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MAY 19 2006

KCC WICHITA

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ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33392
 Name: Keith F. Walker Oil & Gas Company, L.L.C.
 Address: 103 West Boyd
 City/State/Zip: Norman, OK 73069
 Purchaser: N/A
 Operator Contact Person: Alan L. Stacy
 Phone: (405) 701-0676
 Contractor: Name: Big "A" Drilling (Bronco Drilling)
 License: 31572
 Wellsite Geologist: Austin Garner
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3/25/2006</u>	<u>4/6/2006</u>	<u>5/11/2006</u>
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 025-213-52-00-00
 County: Clark
 _____ -C-NW- SE -SW Sec. 14 Twp. 34 S. R. 23 East West
990 feet from S / N (circle one) Line of Section
1650 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: O'Reilly Well #: 14 #2
 Field Name: Big Sand Creek
 Producing Formation: None
 Elevation: Ground: 1868.5 Kelly Bushing: 1878.5
 Total Depth: 5750' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 1196 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cm.

Drilling Fluid Management Plan PANS 1-30-09
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan Stacy
 Title: CEO Date: 5/12/2006
 Subscribed and sworn to before me this 12 day of May



Sherri M. Miller
 Commission Expires: 08/29/2009

KCC Office Use ONLY

4 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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 MAY 12 2006
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Operator Name: Keith F. Walker Oil & Gas Company, L.L.C. Lease Name: O'Reilly Well #: 14 #2
 Sec. 14 Twp. 34 S. R. 23 East West County: Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
 Induction,SDL/DSN, Microlog, CBL

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Council Grove	2820'	
Heebner	4238'	
Swope	4926'	
Marmaton	5064'	
Morrow	5450'	
Chester	5460'	

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 MAY 12 2006
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	30"	20"		60	Ready Mix		
Surface	12 1/4"	8 5/8"	24	1185	MidConII Premuim	325+150	3%cc,1/4#flocel.,10%fwca
Production		4 1/2"	11.6#	5758'			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5711'-5714' CIBP at 5640'		
4	5530'-5542' CIBP at 5660'		
4	4947'-4952'		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	5540'		<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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 MAY 19 2006
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TRILOBITE TESTING, INC.
P.O. Box 362 • Hays, Kansas 67601

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FLUID SAMPLER DATA

Ticket No. 24049 Date 4 03 08
 Company Name Kansas Energy Services Co. LLC
 Lease CPA No. 1452 Test No. 1
 County Cherokee Co. Kas. Sec. 14 Twp. 33S Rng. 7E

SAMPLER RECOVERY

Gas 0.00 ML
 Oil 0.00 ML
 Mud 4.00 ML
 Water 0.00 ML
 Other 0.00 ML
 Pressure _____ ML
 Total 4.00 ML

PIT MUD ANALYSIS

Chlorides 2900 ppm.
 Resistivity 2.0 ohms @ _____ F
 Viscosity 63
 Mud Weight 87
 Filtrate 7.3
 Other LCM-4#

SAMPLER ANALYSIS

Resistivity 1.0 ohms @ _____ F
 Chlorides 2900 ppm.
 Gravity 1.02 corrected @ 60F

PIPE RECOVERY

TOP
 Resistivity _____ ohms @ _____ F
 Chlorides _____ ppm.
MIDDLE
 Resistivity _____ ohms @ _____ F
 Chlorides _____ ppm.
BOTTOM
 Resistivity _____ ohms @ _____ F
 Chlorides _____ ppm.

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JAN 26 2009

CONSERVATION DIVISION
WICHITA, KS

The Road to Excellence Starts with Safety

Sold To #: 303246	Ship To #: 2487736	Quote #:	Sales Order #: 4321881
Customer: KEITH WALKER		Customer Rep: Jones, Barry	
Well Name: O'REILLY	Well #: 14#2	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Clark	State: Kansas
Contractor: BRONCO DRLG	Rig/Platform Name/Num: 96		
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cementing	
Sales Person: SMITH, LARRY		Srvc Supervisor: CLEMENS, ANTHONY	MBU ID Emp #: 198516

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CARRILLO, EDUARDO Carrillo	6.8	371263	CHAVEZ, ERIK Adrain	2.5	324693	CLEMENS, ANTHONY Jason	9.0	198516
OLIPHANT, CHESTER C	6.0	243055						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10251403C	68 mile	10547690	68 mile	53778	68 mile	6610U	68 mile

