

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5004
Name: Vincent Oil Corporation
Address: 155 N. Market, Suite 700
City/State/Zip: Wichita, Kansas 67202
Purchaser: SemCrude LP
Operator Contact Person: Rick Hiebsch
Phone: (316) 262-3573
Contractor: Name: WW Drilling LLC
License: 33575
Wellsite Geologist: Jim Hall
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
10-19-07 10-26-07 10-01-07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 26 2008
CONSERVATION DIVISION
WICHITA, KS

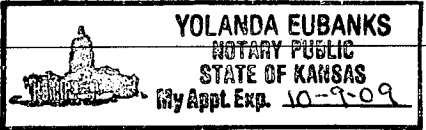
API No. 15 - 065-23364-0000
County: Graham
SW NE NW Sec. 29 Twp. 7 S. R. 22 East West
1010 feet from S 1 N (circle one) Line of Section
1600 feet from E 1 W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Webb Well #: 1-29
Field Name: Quarry Hill extension
Producing Formation: L.K.C.
Elevation: Ground: 2284 Kelly Bushing: 2289
Total Depth: 3905 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 207 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1923 Feet
If Alternate II completion, cement circulated from 1923
feet depth to _____ surface w/ 320 ^{sx cmt.}
Alt 2-Dg - 1/28/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 30,000 ppm Fluid volume 975 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard H. Diebel
Title: President Date: February 25, 2008
Subscribed and sworn to before me this 25th day of February,
2008.
Notary Public: Yolanda Eubanks
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: 3-6-08
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Vincent Oil Corporation Lease Name: Webb Well #: 1-29
 Sec. 29 Twp. 7 S. R. 22 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Density/Neutron, Micro, Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See attached sheets
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4 in.	8 5/8	23	207 ft.	common	160	2% gel, 3% cc
Production	7 7/8 in.	4 1/2	10.5	3893 ft.	ASC	165	2% gel, 10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3679 to 3681 ft.	500 gals. 15% MCA	perfs

TUBING RECORD		Size 2 3/8 in.	Set At 3725 ft.	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 1-08-08			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 5	Gas Mcf 0	Water Bbls. 0	Gas-Oil Ratio	Gravity 36

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

WEBB #1-29
DRILLING INFORMATION

1010' FNL & 1600' FWL
Sec. 29-7S-22W
Graham County, KS

Vincent Oil Corporation
Fabricius East Prospect

OPERATOR: Vincent Oil Corporation

MUD PROPERTIES

CONTRACTOR: WW Drilling - Rig #6

Vis. Wt. W.L. Cost
55 9.2 8.8 \$7050

ELEVATION: 2284 ft. G.L.- 2289 K.B.

STRAIGHT HOLE SURVEY

Degree Depth
1/2 208'
1/2 3538'

GEOLOGIST: Jim Hall

REFERENCE WELL: Vincent Oil Corporation
Webb #1-30
2240' FNL & 360' FEL
Sec. 30-7S-22W

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 26 2008

CONSERVATION DIVISION
WICHITA, KS

	Sample Tops	Ref. Well	Electric Log	Ref. Well
	Anhydrite	1901 (+388)	0	1903 (-386) -2
	Base Anhydrite	1934 (+355)	-2	1934 (+355) 0
	Topeka	3278 (-989)	+6	3278 (-989) +6
	Heebner	3484 (-1195)	+3	3482 (-1193) +2
	Toronto	3508 (-1219)	+3	3506 (-1217) +5
	L.K.C.	3523 (-1234)	+4	3523 (-1234) +5
	B.K.C.	3722 (-1433)	+0	3718 (-1429) +3
	Arbuckle	3849 (-1560)	+24	3851 (-1562) +21
	RTD	3905 (-1616)		3906 (-1617)

10-19-07 Moved in drilling rig and rigged up. Drilled 12 1/4 in. surface hole to 208 ft. Ran 5 jts. of new 8 5/8 in. 23# surface casing and set at 207 ft. Cemented with 160 sacks of common, 3% cc, 2% gel. Cement did circulate. Plug down at 6:15 pm.

10-20-07 Drilling at 600 ft.

10-21-07 Drilling at 2575 ft.

10-22-07 Drilled to 3450 ft. DST #1 - 3516 to 3538 ft. (L.K.C. "A" zone)
30", 30", 5", 30"
1st open: weak blow died in 22 min.
2nd open: no blow, flushed tool, no help
Rec'd: 10 ft. of mud
IFP: 17# - 24# FFP: 27# - 31#
ISIP: 913# FSIP: 955#

WEBB #1-29
DRILLING INFORMATION

Page 2 of 2

10-23-07 Drilled to 3563 ft. DST #2 - 3534 to 3563 ft. (L.K.C. "B" zone)
30", 60", 60", 90"
1st open: SOB in 10 min.
2nd open: SOB in 14 min.
Rec'd: 180 ft. of gas in pipe
45 ft. of clean gassy oil (Gravity 35)
100 ft. of oil cut muddy water
(2% Oil, 38% mud, 60% water)
395 ft of saltwater (cl 60,000; mud 1600)
IFP: 29# - 140# FFP: 144# - 257#
ISIP: 884# FSIP: 876#
BHT 115 degrees

10-24-07 Drilled to 3688 ft. DST #3 - 3655 to 3688 ft. (L.K.C. "I" & "J" zones)
30", 60", 45", 90"
1st open: SOB in 20 min.
2nd open: SOB in 15 min.
Rec'd: 400 ft. of gas in pipe
220 ft. of clean gassy oil (10% gas, 90% oil) Gravity 37
60 ft. of heavy gas and mud cut oil
(10% gas, 55% oil, 35% mud)
IFP: 23# - 71# FFP: 81- 107#
ISIP: 1223# FSIP: 1187#
BHT 115 degrees

Drilled to 3726 ft. DST #4 - 3686 to 3726 ft. (L.K.C. "K" & "L" zones)
30", 30" 7", 30"
1st open: Weak blow died in 24 min.
2nd open: No blow
Rec'd: 5 ft. mud
IFP: 16# - 20# FFP: 19# - 23#
ISIP: 379# FSIP: 491#
BHT 107 degrees

10-25-07 Drilled to 3869 ft. DST #5 - 3718 to 3869 ft. (Arbuckle)
30", 30" 15", 30"
1st open: Weak blow
2nd open: No blow
Rec'd: 30 ft. mud
IFP: 25# - 32# FFP: 35# - 38#
ISIP: 514# FSIP: 480#
BHT 109 degrees

10-26-07 Drilled to RTD of 3905 ft. Ran electric logs. Ran 97 joints of new 4½ 10.5# production casing and set at 3893 ft. Port collar at 1923 ft. Allied cemented with 165 sacks of ASC with 2% gel, 10% slat. Plug down at 12:15 AM on 10-27-07. Released rig.

ALLIED CEMENTING CO., INC.

Federal Tax I.D.

26066

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT

R

DATE <u>10-19-07</u>	SEC. <u>29</u>	TWP. <u>7S</u>	RANGE <u>22W</u>	CALLED OUT	ON LOCATION <u>3:00 P.M.</u>	JOB START <u>6:00 P.M.</u>	JOB FINISH <u>6:15 P.M.</u>
LEASE <u>Webb</u>	WELL# <u>1-29</u>	LOCATION <u>Hill City 4N to URB</u>	COUNTY <u>Graham</u>	STATE <u>Ks.</u>			
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>2 1/4 E SINTO</u>				

CONTRACTOR W-W #
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4" T.D. 208'
 CASING SIZE 8 5/8" DEPTH 208'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 10'
 PERFS.
 DISPLACEMENT 12 1/4 Bbl

OWNER
 CEMENT
 AMOUNT ORDERED 1100 Corn 3-2

COMMON	<u>1100</u>	@	<u>110</u>	<u>1776.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>1665</u>	<u>4995</u>
CHLORIDE	<u>5</u>	@	<u>4660</u>	<u>23300</u>
ASC		@		
RECEIVED		@		
KANSAS CORPORATION COMMISSION		@		
FEB 26 2008		@		
CONSERVATION DIVISION		@		
WICHITA, KS		@		
HANDLING	<u>168</u>	@	<u>190</u>	<u>319.20</u>
MILEAGE	<u>94/SK/MILE</u>			<u>982.00</u>
TOTAL				<u>3360.00</u>

EQUIPMENT
 PUMP TRUCK CEMENTER Paul
 # 360 HELPER B.11
 BULK TRUCK
 # 394 DRIVER Darrin (Coxley)
 BULK TRUCK
 # DRIVER

REMARKS:

Cement Circulated!

CHARGE TO: Vincent D.1
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE 815.00
 EXTRA FOOTAGE @ _____
 MILEAGE 65 @ 6.00 390.00
 MANIFOLD @ _____
 TOTAL 1205.00

PLUG & FLOAT EQUIPMENT

8 5/8 Plug @ _____
 @ _____
 @ _____
 @ _____
 TOTAL 60.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAY:
Sed Deutscher
 PRINTED NAME

ALLIED CEMENTING CO., INC.

24775

Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>10-27-07</u>	SEC. <u>29</u>	TWP. <u>7</u>	RANGE <u>22</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>12:20 a.m.</u>
LEASE <u>Webb</u>	WELL # <u>1-29</u>	LOCATION <u>Hill City 3 N 2 1/2 E</u>	COUNTY <u>Graham</u>	STATE <u>KS.</u>			
<input checked="" type="radio"/> OLD <input type="radio"/> NEW (Circle one)		<u>Sinto</u>					

CONTRACTOR Ww Drilling Rig #6
 TYPE OF JOB Production string
 HOLE SIZE 7 7/8 T.D. 3906
 CASING SIZE 4 1/2 10 1/2 DEPTH 3898
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL Port Collar DEPTH 1930'
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 15.18'
 CEMENT LEFT IN CSG. 15.18'
 PERFS. _____
 DISPLACEMENT 61.73

OWNER _____
 CEMENT
 AMOUNT ORDERED 165 ASC 10% Salt 28% Gel
10 Gal KCL
500 Gal WFR-2

EQUIPMENT
 PUMP TRUCK CEMENTER Shaw
 # 366 HELPER Shu Roberts
 BULK TRUCK
 # 378 DRIVER Rocky
 BULK TRUCK
 # _____ DRIVER _____

COMMON	@		
POZMIX	@		
GEL <u>3</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	@		
ASC <u>165</u>	@	<u>13.75</u>	<u>2268.75</u>
KCL <u>10 Gal</u>	@	<u>25.00</u>	<u>250.00</u>
WFR ² <u>500 gal</u>	@	<u>1.00</u>	<u>500.00</u>
HANDLING <u>168</u>	@	<u>1.70</u>	<u>319.20</u>
MILEAGE <u>4 1/2 mi / 0.9</u>			<u>1134.00</u>
TOTAL			<u>4521.90</u>

REMARKS:

Rat Hole 15 sks
Insert @ 3882.82
Landed Plug @ 1500 psi!
Float Held!

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>1610.00</u>
EXTRA FOOTAGE	@		
MILEAGE <u>75</u>	@	<u>6.00</u>	<u>450.00</u>
MANIFOLD	@		
TOTAL			<u>2060.00</u>

CHARGE TO: Vincent Oil Corporation
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>4 1/2</u> Guide Shoe	@		<u>150.00</u>
6 - Centralizers	@	<u>45.00</u>	<u>270.00</u>
1 - Basket	@		<u>150.00</u>
Blue Port Collar	@		<u>1600.00</u>
Rubber Plug	@		<u>55.00</u>
TOTAL			<u>2225.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Thanks

SIGNATURE Pat Livingston

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS
 PRINTED NAME Pat Livingston

ALLIED CEMENTING CO., INC.

