

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 8080 E. Central, Suite #300,
City/State/Zip: Wichita, KS 67212-3240
Purchaser: Gas: Semgas
Operator Contact Person: Scott Hampel
Phone: 316-636-2737 x 104
Contractor: Name: Stering Drilling Rig #2
License: 5142
Wellsite Geologist: Robert Hendrix

API No.: 15-047-21561-00.00
County: Edwards

C SW SE Sec 23 Twp 26 S. Rng 19 East West
660 feet from N S (check one) Line of Section
1980 feet from E W (check one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(check one) NE SE NW SW
Lease Name: WEST TRUST "A" Well #: 1-23

Field Name: Bordewick West
Producing Formation: Mississippian
Elevation: Ground: 2213' Kelly Bushing: 2224'

Total Depth: 4774' Plug Back Total Depth: 4768'
Amount of Surface Pipe Set and Cemented at 312 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx.cmt.

A171-Dlg-1/28/09

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____

10/4/07 10/13/07 11/15/07
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 19,000 ppm Fluid volume 950 bbls

Dewatering method used _____ Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: Roberts Resources, Inc.
Lease Name: MARY #1-16 SWDW License No.: 32781
Quarter NE/4 Sec. 16 Twp. 29s S. R. 18w East West
County: Kiowa Docket No: D-28396

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel
Scott Hampel
Title: Vice President - Production Date: 1/25/08

Subscribed and sworn to before me this 25th day of January

2008 **BRENT B. REINHARDT**
Notary Public - State of Kansas
My Appt. Expires 12/7/11
Notary Public: Brent B. Reinhardt
Date Commission Expires: 12/7/2011

KCC Office Use ONLY

4 Letter of Confidentiality Attached **RECEIVED**
If Denied, Yes Date - 2/7/08 KANSAS CORPORATION COMMISSION
Wireline Log Received **FEB 07 2008**
Geologist Report Received
UIC Distribution CONSERVATION DIVISION
WICHITA, KS

Operator Name: McCoy Petroleum Corporation Lease Name: WEST TRUST "A" Well #: 1-23
 Sec 23 Twp 26 S. R. 19 East West County: Edwards County, KS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run: Log Tech: Dual Induction, Density-Neutron, Microlog,

Geological Report

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See attached information.

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	312	60/40 Poz	325	2% Gel, 3% CC 1/4#/sx Celloflake
Production	7 7/8"	4 1/2"	10.5#	4773'	AA-2 Blend	125	5%Calset, 10%Salt, .1%Defoam, etc.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4745-4768'	AC: 1000 gals, 15% NEFE, FRAC: with 8000 gals Profrac 20 & 4500# of 20/40 Sand.	4677'

TUBING RECORD	Size <u>2 3/8"</u> Set At <u>4707'</u> Packer At <u>4705'</u> Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u>11/15/07</u>	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil (Bbls) <u>0</u>	Gas (Mcf) <u>504</u>	Water (Bbls) <u>123</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval 4745-4768 - Mississippian

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ACO-1 Supplemental Information

*McCoy Petroleum Corporation
West Trust 'A' #1-23
C SW SE Section 23-26S-19W
660' FSL & 1980' FEL
Edwards County, Kansas
API# 15-047-21,561*

10-04-07 Spud at 10:00 AM. Drilled 12 1/4" hole to 315'. Ran 7 joints of new 8-5/8" 23# surface casing. Talley = 297.14'. Set at 312' KB. Basic cemented with 325 sacks of 60/40 poz with 2% gel, 3% CC and 1/4#/sx celloflake. Plug down @ 9:00 PM. Cement did circulate. Welded straps on bottom 2 joints and collars on remaining 5 joints. Deviation 3/4° @ 315'.