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
				0	06 - Apr - 2006	15:00	CST
Form Type			BHST	On Location	06 - Apr - 2006	19:00	CST
Job depth MD	5797. ft		Job Depth TVD	Job Started	07 - Apr - 2006	02:44	CST
Water Depth			Wk Ht Above Floor	Job Completed	07 - Apr - 2006	03:30	CST
Perforation Depth (MD)	From		To	Departed Loc			

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
8 5/8 SURF CASING	Used		8.625	8.097	24.		J-55	1200.	1200.		
7 7/8 Open Hole				7.875				1200.	5805.		
4 1/2 Production Pipe	Used		4.5	4.052	11.6				5802.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE, IFS, 4-1/2 8RD, INSR FLPR V	1	EA		
FILUP ASSY, 1.250 ID, 4 1/2, 5 IN INSR	1	EA		
CTRZR ASSY, TURBO, API, 4 1/2 CSG X 7 7/8	14	EA		
CLAMP-LIMIT-4 1/2-FRICT-W/DOGS	1	EA		
BSKT, CEM, 4 1/2 CSG X 6 1/4, 8 3/4 H	1	EA		
BAFFLE ASSY - 4-1/2 8RD LATCHDOWN PLUG	1	EA		
PLUG ASSY - 3W LATCHDOWN - 4-1/2 IN	1	EA		
KIT, HALL WELD-A	1	EA		

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CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

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Cementing Job Summary

Tools and Accessories														
Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	
Guide Shoe					Packer					Top Plug				
Float Shoe					Bridge Plug					Bottom Plug				
Float Collar					Retainer					SSR plug set				
Insert Float										Plug Container				
Stage Tool										Centralizers				
Miscellaneous Materials														
Gelling Agt			Conc		Surfactant			Conc		Acid Type		Qty	Conc	%
Treatment Fld			Conc		Inhibitor			Conc		Sand Type		Size	Qty	
Fluid Data														
Stage/Plug #: 1														
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk			
1	PREFLUSH				10.00	bbl	.	.0	.0	.0				
2	SCAVENGER	CMT - PREMIUM - CLASS G, 94 LB SK (100003685)			15.0	sacks	10.	8.11	53.68		53.68			
	10 %	CAL-SEAL 60, BULK (100064022)												
	10 %	SALT, BULK (100003695)												
	10 lbm	GILSONITE, BULK (100003700)												
	0.75 %	HALAD(R)-322, 50 LB (100003646)												
	0.25 %	D-AIR 3000 (101007446)												
	0.125 lbm	POLY-E-FLAKE (101216940)												
	53.675 Gal	FRESH WATER												
3	PRIMARY CEMENT	CMT - PREMIUM - CLASS G, 94 LB SK (100003685)			200.0	sacks	14.6	1.59	6.45		6.45			
	10 %	CAL-SEAL 60, BULK (100064022)												
	10 %	SALT, BULK (100003695)												
	10 lbm	GILSONITE, BULK (100003700)												
	0.75 %	HALAD(R)-322, 50 LB (100003646)												
	0.25 %	D-AIR 3000 (101007446)												
	0.125 lbm	POLY-E-FLAKE (101216940)												
	6.447 Gal	FRESH WATER												
4	DISPLACEMENT				90.00	bbl	.			.0				
5	PLUG RAT & MOUSE	CMT - PREMIUM - CLASS G, 94 LB SK (100003685)			40.0	sacks	14.6	1.59	6.45		6.45			
	10 %	CAL-SEAL 60, BULK (100064022)												
	10 %	SALT, BULK (100003695)												
	10 lbm	GILSONITE, BULK (100003700)												
	0.75 %	HALAD(R)-322, 50 LB (100003646)												
	0.25 %	D-AIR 3000 (101007446)												
	0.125 lbm	POLY-E-FLAKE (101216940)												
	6.447 Gal	FRESH WATER												
Calculated Values		Pressures			Volumes									
Displacement		Shut In: Instant			Lost Returns			Cement Slurry			Pad			
Top Of Cement		5 Min			Cement Returns			Actual Displacement			Treatment			
Frac Gradient		15 Min			Spacers			Load and Breakdown			Total Job			