29668

Federal Tax I.D

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>11-29-07</u>	SEC. <u>29</u>	TWP. <u>7s</u>	RANGE <u>22w</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>2:00 pm</u>
LEASE <u>Web</u>	WELL# <u>1-29</u>	LOCATION <u>Hill City stoplight 4 N 2 1/4 E</u>	COUNTY <u>Graham</u>	STATE <u>KS</u>			
<input checked="" type="radio"/> OLD OR NEW (Circle one)			<u>S into</u>				

CONTRACTOR H-D Oilfield Service
 TYPE OF JOB Circulate Cement
 HOLE SIZE _____ T.D. _____
 CASING SIZE 4 1/2 DEPTH _____
 TUBING SIZE 2 3/8 DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL PC DEPTH 1946'
 PRES. MAX 1000 psi MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT T. 6.54
 EQUIPMENT _____

PUMP TRUCK CEMENTER Shane
 # 409 HELPER John Roberts
 BULK TRUCK _____
 # 362 DRIVER Matt
 BULK TRUCK _____
 # _____ DRIVER _____

REMARKS:

Test tool to 1000 psi. Opened port collar got circulation mixed 320 SKS to circulate cement. Displaced 6.5 bbls closed port collar. tested to 1000 psi. Ran 10 jts washed clean. Came out of hole

CHARGE TO: Vincent Oil
 STREET _____
 CITY _____ STATE _____ ZIP _____

OWNER _____
 CEMENT Used 320 SKS
 AMOUNT ORDERED 450 @ 1/4" 6% Gel 1/4" Flo

COMMON	<u>192</u>	@	<u>11.40</u>	<u>2131.20</u>
POZMIX	<u>128</u>	@	<u>6.20</u>	<u>793.60</u>
GEL	<u>16</u>	@	<u>16.65</u>	<u>266.40</u>
CHLORIDE		@		
ASC		@		
<u>Flosept</u>	<u>80#</u>	@	<u>2.00</u>	<u>160.00</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>473</u>	@	<u>1.90</u>	<u>898.70</u>
MILEAGE	<u>94 SK/MILE</u>			<u>2979.00</u>
				TOTAL <u>7229.00</u>

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____ 955.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 70 @ 6.00 420.00
 MANIFOLD _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL 1375.00

PLUG & FLOAT EQUIPMENT

_____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL _____

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Pat Livingston

Pat Livingston
 PRINTED NAME

15-065-23364-0000



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Vincent Oil Corp.
155 N. Market Ste. 700
Wichita, Ks. 67202
ATTN: Rick Hiebsch

Webb # 1-29
29-7s-23w-Graham
Job Ticket: 30712 **DST#: 1**
Test Start: 2007.10.22 @ 18:41:37

GENERAL INFORMATION:

Formation: **L.Kc.-A**
Deviated: **Nb Whipstock:** ft (KB)
Time Tool Opened: 20:21:37
Time Test Ended: 23:16:07
Test Type: **Conventional Bottom Hole**
Tester: **John Schmidt**
Unit No: **31**
Reference Elevations: **2289.00 ft (KB)**
2284.00 ft (CF)
Interval: **3516.00 ft (KB) To 3538.00 ft (KB) (TVD)**
Total Depth: **3538.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Fair**
KB to GR/CF: **5.00 ft**

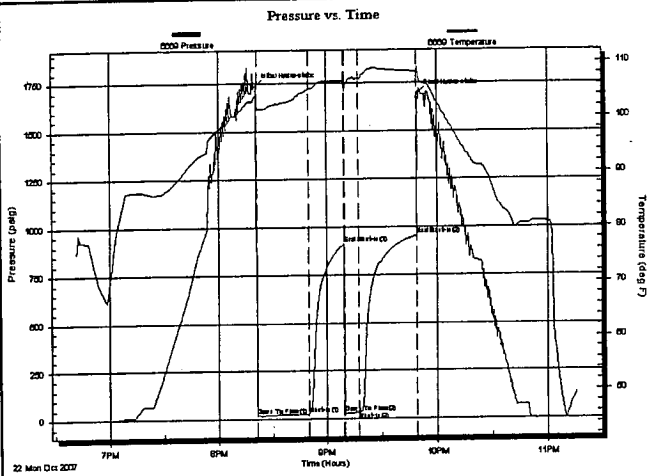
RECEIVED
KANSAS CORPORATION COMMISSION

FEB 26 2008

CONSERVATION DIVISION
WICHITA, KS

Serial #: 6669 **Inside**
Press@RunDepth: **31.76 psig @ 3520.00 ft (KB)** Capacity: **7000.00 psig**
Start Date: **2007.10.22** End Date: **2007.10.22** Last Calib.: **2007.10.22**
Start Time: **18:41:42** End Time: **23:16:06** Time On Btm: **2007.10.22 @ 20:21:07**
Time Off Btm: **2007.10.22 @ 21:49:37**

TEST COMMENT: IF-Weak Dead in 22 min.
ISI-Dead
FF-Dead flush tool no help
FSI-Dead



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1736.03	103.91	Initial Hydro-static
1	17.50	101.40	Open To Flow(1)
29	24.98	105.00	Shut-In(1)
49	913.00	106.49	End Shut-In(1)
49	27.88	104.70	Open To Flow(2)
56	31.76	107.05	Shut-In(2)
88	955.20	108.17	End Shut-In(2)
89	1693.55	107.28	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	D.Mud	0.05

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate(Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp.

Webb # 1-29

155 N. Market Ste. 700
Wichita, Ks. 67202

29-7s-23w-Graham

Job Ticket: 30712

DST#: 1

ATTN: Rick Hiebsch

Test Start: 2007.10.22 @ 18:41:37

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 60.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.99 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
10.00	D.Mud	0.049

Total Length: 10.00ft

Total Volume: 0.049 bbl

Num Fluid Samples: 0

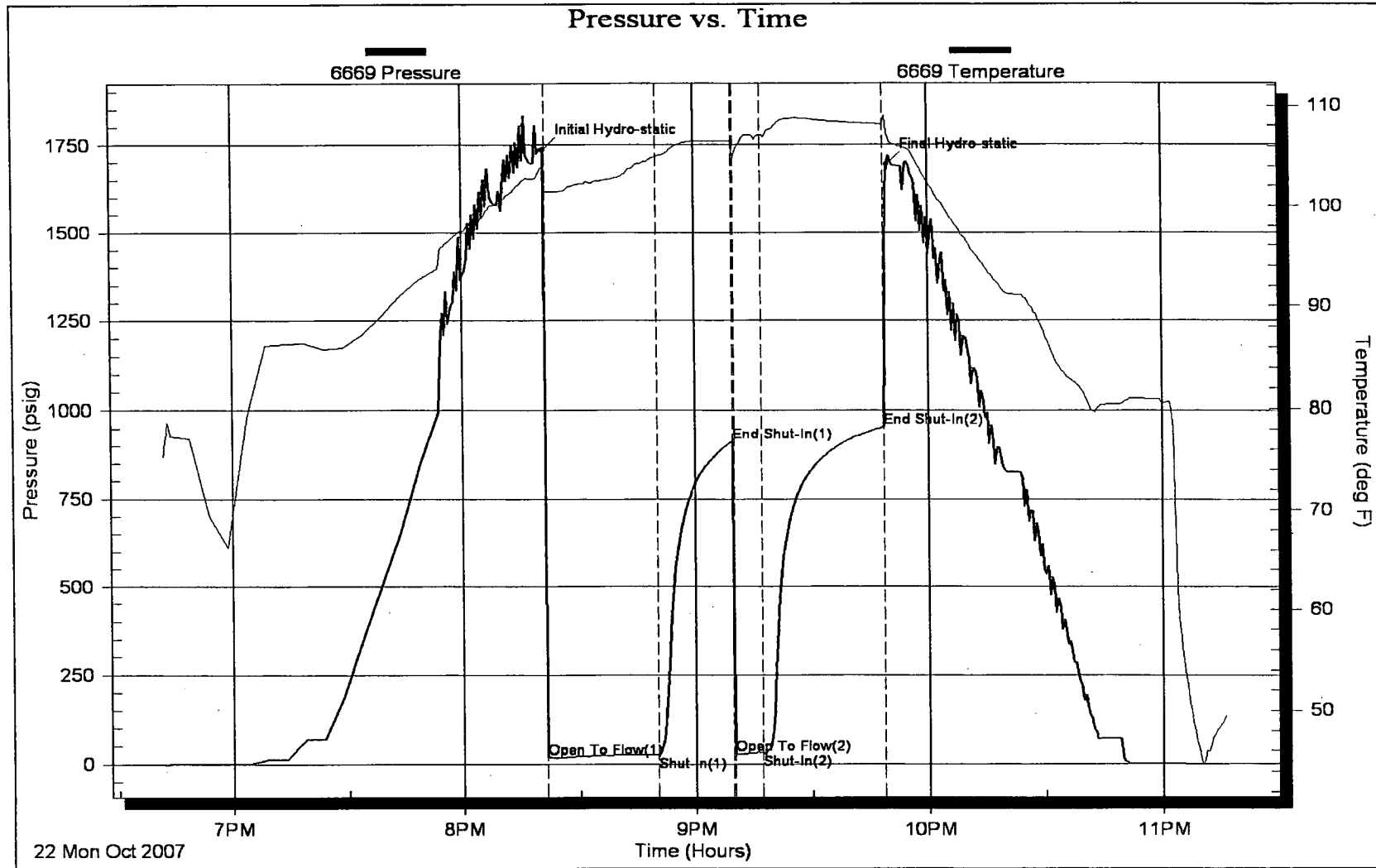
Num Gas Bombs: 0

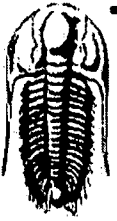
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Vincent Oil Corp.
155 N. Market Ste. 700
Wichita, Ks. 67202
ATTN: Rick Hiebsch

Webb # 1-29
29-7s-22w-Graham
Job Ticket: 30713 **DST#:2**
Test Start: 2007.10.23 @ 05:42:22

GENERAL INFORMATION:

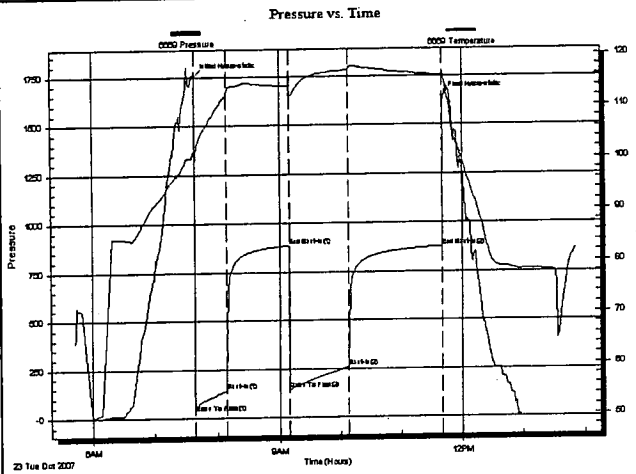
Formation: **L.Kc.-B**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 07:38:52
Time Test Ended: 13:50:52
Interval: **3534.00 ft (KB) To 3563.00 ft (KB) (TVD)**
Total Depth: 3563.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole
Tester: John Schmidt
Unit No: 31
Reference Elevations: 2289.00 ft (KB)
2284.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 6669

Inside

Press@RunDepth: 257.35 psig @ 3535.00 ft (KB) Capacity: 7000.00 psig
Start Date: 2007.10.23 End Date: 2007.10.23 Last Calib.: 2007.10.23
Start Time: 05:42:27 End Time: 13:50:51 Time On Btm: 2007.10.23 @ 07:38:22
Time Off Btm: 2007.10.23 @ 11:40:52

TEST COMMENT: IF-Strong B.O.B.10 min.
ISI-Weak built to 1"
FF-Strong B.O.B.14 min.
FSI-Weak built to 1"



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1753.10	101.30	Initial Hydro-static
1	29.51	98.60	Open To Flow(1)
31	140.12	112.27	Shut-In(1)
91	884.20	113.85	End Shut-In(1)
91	144.05	112.23	Open To Flow(2)
150	257.35	116.91	Shut-In(2)
242	876.05	115.83	End Shut-In(2)
243	1644.97	116.54	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
395.00	S.W.	4.43
100.00	SOCMW-2%O-38%M-60%W	1.40
45.00	Gassy oil-5%G-95%oil	0.63

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp.

