

Customer Representative <i>Soy</i>	Station Manager <i>Jerry Bennett</i>	Treater <i>Kirby Harper</i>
Service Units <i>176 227 344 502 338 576</i>		
Driver Names <i>H. Harper B. Bradford B. Hoge B. Brown</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1330					On Location - Spot & Rig up
1630					Casing on bottom - Break circulation
1840	1100				Drop Ball - Open Packer Shoe
1852	300		5	4	Pump 5 bbl of water
1858	300		12	4	Pump 500 Gal of mud Superflush
1903	300		5	4	Pump 5 bbl of water
1906	300		44	5	Mix 165 sk AA-2 @ 15 PPG
1914					Shut down - drop catch down plug - ^{Clean} Lines
1921	300		0	5	Displace with 42 bbl of water
1931	300		42	5	Displace with 51 bbl of mud
1939	500		78	4	Displacement Reaches cement
1942	700		83	2	Slow Rate
1948	700-1500		93		Bump Plug
1950	1500-0				Release Pressure - Float Held - drop opening ^{to}
2020	950				Opentest - Break circulation
2315	300		5	5	Pump 5 bbl water
2318	300		272	5	Mix 500 sk ACon @ 11.4 PPG
0021					Shut down - clean lines - drop plug
0033	200		0	5	Displace with 52.5 bbl water
0042					Displacement Reaches cement
0043	500		42.5	2	Slow Rate
0049	500-2500		52.5		Bump Plug - Close Tool



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Lario Oil & Gas Company
 301 S. Market
 Wichita, Ks. 67202
 ATTN: Bob Bayer

Anderson #14
18-10s-19w-Rooks
 Job Ticket: 25968 DST#:1
 Test Start: 2006.11.16 @ 02:53:48

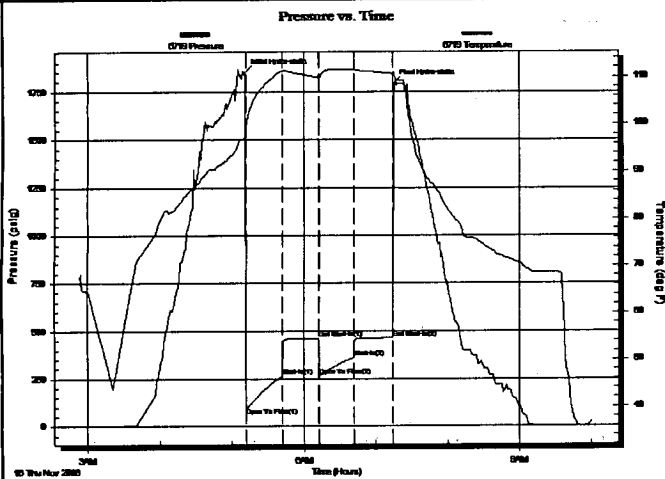
GENERAL INFORMATION:

Formation: **Arbuckle**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 05:11:33
 Time Test Ended: 10:01:18
 Interval: **3765.00 ft (KB) To 3783.00 ft (KB) (TVD)**
 Total Depth: 3783.00 ft (KB) (TVD)
 Hole Diameter: 7.80 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole
 Tester: Jason McLemore
 Unit No: 32
 Reference Elevations: 2217.00 ft (KB)
 2212.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 6719 **Inside**
 Press@RunDepth: 360.22 psig @ 3767.00 ft (KB) Capacity: 7000.00 psig
 Start Date: 2006.11.16 End Date: 2006.11.16 Last Calib.: 2006.11.16
 Start Time: 02:53:50 End Time: 10:01:18 Time On Btm: 2006.11.16 @ 05:11:03
 Time Off Btm: 2006.11.16 @ 07:14:48

TEST COMMENT: IFP-Strong Blow,BOB in 2 Min.
 ISI-Surface Blowback After 10 Min.
 FFP-Good Blow,BOB in 8 Min.
 FSI-Surface Blowback After 15 Min

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PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1847.10	97.28	Initial Hydro-static
1	55.96	97.31	Open To Flow(1)
31	262.13	111.02	Shut-In(1)
62	462.08	109.82	End Shut-In(1)
62	260.75	109.75	Open To Flow(2)
91	360.22	111.48	Shut-In(2)
124	463.23	110.55	End Shut-In(2)
124	1789.16	110.80	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
360.00	Slightly Oil Specked Water-99.5%W	4.78
360.00	HOCMW-3%G-32%O-50%W-15%M	5.05
66.00	Clean Oil	0.93

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas Company

Anderson #14

301 S. Market
Wichita, Ks. 67202

18-10s-19w-Rooks

Job Ticket: 25968

DST#:1

ATTN: Bob Bayer

Test Start: 2006.11.16 @ 02:53:48

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

29 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

27500 ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.20 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2600.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
360.00	Slightly Oil Specked Water-99.5%W	4.777
360.00	HOCMW-3%G-32%O-50%W-15%M	5.050
66.00	Clean Oil	0.926