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CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

Cementing Job Summary

Rates									
Circulating	Mixing			Displacement			Avg. Job		
Cement Left In Pipe	Amount	0 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature <i>Mylo Jeter</i>					

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CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 303246	Ship To #: 2487736	Quote #:	Sales Order #: 4321881
Customer: KEITH WALKER		Customer Rep: Jones, Barry	
Well Name: O'REILLY	Well #: 14#2	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Clark	State: Kansas
Legal Description:			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: BRONCO DRLG		Rig/Platform Name/Num: 96	
Job Purpose: Cement Production Casing			Ticket Amount: \$ 21,693.97
Well Type: Development Well		Job Type: Cementing	
Sales Person: SMITH, LARRY		Srcv Supervisor: CLEMENS, ANTHONY MBU ID Emp #: 198516	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	04/06/2006 15:00							
Arrive At Loc	04/06/2006 19:00							
Pre-Job Safety Meeting	04/06/2006 19:15							
Rig-Up Completed	04/06/2006 19:45							
Start In Hole	04/06/2006 21:30							
Casing on Bottom	04/07/2006 00:15							
Circulate Well	04/07/2006 00:30							
Pressure Test	04/07/2006 02:44						2500.0	
Pump Spacer 1	04/07/2006 02:48		6		3		250.0	fresh
Pump Lead Cement	04/07/2006 02:49		6		22		250.0	15 sks prem g mixed @ 10#
Pump Tail Cement	04/07/2006 02:52		6		57		250.0	200 sks prem g mixed @ 14.6#
Clean Lines	04/07/2006 03:04							
Drop Top Plug	04/07/2006 03:10							
Pump Displacement	04/07/2006 03:12		7		89		100.0	
Displ Reached Cmnt	04/07/2006 03:21		7		60		250.0	
Other	04/07/2006 03:26		2		79		600.0	slow rate to 2 bbl/min
Bump Plug	04/07/2006 03:28		2		89		1700.0	

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CONSERVATION DIVISION
WICHITA, KS

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w/ 4 1/2 casing

Sold To #: 303246

Ship To #: 2487736

Quote #:

Sales Order #:

4321881

SUMMIT Version: 7.10.386

Friday, April 07, 2006 03:55:00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
End Job	04/07/2006 03:29							

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CONSERVATION DIVISION
WICHITA, KS

Sold To #: 303246

Ship To #: 2487736

Quote #:

Sales Order #:

4321881

SUMMIT Version: 7.10.386

Friday, April 07, 2006 03:55:00

The Road to Excellence Starts with Safety

Sold To #: 303246	Ship To #: 2487736	Quote #:	Sales Order #: 4298166
Customer: KEITH WALKER		Customer Rep: JONES, BARRY	
Well Name: O'REILLY	Well #: 14 #1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Clark	State: Kansas
Contractor: BRONCO DRLG	Rig/Platform Name/Num: 96		
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cementing	
Sales Person: TAYLOR, JIMMIE		Srvc Supervisor: MCINTYRE, BRIAN	MBU ID Emp #: 106009

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
FERGUSON, ROSCOE G	5.0	106154	GREEN, SCOTT Anthony	7.0	301261	LOVING, MATT	7.0	345579
MCBEE, KEVIN	5.0	12345	MCINTYRE, BRIAN C	7.0	106009			

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10010921C	68 mile	10240236	68 mile	10240245	68 mile	10547695	68 mile
54029	68 mile	54218	68 mile	75821	68 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
				On Location	26 - Mar - 2006	09:00	CST
Form Type			BHST	Job Started	26 - Mar - 2006	13:36	CST
Job depth MD	1215 ft		Job Depth TVD	Job Completed	26 - Mar - 2006	14:35	CST
Water Depth			Wk Ht Above Floor	Departed Loc	26 - Mar - 2006	16:00	CST
Perforation Depth (MD)	From		To				