Webb # 1-29

155 N. Market Ste. 700
Wichita, Ks. 67202

29-7s-22w-Graham

Job Ticket: 30713

DST#:2

ATTN: Rick Hiebsch

Test Start: 2007.10.23 @ 05:42:22

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

60000ppm

Viscosity: 62.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.98 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
395.00	S.W.	4.429
100.00	SOCMW-2%O-38%M-60%VV	1.403
45.00	Gassy oil-5%G-95%oil	0.631

Total Length: 540.00ft

Total Volume: 6.463 bbl

Num Fluid Samples: 0

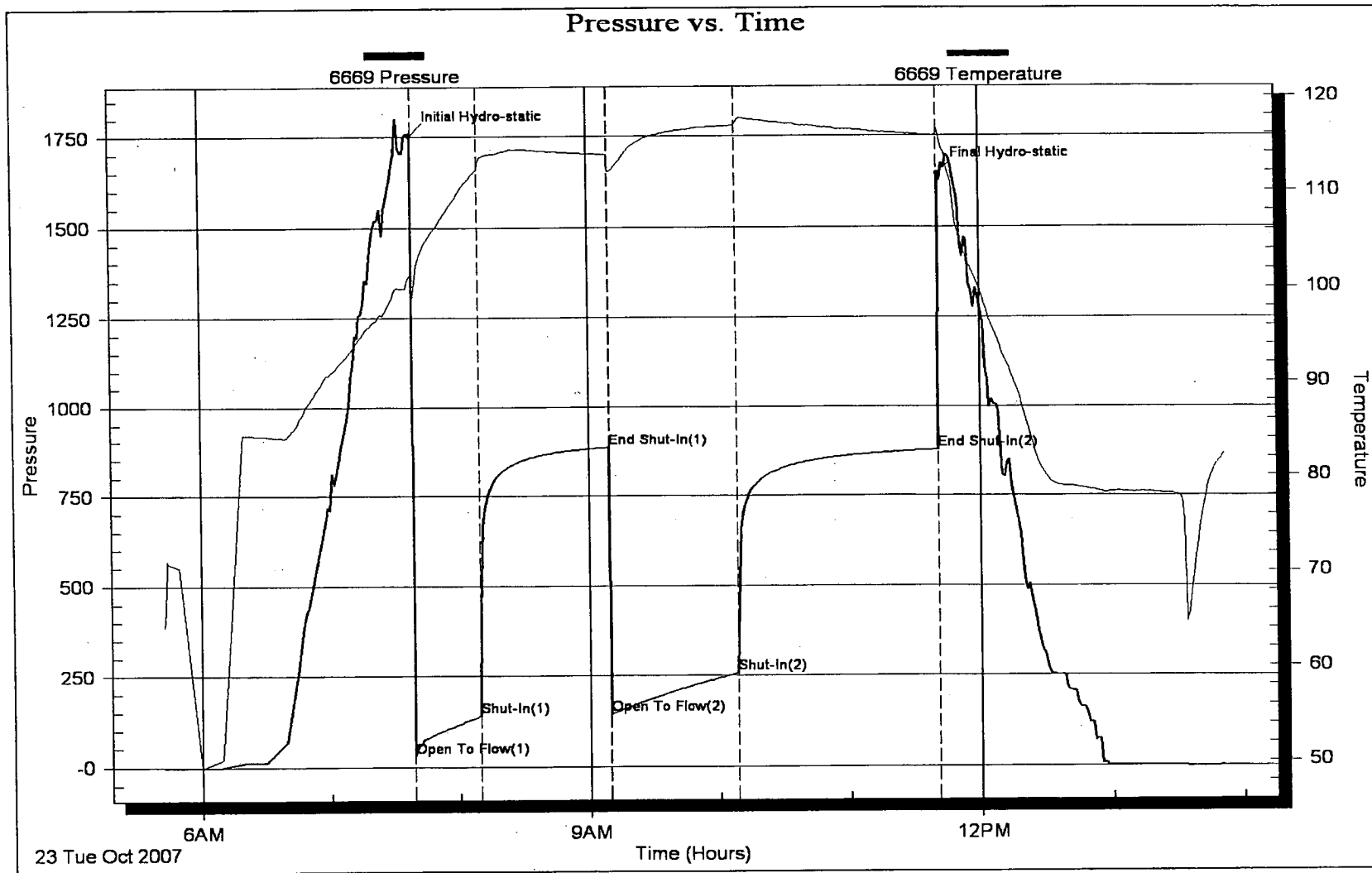
Num Gas Bombs: 0

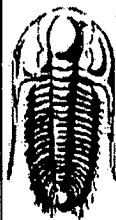
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Vincent Oil Corp.
155 N. Market Ste. 700
Wichita, Ks. 67202
ATTN: Rick Hiebsch

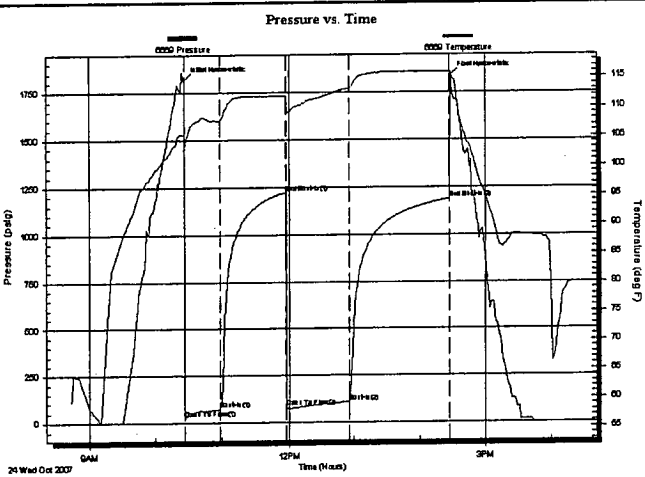
Webb # 1-29
29-7s-22w-Graham
Job Ticket: 30714 DST#: 3
Test Start: 2007.10.24 @ 08:43:08

GENERAL INFORMATION:

Formation: **L.Kc.-I & J**
Deviated: **Nb Whipstock** ft (KB)
Time Tool Opened: 10:27:08
Time Test Ended: 16:19:08
Test Type: **Conventional Bottom Hole**
Tester: **John Schmidt**
Unit No: **31**
Interval: **3655.00 ft (KB) To 3688.00 ft (KB) (TVD)**
Reference Elevations: **2289.00 ft (KB)**
2284.00 ft (CF)
Total Depth: **3688.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Fair**
KB to GR/CF: **5.00 ft**

Serial #: 6669 Inside
Press@RunDepth: **107.99 psig @ 3657.00 ft (KB)** Capacity: **7000.00 psig**
Start Date: **2007.10.24** End Date: **2007.10.24** Last Calib.: **2007.10.24**
Start Time: **08:43:13** End Time: **16:19:07** Time On Btm: **2007.10.24 @ 10:26:38**
Time Off Btm: **2007.10.24 @ 14:28:38**

TEST COMMENT: IF-Strong B.O.B. 20 min.
ISI-Weak 1/2"
FF-Strong B.O.B. 15 min.
FSI-Weak 1 1/2"



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1816.74	105.32	Initial Hydro-static
1	23.96	102.75	Open To Flow(1)
32	71.77	107.70	Shut-In(1)
91	1223.26	111.79	End Shut-In(1)
91	81.81	109.67	Open To Flow(2)
149	107.99	113.05	Shut-In(2)
241	1187.91	115.79	End Shut-In(2)
242	1838.02	115.84	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	HGMCO-10%G-35%M-55%O	0.30
220.00	Gassy oil	2.52
0.00	400 gas in pipe	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp.
155 N. Market Ste. 700
Wichita, Ks. 67202
ATTN: Rick Hiebsch

Webb # 1-29
29-7s-22w-Graham
Job Ticket: 30714 **DST#: 3**
Test Start: 2007.10.24 @ 08:43:08

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 58.00 sec/qt
Water Loss: 8.39 in³
Resistivity: ohm.m
Salinity: ppm
Filter Cake: inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

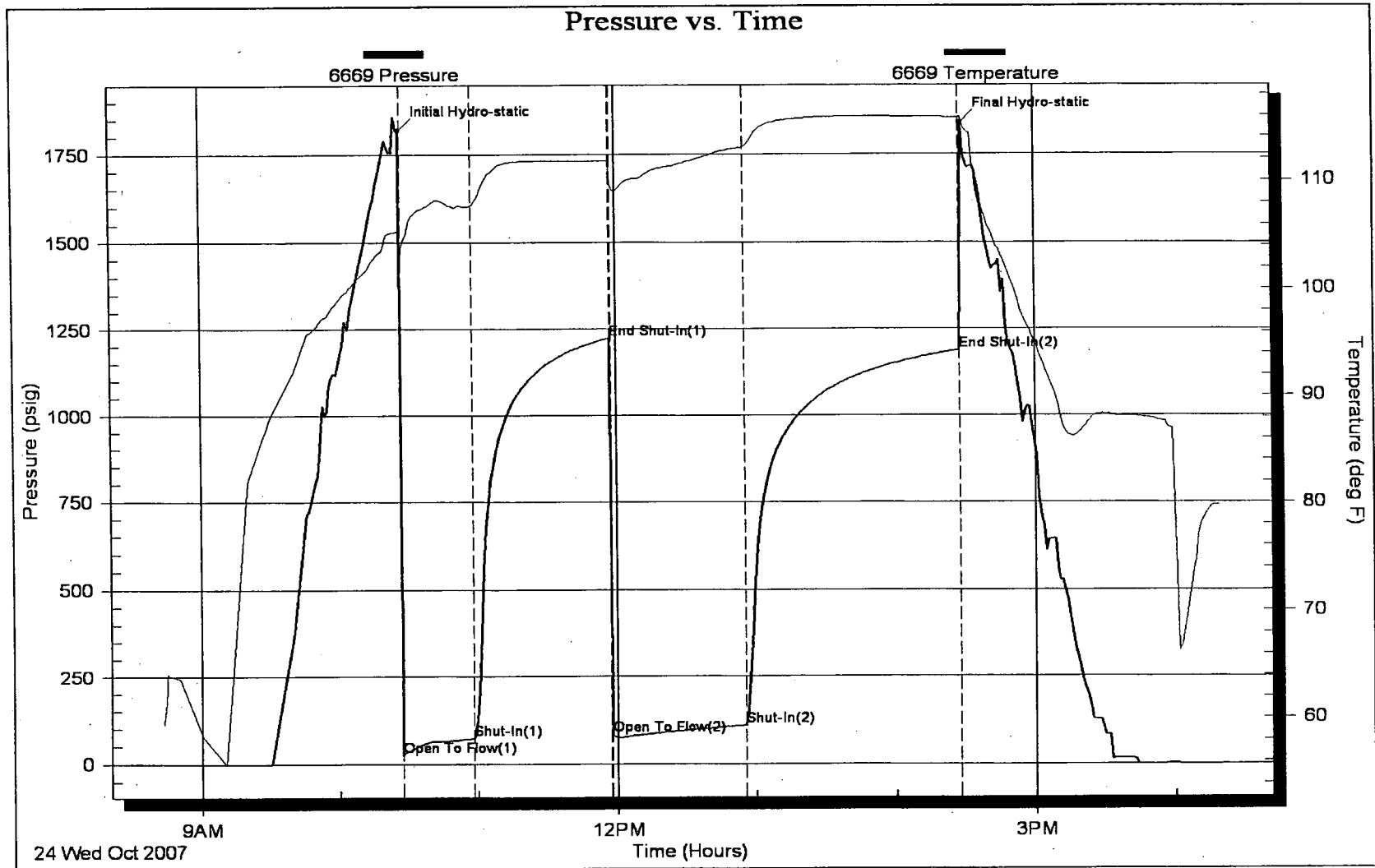
Oil API: 37 deg API
Water Salinity: ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	HGMCO-10%G-35%M-55%O	0.295
220.00	Gassy oil	2.521
0.00	400 gas in pipe	0.000

