

2-2-08

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4629
Name: Brito Oil Company, Inc.
Address: P.O. Box 104
City/State/Zip: Wichita, KS 67201
Purchaser: _____
Operator Contact Person: Raul F. Brito
Phone: (316) 263-8787
Contractor Name: Murfin Drilling Co., Inc.
License: 30606
Wellsite Geologist: Paul Gunzelman

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

12/14/06	12/21/06	N/A
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 193-20714 -00-00
County: Thomas
SE NE SW Sec. 17 Twp. 9 S. R. 32 East West
1650 feet from S / N (circle one) Line of Section
2310 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Steinle Well #: 1-17
Field Name: WC
Producing Formation: None
Elevation: Ground: 3049 Kelly Bushing: 3059
Total Depth: 4700 Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 253 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PANJ 1-30-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President Date: 2/02/07
Subscribed and sworn to before me this 2nd day of February 2007.
Notary Public: Lise J. Clark
Date Commission Expires: 2-2-08

NOTARY PUBLIC - State of Kansas
LISE J. CLARK
My Appt. Expires 2-2-08

KCC Office Use ONLY
Y Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
FEB 05 2007
KCC WICHITA

Operator Name: Brito Oil Company, Inc. Lease Name: Steinle Well #: 1-17
 Sec. 17 Twp. 9 S. R. 32 East West County: Thomas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 SEE ATTACHED LIST

List All E. Logs Run:

Dual Induction, Compensated Density/Neutron Sonic

KCC
 FEB 02 2007
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		7 7/8		253	Common	175	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

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 KCC WICHITA

Steinle #1-17

Operator: Brito Oil Company, Inc.
Contractor: Murfin Drilling Company, Inc.
Rig #14

Mingo Prospect
1650' FSL 2250' FWL
Sec. 17-T9S-R32W
Thomas County, Kansas

Contact Person: Raul F. Brito
Phone: 316-263-8787

Well site Geologist: Paul Gunzelman

Call Depth: 3500'
Spud: 12/13/06
TD:

API #: 15-193-20714
Casing: 8 5/8" @ '
Elevation: 3049' GL, 3059'KB

DAILY INFORMATION:

12/12/06 MIRT

12/13/06 Finish MIRT. Work on draw works.

12/14/06 Finish rigging up & to spud today.

12/15/06 Drlg at 375'. Set 242' of 8 5/8" csg. at 253' w/ 175 sx Comm 3%cc 2% gel. WOC 8 hrs.

12/16/06 Drlg at 2050'. Cut 1675'/24hrs.

12/17/06 Drlg at 3175'. Cut 1125'/24hrs.

12/18/06 Drlg at 3880'. Cut 705'/24hrs.

12/19/06 Drlg at 4312'. Cut 432'/24hrs. No oil shows thru-out Lansing.

12/20/06 Depth 4612'. Cut 300'/24hrs. Going to bottom w/ **DST#1 4557-4612(John Zn)** Rec: 10' mud. FP's 21-24#, 22-24#. SIP's 33-31#.

12/21/06 RTD 4700'. Cut 88'/24hrs. Logging . D&A Well ran structurally high but no reservoir development.

KCC
FEB 02 2007
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		Brito Steinle #1-17 1650' FSL 2250' FWL Sec. 17-T9S-R32W 3059' KB					Morrison-Dixon Co., Inc. Steinle #1-17 SW SE NW Sec. 17-T9S-R32W 3069' KB	
Formation	Sample Tops	Datum	Ref	Log Tops	Datum	Ref	SampleTops	Datum
Anhydrite	2609	+450	+8	2607	+452	+10	2627	+442
B/Anhydrite	2643 ??	+416	+1	2636	+423	+8	2654	+415
Heebner	3996	-937	+4	3996	-937	+4	4010	-941
Lansing	4036	-977	+4	4036	-977	+4	4060	-981
Muncie Crk	4169	-1110	+3	4166	-1107	+6	4182	-1113
Stark	4251	-1192	+8	4251	-1192	+8	4269	-1200
BKC	4313	-1254	+9	4313	-1254	+9	4332	-1263
Marmaton	4338	-1279	+6	4339	-1280	+3	4352	-1283
Fort Scott	4502	-1443	+4	4500	-1441	+6	4516	-1447
Cherokee	4531	-1472	+6	4530	-1471	+7	4547	-1478
Johnson Zn	4572	-1513	+5	4572	-1513	+5	4587	-1518
Mississippi				4622	-1563	+25	4657	-1588
Total Depth							4700	-1631