Well Data

Description	New / Used	Max pressure	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
12 1/4 OPEN HOLE				12.25				0	1200		
8 5/8 SURF CASING	Used		8.625	8.097	24		J-55	0	1198		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE, CSG, TIGER TOOTH, 8 5/8 IN 8RD	1	EA		
VLVASSY, INSR FLOAT, 8-5/8 8RD, 24 lbs/ft	1	EA		
FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8	1	EA		
CENTRALIZER ASSY - 8-5/8 CSG X 12-1/4	10	EA		
KIT, HALL WELD-A	1	EA		
CLP, LIM, 8 5/8, FRICT, WTH DOGS	1	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	2	EA		
PLUG, CMTG, TOP, 8 5/8, HWE, 7.20 MIN/8.09 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			

Summit Version: 303246

Sunday, March 26, 2006 14:53:00

2487736

Prpsl #:

7.00.248

4298166

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Fluid Data

Stage/Plug #: 1

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	MIDCON PREM+	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)	300	sacks	11.4	2.96	18.14		18.14
	3 %	CALCIUM CHLORIDE - HI TEST PELLETT (100005053)							
	0.1 %	WG-17, 50 LB SK (100003623)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	18.138 Gal	FRESH WATER							
2	PREM+	CMT - PREMIUM PLUS CEMENT (100012205)	150	sacks	14.8	1.35	6.35		6.35
	2 %	CALCIUM CHLORIDE - HI TEST PELLETT (100005053)							
	0.125 lbm	POLY-E-FLAKE (101216940)							
	6.345 Gal	FRESH WATER							

Calculated Values		Pressures		Volumes			
Displacement		Shut In: Instant		Lost Returns		Cement Slurry	Pad
Top Of Cement		5 Min		Cement Returns		Actual Displacement	Treatment
Frac Gradient		15 Min		Spacers		Load and Breakdown	Total Job

Rates

Circulating	Mixing	Displacement	Avg. Job
Cement Left In Pipe	Amount	0 ft	Reason
Frac Ring # 1 @	ID	Frac ring # 2 @	ID
Frac Ring # 3 @	ID	Frac Ring # 4 @	ID

The Information Stated Herein Is Correct

Customer Representative Signature


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CONSERVATION DIVISION
 WICHITA, KS

The Road to Excellence Starts with Safety

Sold To #: 303246	Ship To #: 2487736	Quote #:	Sales Order #: 4298166
Customer: KEITH WALKER		Customer Rep: JONES, BARRY	
Well Name: O'REILLY	Well #: 14 #1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Clark	State: Kansas
Legal Description:			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: BRONCO DRLG	Rig/Platform Name/Num: 96		
Job Purpose: Cement Surface Casing		Ticket Amount: \$ 19,202.16	
Well Type: Development Well	Job Type: Cementing		
Sales Person: TAYLOR, JIMMIE	Srvc Supervisor: MCINTYRE, BRIAN	MBU ID Emp #: 106009	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	03/26/2006 05:00							
Safety Meeting - Service Center or other Site	03/26/2006 05:30							
Assessment Of Location Safety Meeting	03/26/2006 08:30							
Rig-Up Equipment	03/26/2006 08:40							
Rig-Up Completed	03/26/2006 09:30							
Start Out Of Hole	03/26/2006 09:40							WITH DRILL PIPE
Start In Hole	03/26/2006 11:30							WITH CASING
Casing on Bottom	03/26/2006 13:15							
Circulate Well	03/26/2006 13:25							
Safety Meeting - Pre Job	03/26/2006 13:30							
Test Lines	03/26/2006 13:37							TEST LINES 3000 PSI
Pump Lead Cement	03/26/2006 13:41		7		147		160	300 SKS MIDCO P+ @ 11.6#GAL
Pump Cement	03/26/2006 14:06		7		36		200	150 SKS PP @ 14.8#GAL
Drop Top Plug	03/26/2006 14:11							
Pump Displacement	03/26/2006 14:12		4		73.5		75	
Displ Reached Crmnt	03/26/2006 14:19		4		73.5		200	CIRC GOOD CEMENT 200-280
Bump Plug	03/26/2006 14:32		2		73.5		1150	
Release Casing Pressure	03/26/2006 14:33						0	FLOAT HELD

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WICHITA, KS

Sold To #:

Ship To #:

Quote #:

Sales Order #:

SUMMIT Version:

Sundav. March 26. 2006 02:53:00

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
End Job	03/26/2006 14:35							
Safety Meeting - Pre Rig-Down	03/26/2006 14:40							
Rig-Down Equipment	03/26/2006 14:45							
Rig-Down Completed	03/26/2006 15:45							
Safety Meeting - Departing Location	03/26/2006 15:50							
Depart Location for Service Center or Other Site	03/26/2006 16:00							