Total Length: 280.00ft Total Volume: 2.816 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Vincent Oil Corp.
155 N. Market Ste. 700
Wichita, Ks. 67202
ATTN: Rick Hiebsch

Webb # 1-29
29-7s-22w-Graham
Job Ticket: 30715 **DST#: 4**
Test Start: 2007.10.25 @ 00:45:23

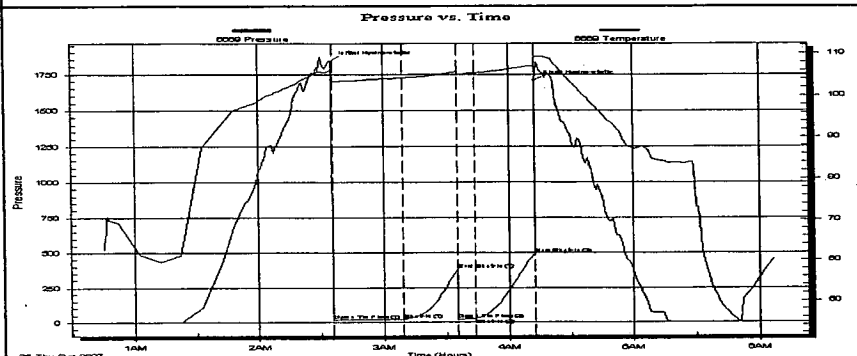
GENERAL INFORMATION:

Formation: **L.Kc.-K&L**
Deviated: **No** Whipstock: **ft (KB)**
Time Tool Opened: 02:35:23
Time Test Ended: 06:06:53
Test Type: **Conventional Bottom Hole**
Tester: **John Schmidt**
Unit No: **31**
Interval: **3686.00 ft (KB) To 3726.00 ft (KB) (TVD)**
Total Depth: **3726.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Fair**
Reference Elevations: **2289.00 ft (KB)**
2284.00 ft (CF)
KB to GR/CF: **5.00 ft**

Serial #: **6669** Inside
Press@RunDepth: **23.24 psig @ 3688.00 ft (KB)**
Start Date: **2007.10.25** End Date: **2007.10.25**
Start Time: **00:45:28** End Time: **06:06:52**
Capacity: **7000.00 psig**
Last Calib.: **2007.10.25**
Time On Btm: **2007.10.25 @ 02:34:53**
Time Off Btm: **2007.10.25 @ 04:12:53**

TEST COMMENT: IF-Weak Dead in 24 min.
ISI-Dead
FF-Dead Flush tool no help.
FSI-Dead

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 KANSAS CORPORATION COMMISSION
 FEB 26 2008
 CONSERVATION DIVISION
 WICHITA, KS



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1838.81	105.95	Initial Hydro-static
1	16.41	103.17	Open To Flow(1)
34	20.22	104.18	Shut-In(1)
60	379.35	105.67	End Shut-In(1)
61	19.24	104.90	Open To Flow(2)
69	23.24	105.38	Shut-In(2)
98	491.28	107.14	End Shut-In(2)
98	1706.86	109.10	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
5.00	D.Mud	0.02

Gas Rates		
Choke(Inches)	Pressure (psig)	Gas Rate(Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp.

Webb # 1-29

155 N. Market Ste. 700
Wichita, Ks. 67202

29-7s-22w-Graham

Job Ticket: 30715

DST#: 4

ATTN: Rick Hiebsch

Test Start: 2007.10.25 @ 00:45:23

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 59.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.99 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	D.Mud	0.025

Total Length: 5.00 ft Total Volume: 0.025 bbl

Num Fluid Samples: 0

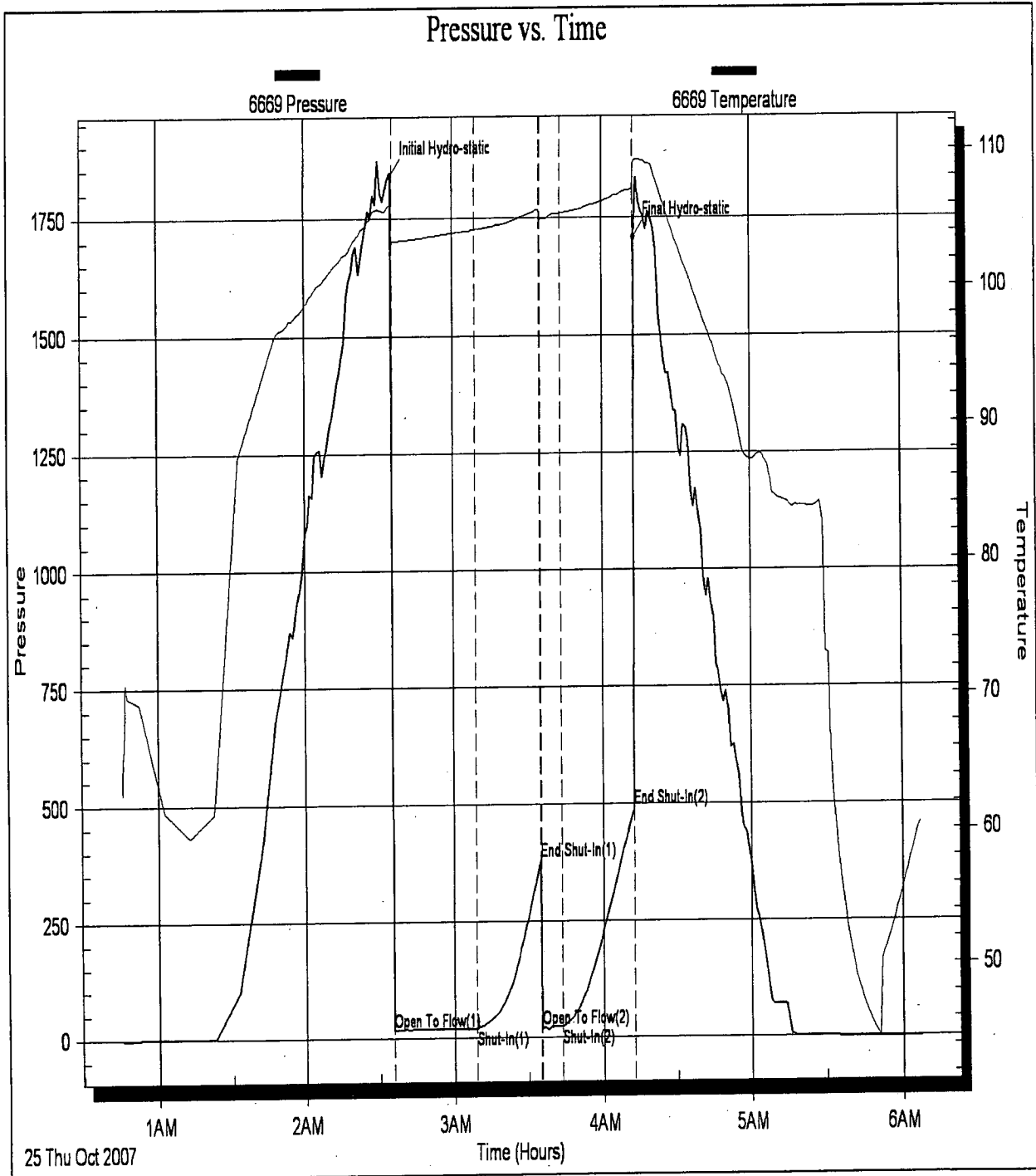
Num Gas Bombs: 0

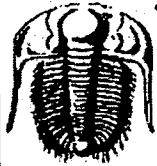
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Vincent Oil Corp.
155 N. Market Ste. 700
Wichita, Ks. 67202
ATTN: Rick Hiebsch

Webb # 1-29
29-7s-22w-Graham
Job Ticket: 30716 **DST#: 6**
Test Start: 2007.10.25 @ 21:57:11

GENERAL INFORMATION:

Formation: **Arb**
Deviated: **No** Whipstock: ft (KB)
Time Tool Opened: 23:37:41
Time Test Ended: 02:59:41

Test Type: **Conventional Bottom Hole**
Tester: **Kyle Kinderknecht**
Unit No: **31**

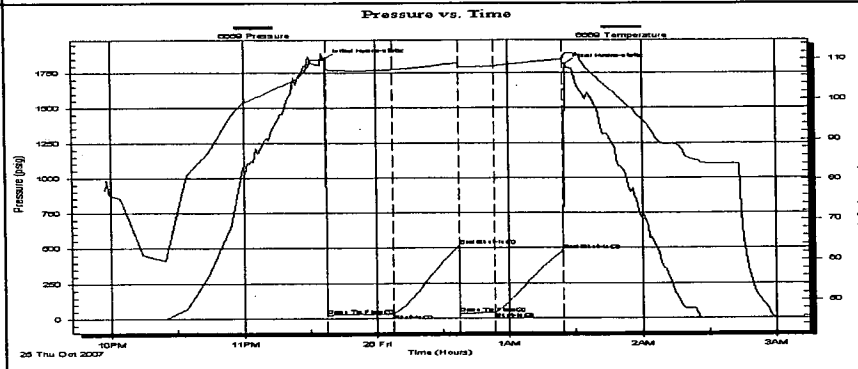
Interval: **3718.00 ft (KB) To 3869.00 ft (KB) (TVD)**
Total Depth: **3869.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Reference Elevations: **2289.00 ft (KB)**
2284.00 ft (CF)
KB to GR/CF: **5.00 ft**

Serial #: 6669 **Inside**
Press@RunDepth: **38.66 psig @ 3722.00 ft (KB)**
Start Date: **2007.10.25** End Date: **2007.10.26**
Start Time: **21:57:16** End Time: **02:59:40**

Capacity: **7000.00 psig**
Last Calib.: **2007.10.26**
Time On Btm: **2007.10.25 @ 23:37:11**
Time Off Btm: **2007.10.26 @ 01:25:41**

