

CONFIDENTIAL

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ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33392  
Name: Keith F. Walker Oil & Gas Company, L.L.C.  
Address: 103 West Boyd  
City/State/Zip: Norman, OK 73069  
Purchaser: Duke Energy Services  
Operator Contact Person: Alan L. Stacy  
Phone: (405) 701-0676  
Contractor: Name: Big "A" Drilling  
License: 31572  
Wellsite Geologist: Austin Garner

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>12/27/2005</u>	<u>01/09/2006</u>	<u>02/28/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 025-21327-00-00  
County: Clark  
 C-SW     SW     NE    Sec. 10    Twp. 34    S.    R. 23     East     West  
2310' feet from S /  (circle one) Line of Section  
2310' feet from  (circle one) E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE    SE    NW    SW  
Lease Name: Mash    Well #: 10 #1  
Field Name: Big Sand Creek  
Producing Formation: Chester

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_  
Total Depth: 5750'    Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 1215' Feet  
Multiple Stage Cementing Collar Used?     Yes     No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AINJ 1-30-09  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm    Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: Nichols Water Service  
Lease Name: Nichols #3 SWD    License No.: OCC 407-349 KCC-31983  
Quarter \_\_\_\_\_ Sec. 30    Twp. 6N    S.    R. 24     East     West  
County: Beaver, OK    Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan Stacy  
Title: CEO    Date: 04/24/2006  
Subscribed and sworn to before me this 24 day of April



Sherry M. Miller  
Date Commission Expires: 08/29/2009

**KCC**  
KCC Office Use ONLY    APR 24 2006  
 Letter of Confidentiality Received    CONFIDENTIAL  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received    RECEIVED  
 UIC Distribution    APR 28 2006  
**KCC WICHITA**

APR 24 2006

CONFIDENTIAL

Operator Name: Keith F. Walker Oil & Gas Company, L.L.C. Lease Name: Mash Well #: 10 #1  
 Sec. 10 Twp. 34 S. R. 23  East  West County: Clark

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Chase	2370'	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	4260'	
List All E. Logs Run:		Lansing	4450'	
		Marmaton	5070'	
		Chester	5440'	
Induction,SDL/DSN,Microlog				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	30"	20"	94#	110'		405	
Surface	12 1/4"	8 5/8"	24#	1215'	Midcon II	525	CC, Celoflake, FWCA
Production		4 1/2"	11.6#	5743'	Class G	240	Calsaal, Salt, Gilsonite, Halad, D-Air

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5511'-5520'		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8"	5475	None		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
N/A			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
		240 MCFD				

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented  Sold  Used on Lease     
  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Submit ACO-18.)*       Other (Specify) \_\_\_\_\_

**RECEIVED**  
 APR 28 2006  
 KCC WICHITA

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL AMENDED

Form ACO-1  
September 1999  
Form Must Be Typed

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AUG 07 2006

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Address: 103 West Boyd  
City/State/Zip: Norman, OK 73069  
Purchaser: Duke Energy Services  
Operator Contact Person: Alan L. Stacy  
Phone: (405) 701-0676  
Contractor: Name: Big "A" Drilling  
License: 31572  
Wellsite Geologist: Austin Garner

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

12/27/2005 01/09/2006 02/28/2006  
Spud Date or \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or  
Recompletion Date \_\_\_\_\_ Recompletion Date \_\_\_\_\_

API No. 15 - 025-21327-00-00  
County: Clark  
\_\_\_\_\_ - c-sw - SW - NE Sec. 10 Twp. 34 S. R. 23  East  West  
2310' feet from S / (N) (circle one) Line of Section  
2310' feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Mash Well #: 10 #1  
Field Name: Big Sand Creek  
Producing Formation: Chester

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_  
Total Depth: 5750' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 1215' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Nichols Water Service  
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Quarter \_\_\_\_\_ Sec. 30 Twp. 6N S. R. 24  East  West  
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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan Stacy  
Title: CEO Date: 08/02/2006

Subscribed and sworn to before me this 2 day of August



Sherri M. Miller  
Commission Expires: 08/29/2009

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Keith F. Walker Oil & Gas Company, L.L.C. Lease Name: Mash Well #: 10 #1  
 Sec. 10 Twp. 34 S. R. 23  East  West County: Clark