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CONSERVATION DIVISION
WICHITA, KS

Sold To # :

Ship To # :

Quote # :

Sales Order # :

SUMMIT Version:

Sunday, March 26, 2006 02:53:00

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 303246	Ship To #: 2487736	Quote #:	Sales Order #: 4394264
Customer: KEITH WALKER		Customer Rep: PUCKETT, DANNY	
Well Name: O'REILLY	Well #: 14#2	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Clark	State: Kansas
Contractor: WORKOVER	Rig/Platform Name/Num: 1		
Job Purpose: Plug to Abandon Service			
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: TAYLOR, JIMMIE		Srvc Supervisor: COCHRAN, MICKEY	MBU ID Emp #: 217398

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
COCHRAN, MICKEY R	3.5	217398	Pugh, William	3.5	348287	WILTSHIRE, MERSHEK T	3.5	195811

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10589601	68 mile	10704310	68 mile	53778	68 mile	75819	68 mile

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL			Total is the sum of each column separately					

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
Form Type	BHST		On Location	15 - May - 2006	17:00	CST
Job depth MD	1230. ft	Job Depth TVD	Job Started	15 - May - 2006	17:49	CST
Water Depth		Wk Ht Above Floor	Job Completed	15 - May - 2006	19:14	CST
Perforation Depth (MD) From		To	Departed Loc	15 - May - 2006	20:30	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
7 7/8 Open Hole				7.875					1230.		
2 3/8 TUBING	Used		2.375	1.995	4.7		X		1230.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

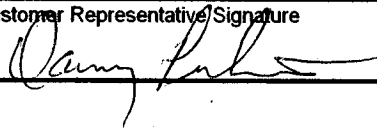
Fluid Data

Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk

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Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	1st PLUG 1230'	POZ PREMIUM 40/60 - SBM (15075)	50.0	sacks	13.	1.66	8.37		8.37	
	4 %	BENTONITE, BULK (100003682)								
	8.373 Gal	FRESH WATER								
2	2nd PLUG 660'	POZ PREMIUM 40/60 - SBM (15075)	50.0	sacks	13.	1.66	8.37		8.37	
	4 %	BENTONITE, BULK (100003682)								
	8.373 Gal	FRESH WATER								
3	3rd PLUG 60'	POZ PREMIUM 40/60 - SBM (15075)	25.0	sacks	13.	1.66	8.37		8.37	
	4 %	BENTONITE, BULK (100003682)								
	8.373 Gal	FRESH WATER								
Calculated Values			Pressures			Volumes				
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad		
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment		
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job		
Rates										
Circulating			Mixing			Displacement			Avg. Job	
Cement Left In Pipe		Amount	0 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein Is Correct				Customer Representative Signature						
										

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WICHITA, KS

The Road to Excellence Starts with Safety

Sold To #: 303246	Ship To #: 2487736	Quote #:	Sales Order #: 4394264
Customer: KEITH WALKER		Customer Rep: PUCKETT, DANNY	
Well Name: O'REILLY	Well #: 14#2	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Clark	State: Kansas
Legal Description:			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: WORKOVER		Rig/Platform Name/Num: 1	
Job Purpose: Plug to Abandon Service			Ticket Amount:
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: TAYLOR, JIMMIE		Srvc Supervisor: COCHRAN, MICKEY	MBU ID Emp #: 217398

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Arrive At Loc	05/15/2006 17:00							
Assessment Of Location Safety Meeting	05/15/2006 17:05							
Rig-Up Equipment	05/15/2006 17:10							RECEIVED KANSAS CORPORATION COMMISSION
Rig-Up Completed	05/15/2006 17:20							JAN 26 2009
Start Job	05/15/2006 17:49							CONSERVATION DIVISION WICHITA, KS
Test Lines	05/15/2006 17:49					2000.0		
Circulate Well	05/15/2006 17:53		5	75		350.0		
Pump Cement	05/15/2006 18:24		5	14		400.0		
Pump Displacement	05/15/2006 18:28		5	3		280.0		
Comment	05/15/2006 18:29					.0		Knock loose & rig tripping tubing
Circulate Well	05/15/2006 18:47		5	5		100.0		
Pump Cement	05/15/2006 18:48		5	14		200.0		
Pump Displacement	05/15/2006 18:51		5	1		250.0		
Comment	05/15/2006 18:52					.0		Knock loose & rig tripping tubing
Circulate Well	05/15/2006 19:09		3	2		.0		
Pump Cement	05/15/2006 19:10		3	7		10.0		
Comment	05/15/2006 19:13					.0		Knock loose & rig tripping tubing

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
End Job	05/15/2006 19:14							

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WICHITA, KS



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Keith F. Walker O&G Co.