TEST COMMENT: IF- built to 1 1/2" died back to 1/2"
ISI- no blow
FF- no blow
FSI- no blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1851.78	109.91	Initial Hydro-static
1	25.57	107.42	Open To Flow(1)
31	32.01	107.41	Shut-In(1)
60	514.81	109.06	End Shut-In(1)
61	35.74	108.02	Open To Flow(2)
77	38.66	108.36	Shut-In(2)
107	480.10	109.98	End Shut-In(2)
109	1813.66	111.36	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	D.Mud	0.15

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp.
155 N. Market Ste. 700
Wichita, Ks. 67202
ATTN: Rick Hiebsch

Webb # 1-29
29-7s-22w-Graham
Job Ticket: 30716 **DST#: 6**
Test Start: 2007.10.25 @ 21:57:11

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 60.00 sec/qt
Water Loss: 7.97 in³
Resistivity: ohm.m
Salinity: ppm
Filter Cake: inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

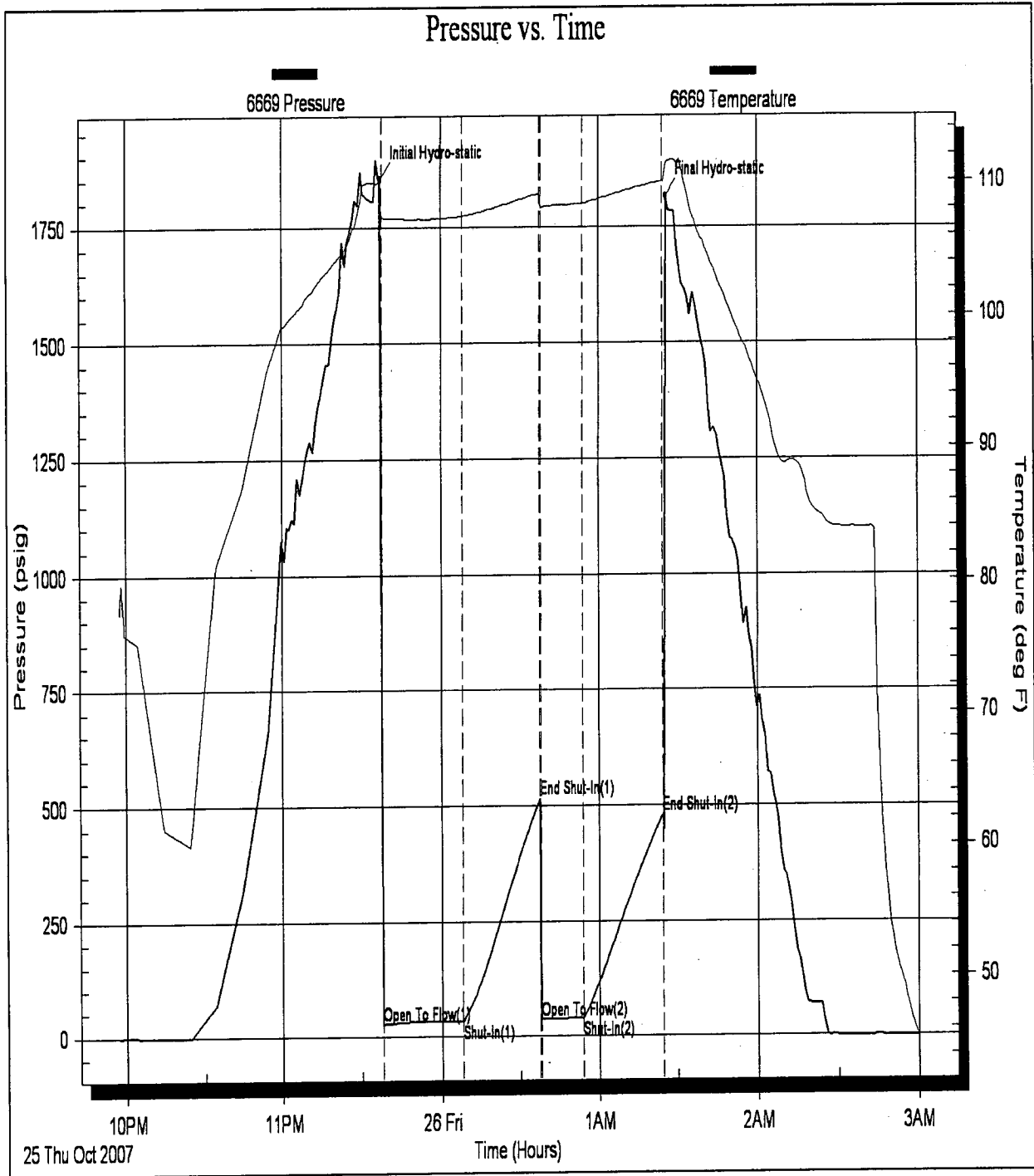
Oil API: deg API
Water Salinity: ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
30.00	D.Mud	0.148

Total Length: 30.00 ft Total Volume: 0.148 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:



WELL REPORT

WEBB 1-29

**1,010' FNL, 1,600' FWL SEC; 29-T 7S – RG 22 WEST
GRAHAM COUNTY, KANSAS**

ELEVATION: 2,284' G. L., 2,289' K. B.

A.P.I. NUMBER 15-065-23364-00-00

WELL SITE SUPERVISION: JAMES R. HALL

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 26 2008
CONSERVATION DIVISION

CONTRACTOR: WW Drilling Company, Inc. Rig #6.

Drilling Pipe: 4.5", Drilling Collars: 6.25" and 7 7/8" Drilling Bit (from base of surface casing to RTD – 3,905').

SPUD & COMPLETION DATES: The rig moved on location and spud 10-19-07.
Total depth was reached on 10-26-07.

CASING:

SURFACE: 8 5/8" Set at 207' (K.B.), cemented with 160 sxs of common cement, cement did circulate to surface.

PRODUCTION: 4 1/2" 10 1/2#.

OPEN HOLE LOGS: Superior (Hays Kansas); Dual Induction, Dual Compensated Porosity Log and Microresistivity Log.

DRILLING TIME: 1' Drilling time from 3,200' to 3,905' (RTD).

SUPERVISION: 3,200' to 3,905' (RTD).

SAMPLES: 10' wet and dry samples were examined from 3,200' to 3,905' (RTD).
Samples were examined wet & dry under Corvascope with black light: Dry samples were delivered to Kansas Well Sample Library in Wichita, Kansas.

DEVIATION SURVEYS: See attached Well Reports.

STRATIGRAPHIC MARKERS & STRUCTURAL POSITION: See attached Well Sample & Open Hole Log Top Sheets.

DRILLING FLUID RECORD: See attached Well Reports.

BIT RECORD: See attached Well Reports.

RIG ACTIVITY DURING WELL SIGHT SUPERVISION: See attached Well Reports.

DST'S WERE RUN BY TRILOBITE TESTING, INC. TESTER: Hays Kansas Office). See attached Well Reports.

STRATIGRAPHY & LITHOLOGY (Zones of Interest, Open Hole Log Depths and Geologic Strip Log Data was used).

Lansing 'A': 3,522' to 3,548'(E-log); Limestone; fossiliferous to oolitic packstone and wackestone at the top firm to hard, spotty inter-fossiliferous & oolitic pin point porosity with light brown oil, free oil only when broken, slow milky cut, no sample odor, five pieces of total show in two circulated samples. DST #1 and E-log calculations indicate this zone is non-productive.

Lansing 'B': 3,553' to 3,562'(E-log); Limestone; majority of zone is mudstone, cream, off white, hard, cryptocrystalline, trace spotty small pinpoint and vuggy porosity on edges, visible brown oil in porosity, no free oil in sample tray, faint odor, instant milky fluorescent cut, one piece show per view, dry sample has spotty stain on edges, trace barren porosity, trace fossiliferous to oolitic wackestone & packstone with inter-fossiliferous porosity and show, some even brown stain in the dry sample. DST #2 and E-logs calculations indicate this zone to be non-commercial.

Lansing 'F': 3,591' to 3,599'(E-log); Limestone; oolitic to fossiliferous packstone in a dense matrix, cream to off white, trace with spotty dark stain on edges-no fluorescent cut or sample odor, one piece of soft mudstone with brown oil when broken (could be from the 'E' zone), increase in hard mudstone with depth, trace barren porosity and stain on the dry sample. E-log calculations indicate this zone could be productive. The zone calculates below 40% water saturation (3,595' to 3,597'), and the Micro. Log also indicates permeability.

Kansas City 'J': 3,678' to 3,688'(E-log); Limestone; fossiliferous & oolitic packstone to wackestone at the top, off white, hard to firm, fair sample odor, trace free oil in sample tray, visible inter-fossiliferous and oolitic porosity, also vuggy and pinpoint porosity filled with brown oil, some pieces have bleeding oil, trace of calcite lined vuggy porosity, four pieces of show per view, even to spotty brown stain on porosity in the dry sample. E-logs and DST #3 indicate this zone to be commercial.

Kansas City 'K': 3,696' to 3,708'(E-log); Limestone; majority of the zone is mudstone; off white to light grey, hard, microcrystalline to cryptocrystalline, chalky is soft, trace patchy pinpoint porosity with dark oil, some bleeding oil, occasional fossiliferous to oolitic packstone, off white, hard, patchy inter-fossiliferous to oolitic porosity with dark brown oil, some bleeding oil, no sample odor, no free oil in tray, approximately one piece of show per view, spotty brown stain on porosity in the dry sample, some vuggy porosity noted in the dry sample. DST #4 and E-logs indicate this zone to be non-productive.

Arbuckle: 3,857' to 3,870'(E-log); Dolomite; off white, some mottled light grey, hard to very hard, blocky to tabular, very fine crystalline to sucrosic and sandy look, traces of rhombic dolomite, even stain in the last circulated dry sample, visible inter-crystalline porosity with bleeding dark brown oil, trace of free oil in the sample, no sample odor, 5 pieces of show per view, last circulated sample 10 pieces of show per view. Sample quality is poor 70-80% shale. The dolomite becomes more rhombic and crystalline with depth, show becomes spotty and black tarry (non-moveable oil) with depth. DST #5 indicates this zone to be non-commercial.

**JIM HALL WELL SITE SUPERVISOR
P O BOX 66 VALLEY CENTER, KANSAS 67147-0066**

RIG PHONE: 785-259-6941 CELL PHONE: 316-217-1223

DAILY DRILLING REPORT

REPORT TIME: 7:00 EST. COMPANY TIME LAST 24 HRS.:
SPUD: 10/19/07 REPORT DATE: 10/20/07 TOTAL DAYS: 1
OPERATOR: Vincent Oil Corporation
WELL NAME: Webb #1-29
DRILLING CONTRACTOR & RIG: WW Drilling Rig #6

PRIOR REPORT DEPTH: 0
REPORT DEPTH: 600 STATUS: Drilling Ahead
FORMATION: Colorado Group
FOOTAGE LAST 24HRS.: 600 PEN-RATE / LAST 24 HR.AVG: 25
BIT#/SIZE TOT.HRS: TYPE: WOB: RPM: IN: OUT/AM FT.CUT:
#1 / 12.25 3.5 RR 0 208 208
#2 / 7 7/8 3.5 Smith F-27 25k 80 208 600 392
0
0

DEV.: DEPTH: PUMP#: LINER: STROKE: SPM: PRESSURE:
1/2 deg. 208 1 6" 14" 60 600

MUD CHECK @: 600 WT: 8.8 VIS: P. VIS:
YP: GEL.: PH: FILTRATE:
CHL/PPM: CAL.: OIL: LCM#/bbl
DAILY COST: PRIOR COST: CUM. COST: \$0.00

MUD TYPE: FROM: TO:
Native Surface

REMARKS: (DSTS, CORES, LOGS, PROBLEMS, ETC.)