Total Length: 786.00ft

Total Volume: 10.753 bbl

Num Fluid Samples: 0

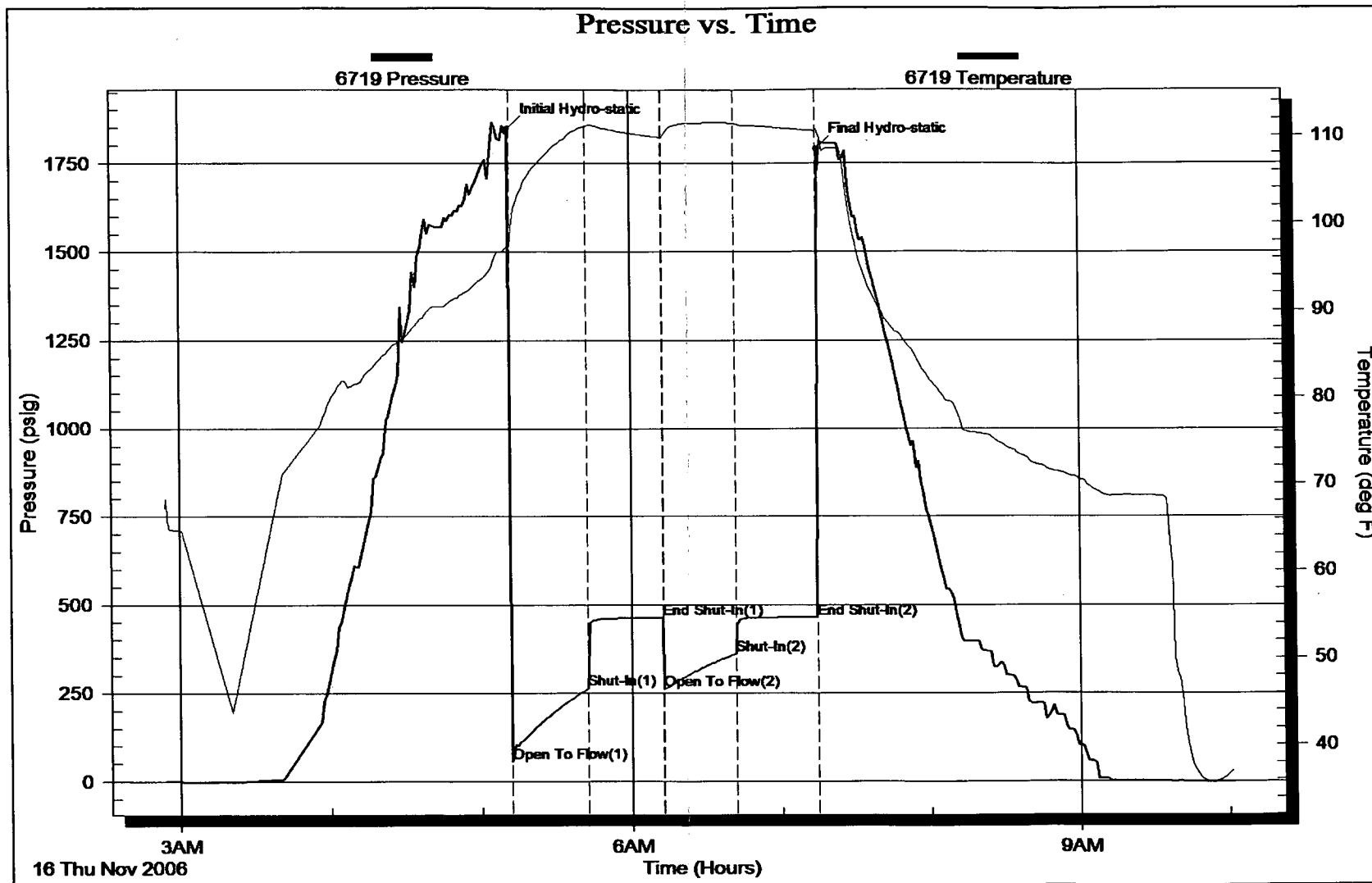
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



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LARIO OIL & GAS COMPANY



301 SOUTH MARKET STREET
WICHITA, KANSAS 67202
(316) 265-5611 FAX: (316) 265-5610

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January 29, 2007

Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

RE: Confidentiality Request for Logs and Drilling Information

Anderson #14
70' E of N2 NE Sec. 18-10S-18W

API #15-163-23557
Roosk Co., KS

Gentlemen:

Please find enclosed the following items for the referenced well:

Electric Logs
ACO-1
Cementing Invoices

Drillstem Test
Geology Report

Lario requests that all of the information concerning this well be kept confidential for the maximum time allowable by KCC Regulations. If you require any additional information, please feel free to contact me.

Sincerely,

Jay G. Schweikert
Operations Engineer

Encl.
XC: File, Hays Office

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