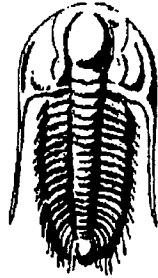
	<u>Sample Tops</u>	<u>Log Tops</u>
Lecompton 'B'	3890 (-1666)	3886 (-1662)
Queen Hill Shale	3914 (-1680)	3910 (-1676)
Heebner Shale	4032 (-1808)	4028 (-1804)
Brown Lime	4167 (-1943)	4165 (-1941)
Lansing	4179 (-1953)	4175 (-1951)
Lansing 'B'	4206 (-1982)	4200 (-1976)
Lansing 'F'	4259 (-2035)	4260 (-2036)
Lansing 'H'	4343 (-2119)	4338 (-2114)
Stark Shale	4479 (-2255)	4475 (-2250)
Hushpuckney Shale	4522 (-2298)	4513 (-2289)
Pawnee	4643 (-2419)	4638 (-2414)
Cherokee Shale	4680 (-2456)	4680 (-2456)
Mississippian Chert	4744 (-2520)	4744 (-2520)
RTD	4774 (-2550)	4774 (-2550)

***DST #1 4704-4774' (Mississippian)
Open 30", SI 60", Open 60", SI 90"
Strong blow. Gas to surface in 7 minutes.
Gauge 116,000 CFGPD in 10" on 1st open period,
" 159,000 CFGPD in 20"
" 177,000 CFGPD in 30"
Gauge 211,000 CFGPD in 10" on 2nd open period,
" 211,000 CFGPD in 20"
" 211,000 CFGPD in 30"
" 211,000 CFGPD in 40"
" 211,000 CFGPD in 50"
" 211,000 CFGPD in 60"
Recovered 180' of gas cut mud.
FP 114-115# 119-110#
ISIP 1421# FSIP 1412#***

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KANSAS CORPORATION COMMISSION

FEB 07 2008

CONSERVATION DIVISION
WICHITA, KS



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **McCoy Petroleum Corporation**

8080 E Central Ste 300
Wichita KS 67206

ATTN: Scott Hampel

23 26 19W Edwards KS

West Trust A #1-23

Start Date: 2007.10.12 @ 20:37:52

End Date: 2007.10.13 @ 07:53:32

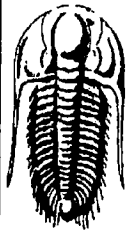
Job Ticket #: 30042 DST #: 1

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KANSAS CORPORATION COMMISSION

FEB 07 2008

CONSERVATION DIVISION
WICHITA, KS

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

McCoy Petroleum Corporation

8080 E Central Ste 300
Wichita KS 67206

ATTN: Scott Hampel

West Trust A #1-23

23 26 19W Edwards KS

Job Ticket: 30042

DST#: 1

Test Start: 2007.10.12 @ 20:37:52

GENERAL INFORMATION:

Formation: **Miss**
 Deviated: **No** Whipstock: **ft (KB)**
 Time Tool Opened: 00:32:47
 Time Test Ended: 07:53:32

Test Type: **Conventional Bottom Hole**
 Tester: **Ray Schwager**
 Unit No: **42**

Interval: **4704.00 ft (KB) To 4774.00 ft (KB) (TVD)**
 Total Depth: **4704.00 ft (KB) (TVD)**
 Hole Diameter: **7.85 inches** Hole Condition: **Fair**

Reference Elevations: **2224.00 ft (KB)**
2213.00 ft (CF)
 KB to GR/CF: **11.00 ft**