Move on and spud October 19th, 2007. Drilled 208' 12 1/4" hole, run 8 5/8" csg to 207' (K.B.).
Cement surface casing with 160 sx common with 3% CC & 2% gel (cement did circulate to surface).

JIM HALL WELL SITE SUPERVISOR
P O BOX 66 VALLEY CENTER, KANSAS 67147-0066

RIG PHONE: 785-259-6941 CELL PHONE: 316-217-1223

DAILY DRILLING REPORT

REPORT TIME: 7:00 EST. COMPANY TIME LAST 24 HRS.:
SPUD: 10/19/07 REPORT DATE: 10/21/07 TOTAL DAYS: 2
OPERATOR: Vincent Oil Corporation
WELL NAME: Webb #1-29
DRILLING CONTRACTOR & RIG: WW Drilling Rig #6
PRIOR REPORT DEPTH: 600
REPORT DEPTH: 2,575 STATUS: Drilling Ahead
FORMATION: Chase Group
FOOTAGE LAST 24HRS.: 1,975 PEN-RATE / LAST 24 HR.AVG: 82
BIT#/SIZE TOT.HRS: TYPE: WOB: RPM: IN: OUT/AM FT.CUT:
#1 / 12.25 3.5 RR 0 208 208
#2 / 7 7/8 25.25 Smith F-27 35k 80 208 2,575 2,367
0
0

DEV.: DEPTH: PUMP#: LINER: STROKE: SPM: PRESSURE:
1/2 deg. 208 1 6" 14" 60 750

MUD CHECK @: 2,575 WT: 9 VIS: P. VIS:
YP: GEL.: PH: FILTRATE:
CHL/PPM: CAL.: OIL: LCM#/bbl
DAILY COST: PRIOR COST: CUM. COST: \$0.00

MUD TYPE: FROM: TO:
Native Surface

REMARKS: (DSTS, CORES, LOGS, PROBLEMS, ETC.)

JIM HALL WELL SITE SUPERVISOR
P O BOX 66 VALLEY CENTER, KANSAS 67147-0066
RIG PHONE: 785-259-6941 CELL PHONE: 316-217-1223

DAILY DRILLING REPORT

REPORT TIME: 7:00 **EST. COMPANY TIME LAST 24 HRS.:**
SPUD: 10/19/07 **REPORT DATE:** 10/22/07 **TOTAL DAYS:** 3
OPERATOR: Vincent Oil Corporation
WELL NAME: Webb #1-29
DRILLING CONTRACTOR & RIG: WW Drilling Rig #6

PRIOR REPORT DEPTH: 2,575
REPORT DEPTH: 3,450 **STATUS:** Drilling Ahead
FORMATION: Topeka
FOOTAGE LAST 24HRS.: 875 **PEN-RATE / LAST 24 HR.AVG:** 36
BIT#/SIZE TOT.HRS: TYPE: WOB: RPM: IN: OUT/AM FT.CUT:
#1 / 12.25 3.5 RR 0 208 208
#2 / 7 7/8 48 Smith F-27 34-35k 80 208 3,450 3,242
0
0

DEV.: 1/2 deg. **DEPTH:** 208 **PUMP#:** 1 **LINER:** 6" **STROKE:** 14" **SPM:** 60 **PRESSURE:** 775-825

MUD CHECK @: 2,530 **WT:** 9 **VIS:** 29 **P. VIS:**
YP: GEL.: PH: 6 **FILTRATE:**
CHL/PPM: 3,000 **CAL.:** hvy **OIL:** LCM#/bbl trace
DAILY COST: \$109.00 **PRIOR COST:** \$3,790.87 **CUM. COST:** \$3,899.87

MUD TYPE: FROM: TO:
Native Surface 2,932'
Chemical-Gel 2,932'

REMARKS: (DSTS, CORES, LOGS, PROBLEMS, ETC.)

Drilling ahead, some tight conn. Prior to mud up. After mud up (complete @2,932'), a few tight conn.
No live shows.

JIM HALL WELL SITE SUPERVISOR
P O BOX 66 VALLEY CENTER, KANSAS 67147-0066
RIG PHONE: 785-259-6941 CELL PHONE: 316-217-1223

DAILY DRILLING REPORT

REPORT TIME: 7:00 **EST. COMPANY TIME LAST 24 HRS.:** 19.25
SPUD: 10/19/07 **REPORT DATE:** 10/23/07 **TOTAL DAYS:** 4
OPERATOR: Vincent Oil Corporation
WELL NAME: Webb #1-29
DRILLING CONTRACTOR & RIG: WW Drilling Rig #6

PRIOR REPORT DEPTH: 3,450
REPORT DEPTH: 3,563 **STATUS:** DST #2
FORMATION: Lansing "B"
FOOTAGE LAST 24HRS.: 113 **PEN-RATE / LAST 24 HR.AVG:** 5
BIT#/SIZE TOT.HRS: TYPE: WOB: RPM: IN: OUT/AM FT.CUT:
#1 / 12.25 3.5 RR 0 208 208
#2 / 7 7/8 52.25 Smith F-27 34k 80 208 3,563 3,355
0
0

DEV.:	DEPTH:	PUMP#:	LINER:	STROKE:	SPM:	PRESSURE:
1/2 deg.	208	1	6"	14"	60	775-825
3/4 deg.	3,538					

MUD CHECK @: 3,538	WT: 9.1	VIS: 60	P. VIS: 16
YP: 29	GEL.: 12-39	PH: 10.5	FILTRATE: 8
CHL/PPM: 1,300	CAL.: 40	OIL:	LCM#/bbl 1
DAILY COST: \$2,226.12	PRIOR COST: \$3,899.87	CUM. COST: \$6,125.99	

MUD TYPE:	FROM:	TO:
Native	Surface	2,932'
Chemical-Gel		2,932'

REMARKS: (DSTS, CORES, LOGS, PROBLEMS, ETC.)

During the short trip, prior to DST #1 pulled 15 very tight stands, 5 medium tight stands, then 6 free stands. Ran survey (0.75 deg.) and strap pipe (2.11' long to the board) prior to test #1. DST #1 3,516'-3,538' (Lansing "A") Times;30-30-5-30, IH 1736, IF 17-24 (weak surface dead in 22 min.), ISI 913, FF 27-31 (dead-flush tool-dead), FSI 955, FH 1693, Rec.; 10 mud, BHT 107 F. Commenced DST #2 3,534'-3,563' (Lansing "B").

**JIM HALL WELL SITE SUPERVISOR
P O BOX 66 VALLEY CENTER, KANSAS 67147-0066**

RIG PHONE: 785-259-6941 CELL PHONE: 316-217-1223

DAILY DRILLING REPORT

REPORT TIME: 7:00 EST. COMPANY TIME LAST 24 HRS.: 16.25
 SPUD: 10/19/07 REPORT DATE: 10/24/07 TOTAL DAYS: 5

OPERATOR: Vincent Oil Corporation

WELL NAME: Webb #1-29

DRILLING CONTRACTOR & RIG: WW Drilling Rig #6

PRIOR REPORT DEPTH: 3,563

REPORT DEPTH: 3,688 STATUS: DST #3 Kansas City "I" & "J"

FORMATION: Kansas City "J"

FOOTAGE LAST 24HRS.: 125 PEN-RATE / LAST 24 HR.AVG: 5

BIT#/SIZE TOT.HRS: TYPE: WOB: RPM: IN: OUT/AM FT.CUT:

#1 12.25 3.5 RR 0 208 208

#2 7 7/8 52.25 Smith F-27 34k 80 208 3,563 3,355

#3 7 7/8 6.25 Smith RR 34K 80 3,563 3,688 125

0

DEV.:	DEPTH:	PUMP#:	LINER:	STROKE:	SPM:	PRESSURE:
1/2 deg.	208	1	6"	14"	60	775-825
3/4 deg.	3,538					

MUD CHECK @:	3,563	WT:	9.1	VIS:	58	P. VIS:	11
YP:	19	GEL:	9-17	PH:	11.5	FILTRATE:	8.4
CHL/PPM:	1,600	CAL.:	Trace	OIL:		LCM#/bbl	2
DAILY COST:		PRIOR COST:	\$5,957.25	CUM. COST:			\$5,957.25

MUD TYPE:	FROM:	TO:
Native	Surface	2,932'
Chemical-Gel	2,932'	

REMARKS: (DSTS, CORES, LOGS, PROBLEMS, ETC.)

DST #2 3,534'-3,563' (Lansing "B"), Times; 30-60-60-90, IH 1753, IF 29-140 (strong bob 10min), ISI 884 (weak 1" blow), FF 144-257 (strong bob 14min), FSI 876 (weak 1" blow), Rec.; 180' GIP, 45' gassy oil (5% gas, 95% oil 35 API @ 70 deg.F), 100' SOCMW (2% oil, 60% water, 38% mud), 395' salt water (Rwa 0.13 @ 70 deg. F, Chl 60,000 ppm), BHT 115 deg. F. After DST #2 drilled ahead looking for shows in the Lansing and Kansas City. Commence DST #3 (K/C "I" & "J") 3,655'-3,688'.

**JIM HALL WELL SITE SUPERVISOR
P O BOX 66 VALLEY CENTER, KANSAS 67147-0066**

RIG PHONE: 785-259-6941 CELL PHONE: 316-217-1223

DAILY DRILLING REPORT

REPORT TIME: 7:00 EST. COMPANY TIME LAST 24 HRS.: 22.25
 SPUD: 10/19/07 REPORT DATE: 10/25/07 TOTAL DAYS: 6
 OPERATOR: Vincent Oil Corporation
 WELL NAME: Webb #1-29
 DRILLING CONTRACTOR & RIG: WW Drilling Rig #6

PRIOR REPORT DEPTH: 3,688
 REPORT DEPTH: 3,726 STATUS: Trip in Hole After DST #4
 FORMATION: Lower Pennsylvanian

FOOTAGE LAST 24HRS.: 38 PEN-RATE / LAST 24 HR.AVG: 2
 BIT#/SIZE TOT.HRS: TYPE: WOB: RPM: IN: OUT/AM FT.CUT:
 #1 12.25 3.5 RR 0 208 208
 #2 7 7/8 52.25 Smith F-27 34k 80 208 3,563 3,355
 #3 7 7/8 8 Smith RR 34K 80 3,563 3,726 163
 0

DEV.: DEPTH: PUMP#: LINER: STROKE: SPM: PRESSURE:
 1/2 deg. 208 1 6" 14" 60 775-825
 3/4 deg. 3,538

MUD CHECK @: 3,688 WT: 9.2 VIS: 59 P. VIS: 12
 YP: 25 GEL.: 10-21 PH: 10 FILTRATE: 10
 CHL/PPM: 1,600 CAL.: 80 OIL: LCM#/bbl 1
 DAILY COST: \$0.00 PRIOR COST: \$5,957.25 CUM. COST: \$5,957.25

MUD TYPE: FROM: TO:
 Native Surface 2,932'
 Chemical-Gel 2,932'

REMARKS: (DSTS, CORES, LOGS, PROBLEMS, ETC.)