RECEIVED
FEB 05 2007
KCC WICHITA

ALLIED CEMENTING CO., INC. 24483

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Onkier, KS

DATE <u>12-14-06</u>	SEC. <u>17</u>	TWP. <u>9</u>	RANGE <u>32</u>	CALLED OUT	ON LOCATION	JOB START <u>8:30pm</u>	JOB FINISH <u>9:00pm</u>
LEASE <u>Stainle</u>	WELL # <u>#1-17</u>		LOCATION <u>minyo exit 314 E</u>		COUNTY <u>Thomas</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="checkbox"/> NEW (Circle one)			<u>SIN</u>		KCC		

FEB 02 2007

CONTRACTOR Murfin #14

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 255'

CASING SIZE 8 5/8 DEPTH 255'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 15.2 BBLs

OWNER SAME CONFIDENTIAL

CEMENT

AMOUNT ORDERED 175 yds com

370 cc 29 gal

COMMON	<u>175</u>	@ <u>12²⁰</u>	<u>2135⁰⁰</u>
POZMIX		@	
GEL	<u>3</u>	@ <u>16⁶⁵</u>	<u>49⁹⁵</u>
CHLORIDE	<u>6</u>	@ <u>46⁶⁰</u>	<u>279⁶⁰</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>184</u>	@ <u>1⁹⁰</u>	<u>349⁶⁰</u>
MILEAGE	<u>.09 x 52 mile</u>		<u>248⁴⁰</u>
TOTAL			<u>3062⁵⁵</u>

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzy

102 HELPER Sarrod

BULK TRUCK

394 DRIVER Mike

BULK TRUCK

DRIVER

REMARKS:

Cement did circulate

Plug down @ 9:00pm

Thanks Fuzzy + crew

SERVICE

DEPTH OF JOB	<u>255'</u>		
PUMP TRUCK CHARGE			<u>815⁰⁰</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>15</u>	@ <u>6⁰⁰</u>	<u>90⁰⁰</u>
MANIFOLD <u>& Head</u>		@	<u>100⁰⁰</u>
		@	
		@	
TOTAL			<u>1005⁰⁰</u>

CHARGE TO: Brito Oil Co.

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>1-8 5/8 plug</u>	@		<u>60⁰⁰</u>
	@		
	@		
	@		
TOTAL			

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Greg Ulrich

Greg Ulrich

PRINTED NAME

ALLIED CEMENTING CO., INC. 24493

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY, KS

DATE <u>12-21-06</u>	SEC. <u>17</u>	TWP. <u>9</u>	RANGE <u>32</u>	CALLED OUT	ON LOCATION <u>5:00pm</u>	JOB START <u>9:00pm</u>	JOB FINISH <u>10:00pm</u>
LEASE <u>Stevie</u>		WELL # <u>1-17</u>	LOCATION <u>Mingo 1/2 E-314</u>		COUNTY <u>Thomas</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>S twin</u>				