APR 28 2006

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**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  Induction,SDL/DSN,Microlog	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Chase</td> <td>2370'</td> <td></td> </tr> <tr> <td>Heebner</td> <td>4260'</td> <td></td> </tr> <tr> <td>Lansing</td> <td>4450'</td> <td></td> </tr> <tr> <td>Marmaton</td> <td>5070'</td> <td></td> </tr> <tr> <td>Chester</td> <td>5440'</td> <td></td> </tr> </table>	Name	Top	Datum	Chase	2370'		Heebner	4260'		Lansing	4450'		Marmaton	5070'		Chester	5440'	
Name	Top	Datum																	
Chase	2370'																		
Heebner	4260'																		
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KCC WICHITA

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	30"	20"	94#	110'		405	
Surface	12 1/4"	8 5/8"	24#	1215'	Midcon II	525	CC, Celoflake, FWCA
Production		4 1/2"	11.6#	5743'	Class G	240	Calseal, Salt, Gilsontin, Halad, D-Air

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5511'-5520'		

TUBING RECORD		Size <u>2 3/8"</u>	Set At <u>5475</u>	Packer At <u>None</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>07/25/2006</u>			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>185 MCFD</u>	Water Bbls. <u>6</u>	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_

# HALLIBURTON JOB SUMMARY

REGION <b>Central Operations</b>		COUNTRY <b>Mid Continent/USA</b>		SALES ORDER NUMBER <b>4133513</b>	TICKET DATE <b>12/28/05</b>
MBU ID / EMPL # <b>MCLIO103 106009</b>		H.E.S. EMPLOYEE NAME <b>BRIAN MCINTYRE</b>		BDA / STATE <b>MC/Ks</b>	COUNTY <b>CLARK</b>
LOCATION <b>LIBERAL</b>		COMPANY <b>KEITH WALKER OIL &amp; GAS</b>		PSL DEPARTMENT <b>Cement</b>	
TICKET AMOUNT <b>\$25,425.50</b>		WELL TYPE <b>02 Gas</b>		CUSTOMER REP / PHONE <b>BARRY JONES 620-655-5137</b>	
WELL LOCATION <b>S.ASHLAND,KS</b>		DEPARTMENT <b>CEMENT</b>		SAP BOMB NUMBER <b>7521</b>	<b>Cement Surface Casing</b>
LEASE NAME <b>MASH</b>		Well No. <b>10#1</b>	SEC / TWP / RNG <b>10 - 34S - 23W</b>	HES FACILITY (CLOSEST TO WELL SITE) <b>Liberal Ks.</b>	

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
<b>McIntyre, B 106099</b>	0.0			
<b>Archuleta, M 226383</b>	0.0			
<b>Lopez, C 321975</b>	0.0			
<b>Torres, C 344233</b>	0.0			

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
<b>10011407-10010921</b>	<b>136</b>			
<b>10243558-10011278</b>	<b>100</b>			
<b>10240236-10240245</b>	<b>100</b>			
<b>10547695</b>	<b>136</b>			

Form. Name \_\_\_\_\_ Type: \_\_\_\_\_  
 Form. Thickness \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
 Packer Type \_\_\_\_\_ Set At \_\_\_\_\_  
 Bottom Hole Temp. \_\_\_\_\_ Pressure \_\_\_\_\_  
 Retainer Depth \_\_\_\_\_ Total Depth \_\_\_\_\_

Date	Called Out	On Location	Job Started	Job Completed
	<b>12/28/2005</b>	<b>12/28/2005</b>	<b>12/28/2005</b>	<b>12/28/2005</b>
Time	<b>1100</b>	<b>1530</b>	<b>1951</b>	<b>2056</b>

**Tools and Accessories**

Type and Size	Qty	Make
Float Collar <b>INSERT</b>	<b>1</b>	<b>HOWCO</b>
Float Shoe <b>FILL TUBE</b>	<b>1</b>	<b>HOWCO</b>
Centralizers <b>8 5/8X12 1/4</b>	<b>10</b>	<b>HOWCO</b>
Top Plug <b>HWE</b>	<b>1</b>	<b>HOWCO</b>
HEAD <b>PC</b>	<b>1</b>	<b>HOWCO</b>
Limit clamp <b>8 5/8</b>	<b>1</b>	<b>HOWCO</b>
Weld-A <b>HOWCO</b>	<b>1</b>	<b>HOWCO</b>
Guide Shoe <b>TIGER TOOTH</b>	<b>1</b>	<b>HOWCO</b>
BTM PLUG <b>BASKET</b>	<b>2</b>	<b>HOWCO</b>