DST #3 (K/C "I" & "J") 3,655'-3,688', Times 30-60-60-90, IH 1816, IF 23-71(BOB 20 min), ISI 1223 (1/2" blow), FF 81-107(BOB 15 min), FSI 1187(1 1/2" blow), FH 1838, Rec.; 400' GIP, 220' gassy oil (10% gas, 90% oil), 60' gas and mud cut oil (10% gas, 55% oil, 35% mud), Oil 39 @ 80 F, 37 deg API, BHT 115. DST #4 (K/C "K" & "L") 3,686'-3,726'; Times 30-30-7-30, IH 1838, IF 16-20 (weak dead in 24 min), ISI 379, FF 19-23 (dead flush tool), FSI 491, FH 1706, Rec.; 5' mud, BHT 107. We will drill ahead looking for Arbuckle and any new shows.

**JIM HALL WELL SITE SUPERVISOR
P O BOX 66 VALLEY CENTER, KANSAS 67147-0066**

RIG PHONE: 785-259-6941 CELL PHONE: 316-217-1223

DAILY DRILLING REPORT

REPORT TIME: 7:00 EST. COMPANY TIME LAST 24 HRS.: 15
 SPUD: 10/19/07 REPORT DATE: 10/26/07 TOTAL DAYS: 7
 OPERATOR: Vincent Oil Corporation
 WELL NAME: Webb #1-29
 DRILLING CONTRACTOR & RIG: WW Drilling Rig #6

PRIOR REPORT DEPTH: 3,726
 REPORT DEPTH: 3,905 STATUS: Circulating Hole Prior To Trip For E-logs At RTD
 FORMATION: Arbuckle Dolomite

FOOTAGE LAST 24HRS.: 179 PEN-RATE / LAST 24 HR.AVG: 7

BIT#/SIZE	TOT.HRS:	TYPE:	WOB:	RPM:	IN:	OUT/AM	FT.CUT:
#1 12.25	3.5	RR			0	208	208
#2 7 7/8	52.25	Smith F-27	34k	80	208	3,563	3,355
#3 7 7/8	16.5	Smith RR	34K	80	3,563	3,905	342
							0

DEV.:	DEPTH:	PUMP#:	LINER:	STROKE:	SPM:	PRESSURE:
1/2 deg.	208	1	6"	14"	60	825-850
3/4 deg.	3,538					

MUD CHECK @:	3,726	WT:	9.2	VIS:	53	P. VIS:	11
YP:	24	GEL.:	10-19	PH:	10	FILTRATE:	8.8
CHL/PPM:	1,600	CAL.:	80	OIL:		LCM#/bbl	1
DAILY COST:	\$1,093.10	PRIOR COST:	\$5,957.25	CUM. COST:			\$7,050.35

MUD TYPE:	FROM:	TO:
Native	Surface	2,932'
Chemical-Gel	2,932'	3,905'

REMARKS: (DSTS, CORES, LOGS, PROBLEMS, ETC.)

DST #5 (Arbuckle) 3,718'-3,869', Times;30-30-15-30, IH 1851, IF 25-32 (built to 1" died back to 1/2"), ISI 514, FF 35-38 (dead), FSI 480, FH 1813, Rec.; 30' mud, BHT 109. After DST #5 drilled ahead looking for shows in the Arbuckle. At report time the last circulated samples have not reached surface, however no new live shows to report at this time. Prior to open hole logs the rig crew will strap pipe and run a survey.

WELL SITE OPERATIONS / JIM HALL SUPERVISOR

OPERATOR: Vincent Oil Corporation.
WELL REFERENCE SHEET **SUBJECT WELL:** Webb #1-29
SUBJECT WELL LOCATION: SW NE NW Sec. 29-T7S-R22W
SUBJECT WELL DATUM: 2,289

REF. WELL 'A' Webb 1-30 SE SE NE 30-7S-22W **DATUM:** 2,258

REF. WELL 'B' Davis Trust #1-30 2280FSL-460FEL 30-7-22 **DATUM:** 2,244

SAMPLE TOPS SHEET #1

SUBJECT WELL: ZONE	WELL 'A'			WELL 'B'				
	DEPTH	DATUM	DEPTH	DATUM	REF.	DEPTH	DATUM	REF.
Anhydrite	1,901	388	1,870	388	even	1,856	388	even
B/Anhyd.	1,934	355	1,903	355	even	1,888	356	-1
Topeka	3,278	-989	3,253	-995	6	3,234	-990	1
Heebner	3,484	-1,195	3,456	-1,198	3	3,440	-1,196	1
Toronto	3,508	-1,219	3,480	-1,222	3	3,464	-1,220	1
LAN. 'A'	3,523	-1,234	3,496	-1,238	4	3,480	-1,236	2
LAN. 'B'	3,553	-1,264	3,527	-1,269	5	3,510	-1,266	2
LAN. 'C'	3,570	-1,281	3,444	-1,186	5	3,528	-1,284	3
LAN. 'E'	3,581	-1,292	3,556	-1,298	6	3,542	-1,298	6
LAN. 'F'	3,595	-1,306	3,566	-1,308	2	3,554	-1,310	4
LAN. 'G'	3,607	-1,318	3,578	-1,320	2	3,562	-1,318	2
K/C 'H'	3,647	-1,358	3,619	-1,361	3	3,604	-1,360	2
K/C 'I'	3,667	-1,378	3,638	-1,380	2	3,624	-1,380	2
K/C 'J'	3,677	-1,388	3,650	-1,392	4	3,636	-1,392	4
K/C 'K'	3,695	-1,406	3,666	-1,408	2	3,654	-1,410	4
K/C 'L'	3,712	-1,423	3,680	-1,422	-1	3,669	-1,425	2
B/KC	3,722	-1,433	3,691	-1,433	even	3,678	-1,434	1
Arbuckle	3,849	-1,560	3,842	-1,584	24	3,810	-1,566	6
RTD	3,905	-1,616	3,902	-1,644	28	3,885	-1,641	25

WELL SITE OPERATIONS / JIM HALL SUPERVISOR

OPERATOR:

Vincent Oil Corporation

WELL REFERENCE SHEET

SUBJECT WELL:

Webb #1-29

SUBJECT WELL LOCATION:

SW NE NW Sec. 29-T7S-R22W

SUBJECT WELL DATUM:

2,289

REF. WELL 'A' Webb 1-30 SE SE NE 30-7S-22W **DATUM:** 2,258

REF. WELL 'B' Davis Trust #1-30 2280FSL-460FEL 30-7-22 **DATUM:** 2,244

OPEN HOLE LOG TOPS SHEET

SUBJECT WELL: ZONE	WELL 'A'			WELL 'B'				
	DEPTH	DATUM	DEPTH	DATUM	REF.	DEPTH	DATUM	REF.
Anhydrite	1,902	387	1,870	388	even	1,856	388	even
B/Anhyd.	1,934	355	1,903	355	even	1,888	356	-1
Topeka	3,276	-987	3,253	-995	6	3,234	-990	1
Heebner	3,482	-1,193	3,456	-1,198	3	3,440	-1,196	1
Toronto	3,505	-1,216	3,480	-1,222	3	3,464	-1,220	1
LAN. 'A'	3,522	-1,233	3,496	-1,238	4	3,480	-1,236	2
LAN. 'B'	3,553	-1,264	3,527	-1,269	5	3,510	-1,266	2
LAN. 'C'	3,570	-1,281	3,444	-1,186	5	3,528	-1,284	3
LAN. 'E'	3,582	-1,293	3,556	-1,298	6	3,542	-1,298	6
LAN. 'F'	3,591	-1,302	3,566	-1,308	2	3,554	-1,310	4
LAN. 'G'	3,601	-1,312	3,578	-1,320	2	3,562	-1,318	2
K/C 'H'	3,645	-1,356	3,619	-1,361	3	3,604	-1,360	2
K/C 'I'	3,666	-1,377	3,638	-1,380	2	3,624	-1,380	2
K/C 'J'	3,678	-1,389	3,650	-1,392	4	3,636	-1,392	4
K/C 'K'	3,696	-1,407	3,666	-1,408	2	3,654	-1,410	4
K/C 'L'	3,710	-1,421	3,680	-1,422	-1	3,669	-1,425	2
B/KC	3,719	-1,430	3,691	-1,433	even	3,678	-1,434	1
Arbuckle	3,857	-1,568	3,842	-1,584	24	3,810	-1,566	6
RTD	3,905	-1,616	3,902	-1,644	28	3,885	-1,641	25



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Vincent Oil Corp.
155 N. Market Ste. 700
Wichita, Ks. 67202
ATTN: Rick Hiebsch

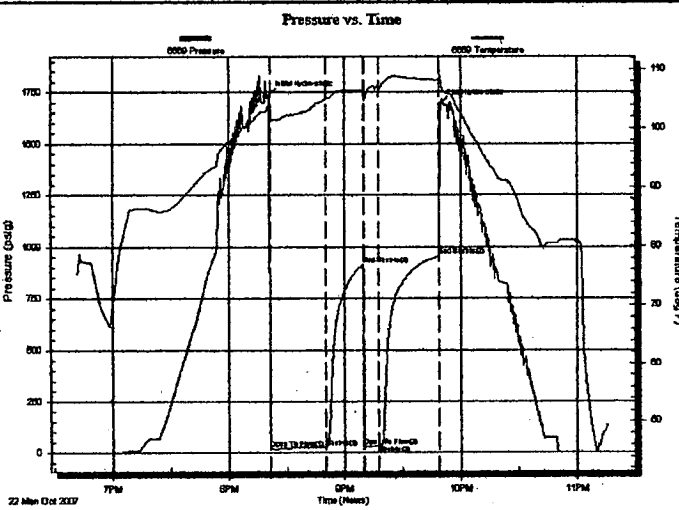
Webb # 1-29
29-7s-23w-Graham
Job Ticket: 30712 **DST#: 1**
Test Start: 2007.10.22 @ 18:41:37

GENERAL INFORMATION:

Formation: **L.Ko.-A**
Deviated: No Whipstock ft (KB)
Time Tool Opened: 20:21:37
Time Test Ended: 23:16:07
Test Type: Conventional Bottom Hole
Tester: John Schmidt
Unit No: 31
Interval: **3516.00 ft (KB) To 3538.00 ft (KB) (TVD)**
Reference Elevations: 2289.00 ft (KB)
Total Depth: 3538.00 ft (KB) (TVD) 2284.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 5.00 ft

Serial #: 6669 **Inside**
Press@RunDepth: 31.76 psig @ 3520.00 ft (KB) Capacity: 7000.00 psig
Start Date: 2007.10.22 End Date: 2007.10.22 Last Calib.: 2007.10.22
Start Time: 18:41:37 End Time: 23:16:07 Time On Btrm: 2007.10.22 @ 20:21:07
Time Off Btrm: 2007.10.22 @ 21:49:37

TEST COMMENT: IF-Weak Dead in 22 min.
IS-Dead
FF-Dead flush tool no help
FSI-Dead



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1736.03	103.91	Initial Hydro-static
1	17.50	101.40	Open To Flow (1)
29	24.98	105.00	Shut-In(1)
49	913.00	106.49	End Shut-In(1)
49	27.88	104.70	Open To Flow (2)
56	31.76	107.05	Shut-In(2)
88	955.20	108.17	End Shut-In(2)
89	1693.55	107.28	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	D.Mud	0.05

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Vincent Oil Corp.
 155 N. Market Ste. 700
 Wichita, Ks. 67202
 ATTN: Rick Hebsch

Webb # 1-29
29-7s-22w-Graham
 Job Ticket: 30713 **DST#: 2**
 Test Start: 2007.10.23 @ 05:42:22