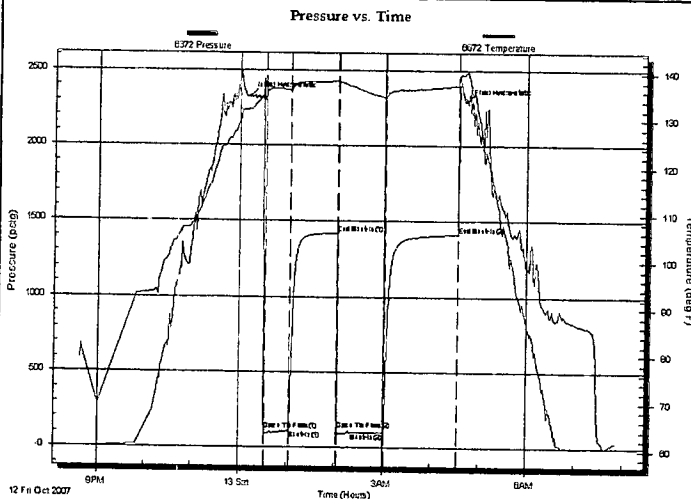
Serial #: 6672

Inside

Press@RunDepth: **100.73 psig @ 4709.01 ft (KB)**
 Start Date: **2007.10.12** End Date: **2007.10.13**
 Start Time: **20:37:52** End Time: **07:53:32**

Capacity: **7000.00 psig**
 Last Calib.: **2007.10.13**
 Time On Btm: **2007.10.13 @ 00:12:32**
 Time Off Btm: **2007.10.13 @ 04:42:31**

TEST COMMENT: **IFP Strg bl GTS in 7 min**
FFP GTS
Times 30 60 60 90



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2322.15	132.29	Initial Hydro-static
21	113.91	135.51	Open To Flow (1)
51	115.41	136.39	Shut-In (1)
110	1421.36	138.32	End Shut-In (1)
111	119.78	137.98	Open To Flow (2)
169	100.73	134.80	Shut-In (2)
262	1412.16	137.43	End Shut-In (2)
270	2289.40	140.08	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
180.00	M	0.89

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

McCoy Petroleum Corporation

West Trust A #1-23

8080 E Central Ste 300
Wichita KS 67206

23 26 19W Edwards KS

ATTN: Scott Hampel

Job Ticket: 30042

DST#: 1

Test Start: 2007.10.12 @ 20:37:52

Tool Information

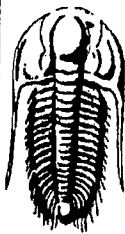
Drill Pipe:	Length: 4470.00 ft	Diameter: 3.80 inches	Volume: 62.70 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 240.00 ft	Diameter: 2.25 inches	Volume: 1.18 bbl	Weight to Pull Loose: 75000.00 lb
			Total Volume: 63.88 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	29.00 ft			String Weight: Initial 65000.00 lb
Depth to Top Packer:	4704.00 ft			Final 66000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	70.02 ft			
Tool Length:	93.02 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	1.00			4682.00	
Shut In Tool	5.00			4687.00	
Hydraulic tool	5.00			4692.00	
Safety Joint	2.00			4694.00	
Packer	5.00			4699.00	23.00 Bottom Of Top Packer
Packer	5.00			4704.00	
Stubb	1.00			4705.00	
Perforations	4.00			4709.00	
Recorder	0.01	6672	Inside	4709.01	
Blank Spacing	33.00			4742.01	
Recorder	0.01	13534	Outside	4742.02	
Perforations	29.00			4771.02	
Bullnose	3.00			4774.02	70.02 Bottom Packers & Anchor

Total Tool Length: 93.02



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petroleum Corporation

West Trust A #1-23

8080 E Central Ste 300
Wichita KS 67206

23 26 19W Edwards KS

Job Ticket: 30042

DST#: 1

ATTN: Scott Hampel

Test Start: 2007.10.12 @ 20:37:52

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 50.00 sec/qt	Cushion Volume: bbl		
Water Loss: 9.15 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 6800.00 ppm			
Filter Cake: 2.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
180.00	M	0.885