**Well Data**

New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing <b>New</b>	<b>24#</b>	<b>8 5/8'</b>		<b>KB</b>	<b>1,216</b>	
Liner						
Liner						
Drill Pipe						
Open Hole		<b>12 1/4"</b>		<b>GL</b>	<b>1,218</b>	<b>Shots/Ft.</b>
Perforations						
Perforations						
Perforations						

**Materials**

Mud Type	Density	SPUD	Lb/Gal
Disp. Fluid	Density	<b>8.33</b>	Lb/Gal
Prop. Type	Size		Lb
Prop. Type	Size		Lb
Acid Type	Gal.		%
Acid Type	Gal.		%
Surfactant	Gal.		In
NE Agent	Gal.		In
Fluid Loss	Gal/Lb		In
Gelling Agent	Gal/Lb		In
Fric. Red.	Gal/Lb		In
Breaker	Gal/Lb		In
Blocking Agent	Gal/Lb		In
Perfpac Balls	Qty.		
Other			
Other			
Other			
Other			
Other			

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
<b>12/28</b>				<b>Cement Surface Casing</b>
<b>Total</b>		<b>Total</b>		

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**JAN 26 2009**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

Ordered	Hydraulic Horsepower Avail.	Used
Treating	Average Rates in BPM Disp.	Overall
Feet <b>43</b>	Cement Left in Pipe	Reason <b>SHOE JOINT</b>

**Cement Data**

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
<b>1</b>	<b>375</b>	<b>MIDCON PP</b>		<b>3% CC - 1/2# FLOCELE - .1% FWCA</b>	<b>17.98</b>	<b>2.95</b>	<b>11.40</b>
<b>2</b>	<b>150</b>	<b>PREM PLUS</b>		<b>2% CC - 1/4# FLOCELE</b>	<b>6.30</b>	<b>1.34</b>	<b>14.80</b>
<b>3</b>							
<b>4</b>							

**Summary**

Circulating	Displacement	Preflush: BBI	Type:
Breakdown	MAXIMUM	Load & Bkdn: Gal - BBI	Pad:Bbl - Gal
Lost Returns	Lost Returns	Excess /Return BBI	Calc. Disp Bbl
Cmt Rtrn#Bbl	Actual TOC	Calc. TOC:	Actual Disp.
Average	Frac. Gradient	Treatment: Gal - BBI	Disp:Bbl
Shut In: Instant	5 Min.	Cement Slurry BBI	
	15 Min.	Total Volume BBI	

**Frac Ring #1** | **Frac Ring #2** | **Frac Ring #3** | **Frac Ring #4**

**THE INFORMATION STATED HEREIN IS CORRECT**  
**CUSTOMER REPRESENTATIVE** \_\_\_\_\_

*Brian*  
 SIGNATURE



# HALLIBURTON JOB SUMMARY

SALES ORDER NUMBER <b>4153417</b>	TICKET DATE <b>01/10/06</b>
BDA / STATE <b>MC / KS</b>	COUNTY <b>CLARK</b>
PSL DEPARTMENT <b>ZI / CEMENT</b>	
CUSTOMER REP / PHONE <b>BARRY JONES 620-655-5137</b>	
SAP BOMB NUMBER <b>7523</b>	Description <b>Cement Production Casing</b>
HES FACILITY (CLOSEST TO WELL SITE) <b>LIBERAL</b>	

REGION <b>NORTH AMERICA LAND</b>	COUNTRY <b>Central / USA</b>
NEBU ID / EMPL # <b>MCL10104 212723</b>	H.E.S. EMPLOYEE NAME <b>JERRAKO EVANS</b>
LOCATION <b>LIBERAL</b>	COMPANY <b>KEITH WALKER OIL &amp; GAS 303246</b>
TICKET AMOUNT <b>\$25,405.40</b>	WELL TYPE <b>GAS</b>
WELL LOCATION <b>ASHLAND, KS</b>	DEPARTMENT <b>CEMENT</b>
LEASE NAME <b>MASH</b>	SEC / TWP / RNG <b>10 - 34S - 23W</b>
Well No. <b>2469292 10#1</b>	