103 W. Boyd
Norman, O.K. 70369

ATTN: Mylo Salinas

O'Reilly 14-#2

14-34s-23w Clark Co

Job Ticket: 24043

DST#: 1

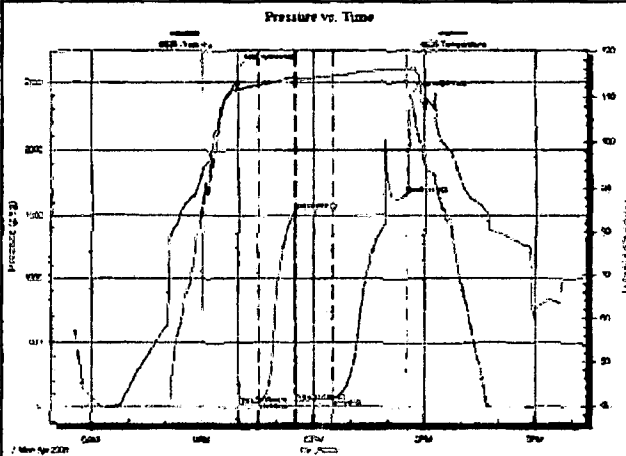
Test Start: 2006.04.03 @ 05:33:39

GENERAL INFORMATION:

Formation: **Altamont**
 Deviated: **No Whipstock** ft (KB)
 Time Tool Opened: 09:57:39
 Time Test Ended: 18:44:09
 Interval: **5118.00 ft (KB) To 5168.00 ft (KB) (TVD)**
 Total Depth: **5222.00 ft (KB) (TVD)**
 Hole Diameter: **7.68 inches** Hole Condition: **Fair**
 Test Type: **Conventional Straddle**
 Tester: **Gerald Adams**
 Unit No: **19**
 Reference Elevations: **1875.00 ft (KB)**
1885.00 ft (CF)
 KB to GR/CF: **10.00 ft**

Serial #: **6625** Inside
 Press@RunDepth: **56.93 psig @ 5125.00 ft (KB)** Capacity: **7000.00 psig**
 Start Date: **2006.04.03** End Date: **2006.04.03** Last Calib.: **2006.04.03**
 Start Time: **05:33:39** End Time: **18:44:09** Time On Btm: **2006.04.03 @ 09:57:09**
 Time Off Btm: **2006.04.03 @ 14:36:39**

TEST COMMENT: IF: Weak blow. 1/2" decreased to 1/4".
 IS: No blow.
 FF: Very weak surface blow.
 FS: No blow.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2606.65	112.54	Initial Hydro-static
1	18.12	111.92	Open To Flow (1)
34	35.07	112.56	Shut-In(1)
93	1542.54	114.17	End Shut-In(1)
94	41.30	113.79	Open To Flow (2)
154	56.93	114.46	Shut-In(2)
275	1665.46	116.14	End Shut-In(2)
280	2406.85	116.03	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	Drilling Mud	0.10
0.00		0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