CONTRACTOR <u>Munin #14</u>	OWNER <u>same</u>
TYPE OF JOB <u>PTA</u>	
HOLE SIZE <u>7 7/8</u> T.D.	CEMENT
CASING SIZE _____ DEPTH _____	AMOUNT ORDERED <u>200 60/40</u>
TUBING SIZE _____ DEPTH _____	<u>690 seal 114 # 2 10-seal</u>
DRILL PIPE <u>4 1/2</u> DEPTH <u>2640'</u>	
TOOL _____ DEPTH _____	
PRES. MAX _____ MINIMUM _____	COMMON <u>120</u> @ <u>12²⁰</u> <u>1464⁰⁰</u>
MEAS. LINE _____ SHOE JOINT _____	POZMIX <u>80</u> @ <u>6¹⁰</u> <u>488⁰⁰</u>
CEMENT LEFT IN CSG. _____	GEL <u>10</u> @ <u>16⁶⁵</u> <u>166³⁰</u>
PERFS. _____	CHLORIDE _____ @ _____
DISPLACEMENT _____	ASC _____ @ _____

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Fuzzy</u>
# <u>102</u>	HELPER <u>Sarrod</u>
BULK TRUCK	
# <u>377</u>	DRIVER <u>Alvin</u>
BULK TRUCK	
# _____	DRIVER _____

REMARKS:

25 SKS @ 2640'
100 SKS @ 1825'
40 SKS @ 305'
10 SKS @ 40'
10 SKS MH
15 SKS RH
Job complete @ 10:00pm
Thanks Fuzzy & crew

FLORAL <u>50*</u>	@ <u>2⁰⁰</u>	<u>100⁰⁰</u>
HANDLING <u>212</u>	@ <u>1⁹⁰</u>	<u>402⁸⁰</u>
MILEAGE <u>.09 x 5K + mile</u>		<u>286³⁰</u>
TOTAL		<u>2907⁵⁰</u>

SERVICE

DEPTH OF JOB	<u>2640⁰⁰</u>	
PUMP TRUCK CHARGE	<u>955⁰⁰</u>	
EXTRA FOOTAGE	@ _____	
MILEAGE <u>15</u>	@ <u>6⁰⁰</u> <u>90⁰⁰</u>	
MANIFOLD	@ _____	
TOTAL		<u>1045⁰⁰</u>

PLUG & FLOAT EQUIPMENT

_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
TOTAL _____	

CHARGE TO: Brilo Oil Co.

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

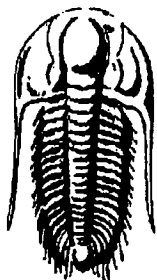
SIGNATURE Greg Mark

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Greg Mark



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Brito Oil CO**

PO Box 104
Wichita KS 67201

CONFIDENTIAL

ATTN: Paul Gunzelman

17 9 32W Thomas KS

Steinle #1-17

Start Date: 2006.12.20 @ 12:17:00

End Date: 2006.12.20 @ 18:42:30

Job Ticket #: 26584 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Brito Oil CO
PO Box 104
Wichita KS 67201

Steinle #1-17
17 9 32W Thomas KS
Job Ticket: 26584 **DST#: 1**
Test Start: 2006.12.20 @ 12:17:00

ATTN: Paul Gunzelman

GENERAL INFORMATION:

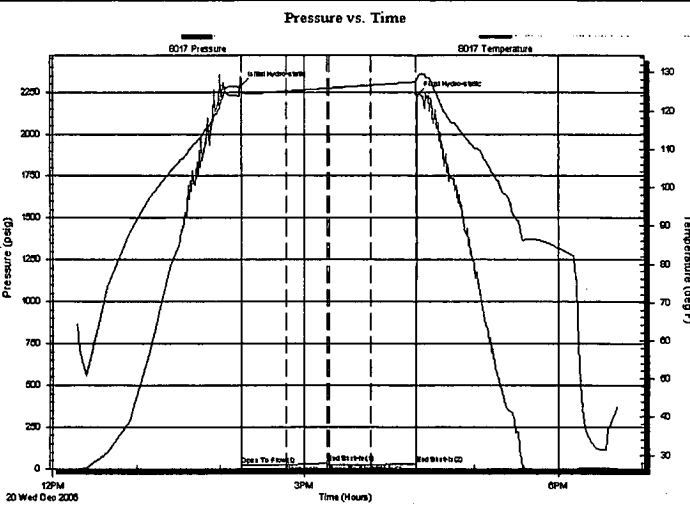
Formation: **Johnson**
Deviated: **No** Whipstock: **ft (KB)**
Time Tool Opened: 14:15:30
Time Test Ended: 18:42:30
Interval: **4557.00 ft (KB) To 4612.00 ft (KB) (TVD)**
Total Depth: **4612.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Good**
Test Type: **Conventional Bottom Hole**
Tester: **Chuck Smith**
Unit No: **37**
Reference Elevations: **3059.00 ft (KB)**
3049.00 ft (CF)
KB to GR/CF: **10.00 ft**