Total Length: 180.00 ft Total Volume: 0.885 bbl

Num Fluid Samples: 0

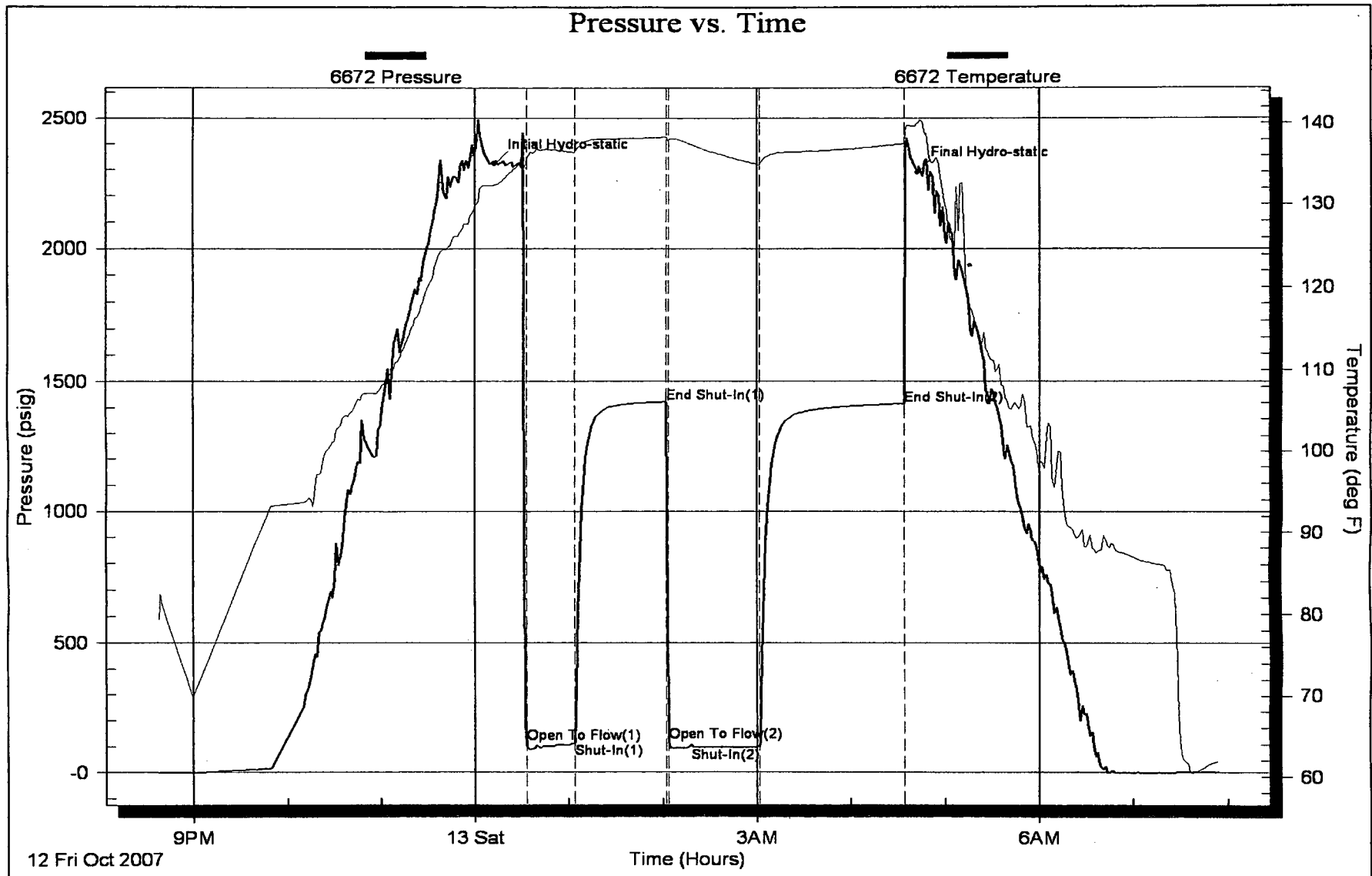
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



57183 Jd 11 N to RW 212 W 2210

BASIC

energy services, L.P.