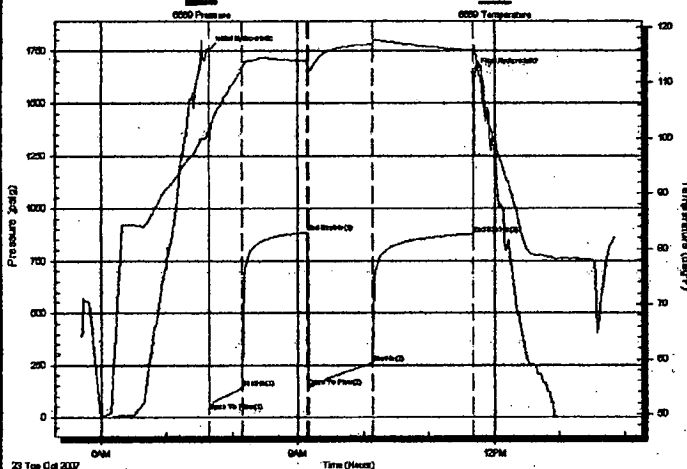
GENERAL INFORMATION:

Formation: **L.Ko.-B**
 Deviated: No Whipstock ft (KB)
 Time Tool Opened: 07:38:52
 Time Test Ended: 13:50:52
 Test Type: Conventional Bottom Hole
 Tester: John Schmidt
 Unit No: 31
 Interval: **3534.00 ft (KB) To 3563.00 ft (KB) (TVD)**
 Total Depth: 3563.00 ft (KB) (TVD)
 Reference Elevations: 2289.00 ft (KB)
 2284.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 KB to GR/CF: 5.00 ft

Serial #: 6669 Inside
 Press@RunDepth: 257.35 psig @ 3535.00 ft (KB) Capacity: 7000.00 psig
 Start Date: 2007.10.23 End Date: 2007.10.23 Last Calib.: 2007.10.23
 Start Time: 05:42:22 End Time: 13:50:52 Time On Btrr: 2007.10.23 @ 07:38:22
 Time Off Btrr: 2007.10.23 @ 11:40:52

TEST COMMENT: F-Strong B.O.B. 10 min.
 IS-Weak built to 1"
 FF-Strong B.O.B. 14 min.
 FS-Weak built to 1"

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1753.10	101.30	Initial Hydro-static
1	29.51	98.60	Open To Flow (1)
31	140.12	112.27	Shut-In (1)
91	884.20	113.85	End Shut-In (1)
91	144.05	112.23	Open To Flow (2)
150	257.35	116.91	Shut-In (2)
242	876.05	115.83	End Shut-In (2)
243	1644.97	116.54	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
395.00	S.W.	4.43
100.00	SOCMW-2%O-38%M-60%W	1.40
45.00	Gassy oil-5%G-95%oil	0.63

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Vincent Oil Corp.
155 N. Market Ste. 700
Wichita, Ks. 67202
ATTN: Rick Hiebsch

Webb # 1-29
29-7s-22w-Graham
Job Ticket: 30714 **DST#: 3**
Test Start: 2007.10.24 @ 08:43:08

GENERAL INFORMATION:

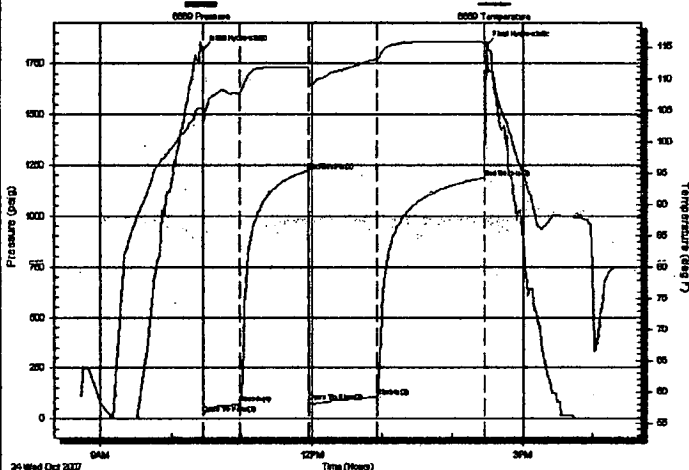
Formation: **L.Ke.-I & J**
Deviated: **No Whipstock** ft (KB)
Time Tool Opened: **10:27:08**
Time Test Ended: **16:19:08**
Interval: **3655.00 ft (KB) To 3688.00 ft (KB) (TVD)**
Total Depth: **3688.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Test Type: **Conventional Bottom Hole**
Tester: **John Schmidt**
Unit No: **31**
Reference Elevations: **2289.00 ft (KB)**
2284.00 ft (CF)
KB to GR/CF: **5.00 ft**

Serial #: 6669 **Inside**
Press@RunDepth: **107.99 psig @ 3657.00 ft (KB)** Capacity: **7000.00 psig**
Start Date: **2007.10.24** End Date: **2007.10.24**
Start Time: **08:43:08** End Time: **16:19:08** Last Calib.: **2007.10.24**
Time On Btm: **2007.10.24 @ 10:26:38**
Time Off Btm: **2007.10.24 @ 14:28:38**

TEST COMMENT: F-Strong B.O.B. 20 min.
ISI-Weak 1/2"
FF-Strong B.O.B. 15 min.
FSI-Weak 1 1/2"

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1816.74	105.31	Initial Hydro-static
1	23.96	102.75	Open To Flow (1)
32	71.77	107.70	Shut-in(1)
91	1223.26	111.79	End Shut-in(1)
91	81.81	109.67	Open To Flow (2)
149	107.99	113.05	Shut-in(2)
241	1187.91	115.79	End Shut-in(2)
242	1838.02	115.84	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	HGMCO-10%G-35%M-55%O	0.30
220.00	Gassy oil	2.52
0.00	400 gas in pipe	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Vincent Oil Corp.

Webb # 1-29

155 N. Market Ste. 700
Wichita, Ks. 67202

29-7s-22w-Graham

Job Ticket: 30715

DST#: 4

ATTN: Rick Hiebsch

Test Start: 2007.10.25 @ 00:45:23

GENERAL INFORMATION:

Formation: **L.Ko.-K&L**

Deviated: No Whipstock ft (KB)

Time Tool Opened: 02:35:23

Time Test Ended: 06:06:53

Test Type: Conventional Bottom Hole

Tester: John Schmidt

Unit No: 31

Interval: 3686.00 ft (KB) To 3726.00 ft (KB) (TVD)

Total Depth: 3726.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2289.00 ft (KB)

2284.00 ft (CF)

KB to GRVCF: 5.00 ft

Serial #: 6669

Inside

Press@RunDepth: 23.24 psig @ 3688.00 ft (KB)

Capacity: 7000.00 psig

Start Date: 2007.10.25 End Date: 2007.10.25

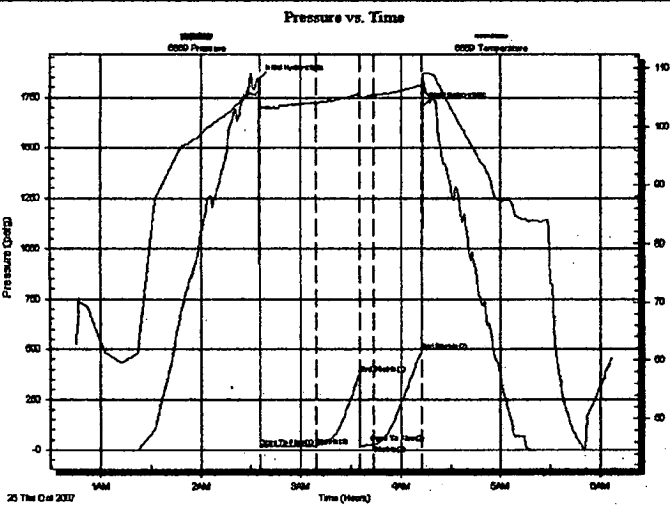
Last Calib.: 2007.10.25

Start Time: 00:45:23 End Time: 06:06:53

Time On Btm: 2007.10.25 @ 02:34:53

Time Off Btm: 2007.10.25 @ 04:12:53

TEST COMMENT: IF-Weak Dead in 24 min.
ISI-Dead
FF-Dead Flush tool no help.
FSI-Dead



PRESSURE SUMMARY

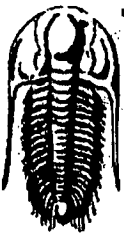
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1838.81	105.95	Initial Hydro-static
1	16.41	103.17	Open To Flow(1)
34	20.22	104.18	Shut-In(1)
60	379.35	105.67	End Shut-In(1)
61	19.24	104.90	Open To Flow(2)
69	23.24	105.38	Shut-In(2)
98	491.28	107.14	End Shut-In(2)
98	1706.86	109.10	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	D.Mud	0.02

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRIOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Vincent Oil Corp.

Webb # 1-29

155 N. Market Ste. 700
Wichita, Ks. 67202

29-7s-22w-Graham

Job Ticket: 30716

DST#: 6

ATTN: Rick Hiebsch

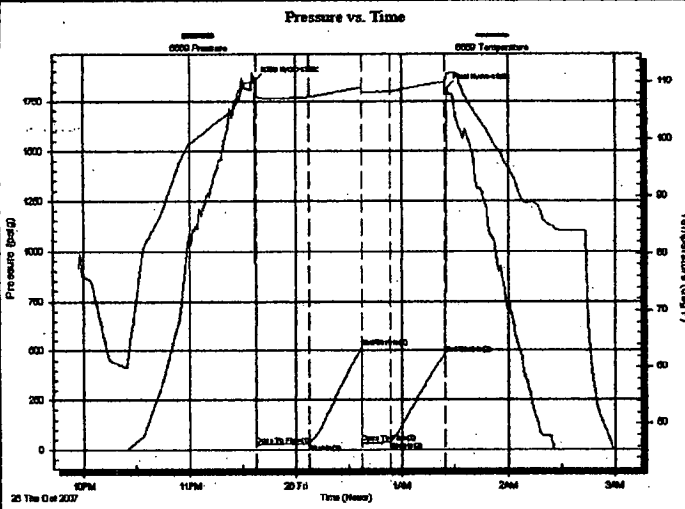
Test Start: 2007.10.25 @ 21:57:11

GENERAL INFORMATION:

Formation: **Airb**
 Deviated: **No Whipstock** ft (KB)
 Test Type: **Conventional Bottom Hole**
 Time Tool Opened: **23:37:41**
 Tester: **Kyle Kinderknecht**
 Time Test Ended: **02:59:41**
 Unit No: **31**
 Interval: **3718.00 ft (KB) To 3869.00 ft (KB) (TVD)**
 Reference Elevations: **2289.00 ft (KB)**
2284.00 ft (CF)
 Total Depth: **3869.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Fair**
KB to GR/CF: 5.00 ft

Serial #: 6669 Inside
 Press@RunDepth: **38.66 psig @ 3722.00 ft (KB)** Capacity: **7000.00 psig**
 Start Date: **2007.10.26** End Date: **2007.10.26** Last Calib.: **2007.10.26**
 Start Time: **21:57:11** End Time: **02:59:41** Time On Btm: **2007.10.25 @ 23:37:11**
 Time Off Btm: **2007.10.26 @ 01:25:41**

TEST COMMENT: IF- built to 1 1/2" died back to 1/2"
 IS- no blow
 FF- no blow
 FS- no blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1851.78	109.91	Initial Hydro-static
1	25.57	107.42	Open To Flow (1)
31	32.01	107.41	Shut-in(1)
60	514.81	109.06	End Shut-in(1)
61	35.74	108.02	Open To Flow (2)
77	38.66	108.36	Shut-in(2)
107	480.10	109.98	End Shut-in(2)
109	1813.66	111.36	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	D.Mud	0.15

Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)