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
Evans, J 212723	7.0			
Buttry, C 317429	7.0			
Chavez, I 340270	8.0			
Loving, M 345579	7.0			

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10415642	136			
10219237	136			
10244148-10286731	100			

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Form. Name \_\_\_\_\_ Type: \_\_\_\_\_  
 Form. Thickness \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
 Packer Type \_\_\_\_\_ Set At \_\_\_\_\_  
 Bottom-Hole Temp. \_\_\_\_\_ Pressure \_\_\_\_\_  
 Retainer Depth \_\_\_\_\_ Total Depth **5750 FT**

Date	Called Out	On Location	Job Started	Job Completed
	1/10/2006	1/10/2006	1/10/2006	1/10/2006
Time	0000	0400	0900	1000

Type and Size	Qty	Make
Float Collar LD P&B	1	H
Float Shoe IFS	1	
Centralizers FM	18	A
Top Plug		
HEAD PC	1	L
Limit clamp	1	
Weird-A	1	C
Guide Shoe BASKET	2	
BTM PLUG		O

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	NEW	11.6#	4 1/2"		KB	5,743	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			7 7/8"			5,750	Shots/Ft.
Perforations							
Perforations							
Perforations							

**Materials**

Mud Type _____	Density _____	Lb/Gal _____
Disp. Fluid _____	Density _____	Lb/Gal _____
Prop. Type _____	Size _____	Lb _____
Prop. Type _____	Size _____	Lb _____
Acid Type _____	Gal. _____	% _____
Acid Type _____	Gal. _____	% _____
Surfactant _____	Gal. _____	In _____
NE Agent _____	Gal. _____	In _____
Fluid Loss _____	Gal/Lb _____	In _____
Gelling Agent _____	Gal/Lb _____	In _____
Fric. Red. _____	Gal/Lb _____	In _____
Breaker _____	Gal/Lb _____	In _____
Blocking Agent _____	Gal/Lb _____	In _____
Perfpac Balls _____		
Other _____		
Other _____		
Other _____		
Other _____		

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
1/10	6.0	1/10	10.0	Cement Production Casing
<b>Total</b>	<b>6.0</b>	<b>Total</b>	<b>10.0</b>	

RECEIVED  
 KANSAS CORPORATION COMMISSION  
**JAN 26 2009**  
 CONSERVATION DIVISION  
 WICHITA, KS

Ordered _____	Hydraulic Horsepower Avail. _____	Used _____
Treating _____	Average Rates in BPM Disp. _____	Overall _____
Feet <b>39</b>	Cement Left in Pipe Reason _____	<b>SHOE JOINT</b>

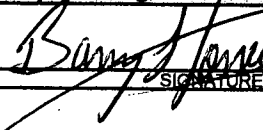
Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	15	PREMIUM G	10%CALSEAL - 10%SALT - 10#GILSONITE - .75%HALAD-322 .25%D-AI	52.29	7.91	10.00
2	240	PREMIUM G	10%CALSEAL - 10%SALT - 10#GILSONITE - .75%HALAD-322 .25%D-AI	6.42	1.59	14.60
3	40	PREMIUM G	10%CALSEAL - 10%SALT - 10#GILSONITE - .75%HALAD-322 .25%D-AI	6.42	1.59	14.60
4			20 SKS FOR RATHOLE AND 20 SKS FOR MOUSEHOLE			

**Summary**

Circulating Breakdown _____	Displacement MAXIMUM _____	Preflush: BBI _____	Type: _____
Lost Returns-YES _____	Lost Returns-NO _____	Load & Bkdn: Gal - BBI _____	Pad:Bbl -Gal _____
Cmt Rtn#Bbl _____	Actual TOC _____	Excess /Return BBI _____	Calc. Disp Bbl _____
Average Shut In: Instant _____	Frac. Gradient _____	Calc. TOC: _____	Actual Disp. <b>88</b>
	5 Min. _____ 15 Min. _____	Treatment: Gal - BBI _____	Disp: Bbl _____
		Cement Slurry: BBI _____	
		Total Volume BBI _____	

Frac Ring #1 \_\_\_\_\_ | Frac Ring #2 \_\_\_\_\_ | Frac Ring #3 \_\_\_\_\_ | Frac Ring #4 \_\_\_\_\_

THE INFORMATION STATED HEREIN IS CORRECT  
 CUSTOMER REPRESENTATIVE \_\_\_\_\_

  
 SIGNATURE