Trilobite Testing, Inc

Ref. No: 24043

Printed: 2006.04.03 @ 18:53:41 Page 1

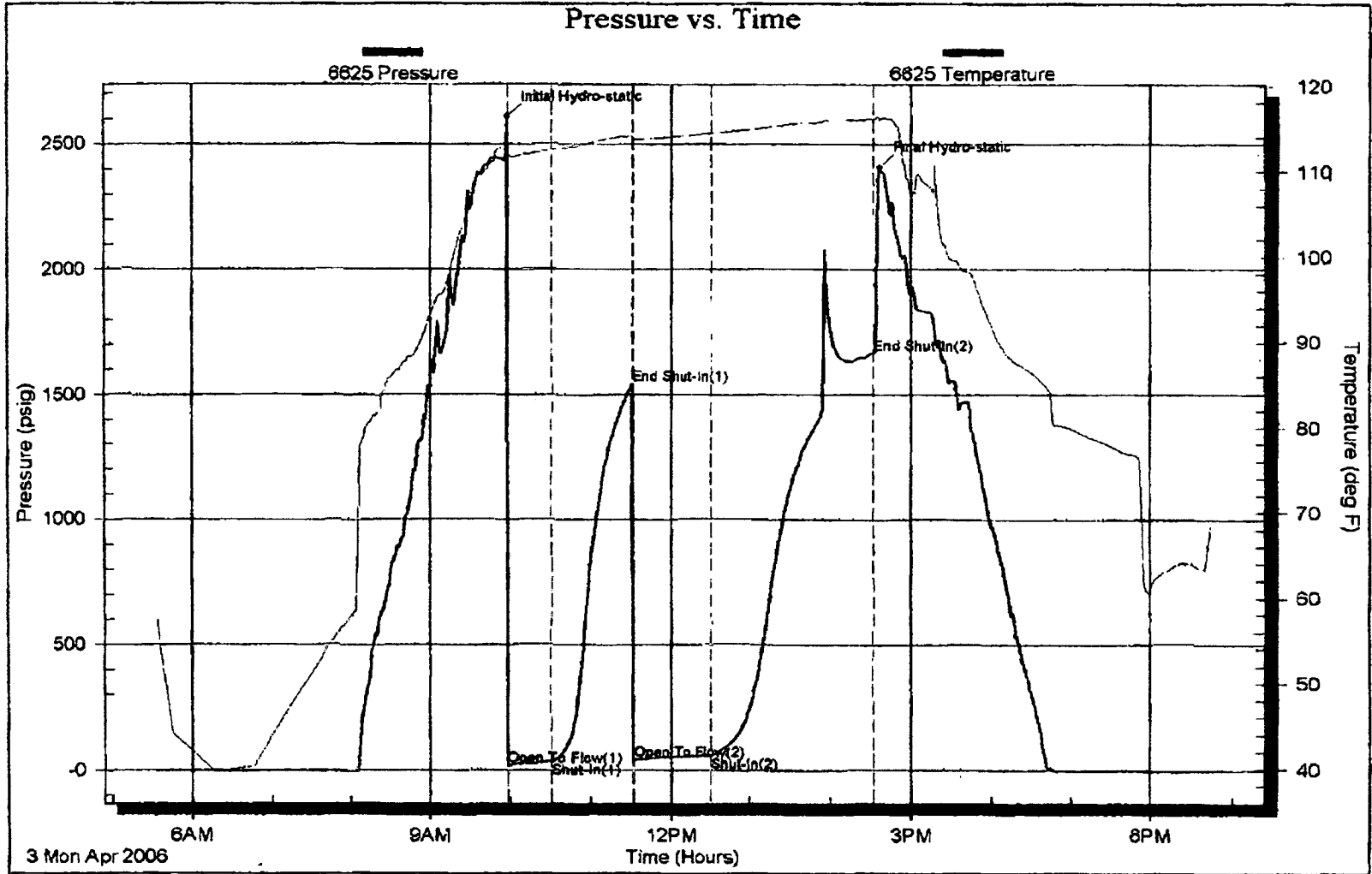
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Keith F. Walker
Oil & Gas Company, LLC

COPY

**O'REILLY 14 #2
DRILL STEM TEST REPORT**

INTERVAL TESTED: 5118.00 ft (KB) to 5166.00 ft (KB) (TVD)

TIME TOOL OPEN: 09:57:39

TIME TOOL CLOSED: 18:44:09

FLOWING PRESSURE(S): 1) 18.12 psig 2) 41.30 psig

SHUT-IN PRESSURE(S): Shut-In 1: 35.07 psig End Shut-In 1: 1542.54 psig
Shut-In 2: 56.93 psig End Shut-In 2: 1665.46 psig

HYDROSTATIC PRESSURES: Initial) 2606.65 psig Final) 2406.85 psig

BOTTOM HOLE TEMPERATURE: 116 F

FLUID RECOVERY: 20 feet of Drilling Mud, Volume 0.10 bbl

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