TREATMENT REPORT

Customer <i>Mercury Prod. Corp.</i>		Lease No.		Date	
Lease <i>West Trent A-1-22</i>		Well # <i>1-122</i>		<i>10-4-07</i>	
Field Order # <i>18457</i>	Station <i>PRATH</i>	Casing <i>8 5/8</i>	Depth <i>312'</i>	County <i>Edwards</i>	State <i>Ks</i>
Type Job <i>CNW 8 5/8 SURFACE</i>			Formation	Legal Description <i>23-26-19</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth <i>312</i>	Depth	From	To	Pre Pad		Max		5 Min.
Volume	Volume	From	To	Pad		Min		10' Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth <i>201'</i>	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative <i>Bill</i>	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Lullivan</i>
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Service Units	<i>19867</i>	<i>19806</i>	<i>19832</i>	<i>19860</i>					
Driver Names	<i>Sullivan</i>	<i>Melso</i>	<i>Phye</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0430</i>	<i>2m</i>				<i>on bus sat. meeting</i>
					<i>RUN 7 STS 8 5/8 23 casing</i>
<i>0815</i>					<i>CASING ON BOTTOM</i>
<i>0825</i>					<i>Hook Rig to circ. hole.</i>
<i>0830</i>			<i>10</i>	<i>3.5</i>	<i>Hook pump? truck up start H²⁴</i>
<i>0833</i>	<i>200</i>			<i>5.5</i>	<i>START Cement 325 sk 60/40 pcc @ 14.7</i>
			<i>22</i>	<i>5</i>	<i>STOP & Rotate Plug</i>
<i>0854</i>				<i>4</i>	<i>START DISP</i>
<i>0900</i>	<i>200</i>		<i>19</i>	<i>3.</i>	<i>Plug down 15 bbl cont to pit</i>
<i>0930</i>					<i>Job Complete</i>
					<i>Thank you</i>

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FEB 07 2008
CONSERVATION DIVISION
WICHITA, KS

Customer McCoy Petroleum Corporation		Lease No. West Trust "A"		Lease # 1-23		Date 10-17-07	
Field Order # 16446	Station Pratt	Casing 4 1/2	Depth 10.5 LB.	Depth 4,773	County Edwards	State KS.	
Type Job C.N.W. - Long String				Formation		Legal Description 23-285-19W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 10.5 LB./Ft.	Tubing Size Ft.	Shots/Ft.		cement		AA-2	With 2% Defoamer,
Depth 4,773 Ft.	Depth	From	To	8% FLA-2	2.2, 10% Salt,	7.5 Min.	Gas Blok.
Volume 75.9 Bbl.	Volume	From	To	25 Lb./sk. Cell	flake, 51 b./sk.	10 Min.	Gilsonite
Max Press 300 P.S.I.	Max Press	From	To	15 Lb./Gal.	0.27 Gal./sk.,	1.5 Min.	CU.FT./sk
Well Connection Plug Container	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 4,727 Ft.	Packer Depth	From	To	Flush	75.2 Bbl. 2% KCL		Gas Volume
							Total Load

Customer Representative: Dave Oller Station Manager: David Scott Treater: Clarence R. Messick

Service Units	19,870	19,903	19,905	19,960	19,918				
Driver Names	Messick	Matt	al	Phye					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:00					Trucks on location and hold safety meeting.
4:15					Sterling Drilling start to run shoe joint with good used bit welded on bottom and latch down baffle screwed into collar and a total of 10 jts. new 10.5 LB./Ft. 4 1/2" casing. Ran new Turbolizers on collars # 1, 3 and 5.
10:00					Casing in well. Circulate for 4 30 min.
10:47	500			6	Start Salt Pre-Flush.
	500		18	6	Start Fresh Water Spacer.
	500		23	6	Start Mud Flush.
	500		35	6	Start Fresh Water Spacer.
10:56	500		40	5	Start mixing 125 sacks AA-2 cement.
	-0-		72		Stop pumping. Wash pump and lines. Insert plug into casing.
11:11	200			6.5	Start 2% KCL Displacement.
				5	Start to lift cement.
11:26	600		75.2		Plug down.
	1,500				Pressure up.
					Release pressure latch down plug held
					Wash up pump truck.
12:15					Job Complete.
					Thanks,
					Clarence, Mike, Dale