

ORIGINAL

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KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33392  
 Name: Keith F. Walker Oil & Gas Company, L.L.C.  
 Address: 103 West Boyd  
 City/State/Zip: Norman, OK 73069  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: Alan L. Stacy  
 Phone: ( 405 ) 701-0676  
 Contractor: Name: Big "A" Drilling (Bronco Drilling)  
 License: 31572  
 Wellsite Geologist: \_\_\_\_\_  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>4/12/2006</u>	<u>4/23/2006</u>	<u>N/A</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

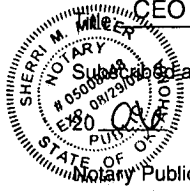
API No. 15 - 025-213-50-00-00  
 County: Clark  
 \_\_\_\_\_ NE/4 Sec. 23 Twp. 34 S. R. 23  East  West  
1320 feet from S / N (circle one) Line of Section  
1320 feet from E W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Major Well #: 23 #2  
 Field Name: Big Sand Creek  
 Producing Formation: None  
 Elevation: Ground: 1855 Kelly Bushing: 1865'  
 Total Depth: 5800' Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 1220 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Pla PA NJ 1-30-09  
 (Data must be collected from the reserve pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used Evaporation  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan Stacy  
 CEO Date: 6/28/2006  
 \_\_\_\_\_ and sworn to before me this 28 day of June,  
 \_\_\_\_\_  
 Notary Public: Sherrin M. Miller  
 Date Commission Expires: 08/29/2009



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**JUL 05 2006**

**KCC WICHITA**

JUN 28 2006

Operator Name: Keith F. Walker Oil & Gas Company, L.L.C. Lease Name: Major Well #: 23 #2  
 Sec. 23 Twp. 34 S. R. 23  East  West County: Clark

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**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Induction,SDL/DSN, Microlog</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Morrow</td> <td>5440'</td> <td></td> </tr> <tr> <td>Marmaton</td> <td>5050'</td> <td></td> </tr> <tr> <td>Lansing</td> <td>4420'</td> <td></td> </tr> <tr> <td>Heebner</td> <td>4228'</td> <td></td> </tr> <tr> <td>Council Grove</td> <td>2644'</td> <td></td> </tr> </table>	Name	Top	Datum	Morrow	5440'		Marmaton	5050'		Lansing	4420'		Heebner	4228'		Council Grove	2644'	
Name	Top	Datum																	
Morrow	5440'																		
Marmaton	5050'																		
Lansing	4420'																		
Heebner	4228'																		
Council Grove	2644'																		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	1220'	Class C	500 sx	Premium 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method
N/A	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

**RECEIVED**  
**JUL 05 2006**  
**KCC WICHITA**

*The Road to Excellence Starts with Safety*

Sold To #: 303246	Ship To #: 2490896	Quote #:	Sales Order #: 4332681
Customer: KEITH WALKER		Customer Rep: Jones, Barry	
Well Name: MAJOR		Well #: 23 #2	API/UWI #:
Field:	City (SAP): UNKNOWN	County/Parish: Clark	State: Kansas
Contractor: BRONCO DRLG		Rig/Platform Name/Num: 96	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cementing	
Sales Person: TAYLOR, JIMMIE		Srvc Supervisor: WILLE, DANIEL	MBU ID Emp #: 225409

**Job Personnel**

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARNETT, JAMES Ray	6	226567	LOPEZ, CARLOS	6	321975	PUGH, WILLIAM	6	348287
WILLE, DANIEL C	6	225409						

**Equipment**

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10243558	50 mile	10244148	50 mile	10251401C	50 mile	10286731	50 mile
422831	50 mile	6612	50 mile				

**Job Hours**

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
4/13/06	6	3						

**TOTAL** Total is the sum of each column separately

**Job**

**Job Times**

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
Form Type			BHST	On Location	13 - Apr - 2006	17:30	CST
Job depth MD	1220. ft		Job Depth TVD	Job Started	13 - Apr - 2006	00:00	CST
Water Depth			Wk Ht Above Floor	Job Completed	13 - Apr - 2006	11:30	CST
Perforation Depth (MD)	From		To	Departed Loc	13 - Apr - 2006	12:15	CST

**Well Data**

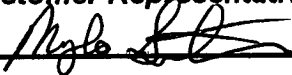
Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
12 1/4 OPEN HOLE				12.25					1220.		
8 5/8 SURF CASING	New		8.625	8.097	24.		J-55		1220.		