Serial #: 8017

Inside

Press@RunDepth: **24.12 psig @ 4560.00 ft (KB)** Capacity: **7000.00 psig**
Start Date: **2006.12.20** End Date: **2006.12.20** Last Calib.: **2006.12.20**
Start Time: **12:17:01** End Time: **18:42:30** Time On Btrr: **2006.12.20 @ 14:15:15**
Time Off Btrr: **2006.12.20 @ 16:19:30**

TEST COMMENT: IF Surface blow died @ 8 min.
ISI No return
FF No blow
FSI No return



PRESSURE SUMMARY

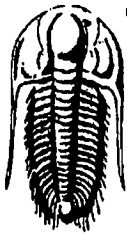
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2287.75	125.77	Initial Hydro-static
1	20.96	124.58	Open To Flow (1)
32	24.11	125.03	Shut-In(1)
62	33.18	125.83	End Shut-In(1)
63	22.60	125.84	Open To Flow (2)
92	24.12	126.65	Shut-In(2)
124	30.88	127.49	End Shut-In(2)
125	2231.90	128.11	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	M 100%M	0.05

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Brito Oil CO

Steinle #1-17

PO Box 104
Wichita KS 67201

17 9 32W Thomas KS

Job Ticket: 26584

DST#: 1

ATTN: Paul Gunzelman

Test Start: 2006.12.20 @ 12:17:00

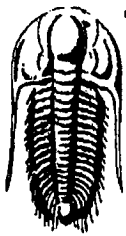
Tool Information

Drill Pipe:	Length: 3995.00 ft	Diameter: 3.80 inches	Volume: 56.04 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 29000.00 lb
Drill Collar:	Length: 560.00 ft	Diameter: 2.25 inches	Volume: 2.75 bbl	Weight to Pull Loose: 122000.0 lb
			<u>Total Volume: 58.79 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 92000.00 lb
Depth to Top Packer:	4557.00 ft			Final 92000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	55.00 ft			
Tool Length:	77.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4540.00	
Hydraulic tool	5.00			4545.00	
Safety Joint	3.00			4548.00	
Packer	5.00			4553.00	22.00 Bottom Of Top Packer
Packer	4.00			4557.00	
Stubb	1.00			4558.00	
Perforations	2.00			4560.00	
Recorder	0.00	8017	Inside	4560.00	
Perforations	14.00			4574.00	
Change Over Sub	1.00			4575.00	
Anchor	31.00			4606.00	
Change Over Sub	1.00			4607.00	
Recorder	0.00	13276	Inside	4607.00	
Bullnose	5.00			4612.00	55.00 Bottom Packers & Anchor

Total Tool Length: 77.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Brito Oil CO

Steinle #1-17

PO Box 104
Wichita KS 67201

17 9 32W Thomas KS

Job Ticket: 26584 **DST#: 1**

ATTN: Paul Gunzelman

Test Start: 2006.12.20 @ 12:17:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	0 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	0 ppm
Viscosity: 58.00 sec/qt	Cushion Volume: bbl		
Water Loss: 6.79 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 1500.00 ppm			
Filter Cake: 2.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	M 100%M	0.049

Total Length: 10.00 ft Total Volume: bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