**Sales/Rental/3<sup>rd</sup> Party (HES)**

Description	Qty	Qty uom	Depth	Supplier
SHOE, CSG, TIGER TOOTH, 8 5/8 IN 8RD	1	EA		<b>RECEIVED</b> KANSAS CORPORATION COMMISSION <b>JAN 26 2009</b> CONSERVATION DIVISION WICHITA, KS
VLVASSY, INSR FLOAT, 8-5/8 8RD, 24 lbs/ft	1	EA		
FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8	1	EA		
CENTRALIZER ASSY - 8-5/8 CSG X 12-1/4	10	EA		
KIT, HALL WELD-A	1	EA		
CLP, LIM, 8 5/8, FRICT, WTH DOGS	1	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	3	EA		
PLUG, CMTG, TOP, 8 5/8, HWE, 7.20 MIN/8.09 MA	1	EA		

**Tools and Accessories**

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials											
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty	Conc %
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size	Qty
Fluid Data											
Stage/Plug #: 1											
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	MIDCON PREM+	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)			350.0	sacks	11.4	2.96	18.14		18.14
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)									
	0.1 %	WG-17, 50 LB SK (100003623)									
	0.25 lbm	POLY-E-FLAKE (101216940)									
	18.138 Gal	FRESH WATER									
2	PREM+	CMT - PREMIUM PLUS CEMENT (100012205)			150.0	sacks	14.8	1.35	6.35		6.35
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)									
	0.125 lbm	POLY-E-FLAKE (101216940)									
	6.345 Gal	FRESH WATER									
Calculated Values			Pressures			Volumes					
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad			
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment			
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job			
Rates											
Circulating		Mixing		Displacement		Avg. Job					
Cement Left In Pipe	Amount	0 ft	Reason	Shoe Joint							
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID				
The Information Stated Herein Is Correct				Customer Representative Signature							
											

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KANSAS CORPORATION COMMISSION

JAN 26 2009

CONSERVATION DIVISION  
WICHITA, KS

# HALLIBURTON

## Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 303246	Ship To #: 2490896	Quote #:	Sales Order #: 4332681
Customer: KEITH WALKER		Customer Rep: Jones, Barry	
Well Name: MAJOR	Well #: 23 #2	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Clark	State: Kansas
<b>Legal Description:</b>			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: BRONCO DRLG	Rig/Platform Name/Num: 96		
Job Purpose: Cement Surface Casing		Ticket Amount: \$ 24,283.12	
Well Type: Development Well		Job Type: Cementing	
Sales Person: TAYLOR, JIMMIE		Srvc Supervisor: WILLE, DANIEL	MBU ID Emp #: 225409

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	04/13/2006 13:00							
Pre-Convoy Safety Meeting	04/13/2006 14:30							
Arrive At Loc	04/13/2006 17:30							RIG PULLING COLLARS
Assessment Of Location Safety Meeting	04/13/2006 17:35							
Rig-Up Equipment	04/13/2006 17:45							SPOT IN
Rig-Up Equipment	04/13/2006 20:40							STAB CEMENT HEAD RIG CIRCULATES
Safety Meeting - Pre Job	04/13/2006 20:55							
Rig-Up Completed	04/13/2006 21:05							SWITCH CASING OVER TO PUMP TRUCK
Test Lines	04/13/2006 21:11							2000 PSI
Pump Lead Cement	04/13/2006 21:15		5		185.5 1		68.0	350SK OF 11.4# CMT
Pump Tail Cement	04/13/2006 21:51		5		36.07		100.0	150SK OF 14.8# CMT
Drop Top Plug	04/13/2006 21:59							SHUT DOWN
Pump Displacement	04/13/2006 21:59		4		74.71		150.0	FRESH H2O
Other	04/13/2006 22:14		1		74.71		260.0	SLOW RATE LAST 25BBL
Bump Plug	04/13/2006 22:36		1		74.71		700.0	
Check Floats	04/13/2006 22:37							HELD...NO CEMENT TO SURFACE WAIT ON ORDERS

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WICHITA KS

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# HALLIBURTON

## Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Other	04/13/2006 22:40							CEMENT 35' DOWN WAITING TO SEE IF IT FALLS
End Job	04/13/2006 23:43							CEMENT DID NOT FALL BACK. THANKS FOR CALLING HALLIBURTON... DAN AND CREW!

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CONSERVATION DIVISION  
WICHITA, KS

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Sold To # : 303246

Ship To # : 2490896

Quote # :

Sales Order # :

4332681

SI IMMIT Version: 7 10 386

Thursday April 13 2006 11:52:00