KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION COMPLETION FORM FORM THE LABOR FORM THE LABOR THE LABO

Form ACO-1 September 1999 Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 34019	API No. 15 - 011-23337-0000
Name: us energy lic	County: Bourbon
Address: 20 lakeview ave	sw -nw - se - sw Sec. 19 Twp. 27 S. R. 722 East West
City/State/Zip: Garnett	666 feet from 6 / N (circle one) Line of Section
Purchaser: CMT	1520 feet from E / (circle one) Line of Section
Operator Contact Person: Jim Goad	Footages Calculated from Nearest Outside Section Corner:
Phone: (<u>661</u>) <u>599-0303</u>	(circle one) NE SE NW SW
Contractor: Name: Ensminger / Kimzey	Lease Name: Shireman Well #: 1-AA
License: 33977	Field Name: Hepler
Wellsite Geologist:	Producing Formation: tucker
Designate Type of Completion:	Elevation: Ground: 1009 Kelly Bushing: GL
New Well Re-Entry Workover	Total Depth: 615 Plug Back Total Depth:
Oil SWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 23.3 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
if Workover/Re-entry: Old Well info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt./
Well Name:	Alt 2 - Dig - 1/28
Original Comp. Date:Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used RECEIVE
Commingled Docket No	-1VED
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
1-2-08 1-3-08 1-12-08	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter SecTwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workove information of side two of this form will be held confidential for a period of 1	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING. Submit CP-111 form with all temporarily abandoned wells.
	ate the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	
Signature: John John John Signature: John John John John John John John John	KCC Office Use ONLY
Title:	Letter of Confidentiality Received
Subscribed and sworn to before me this 20th day of 4 brucky	If Denied, Yes Date:
20.08	Wireline Log Received
· (. Analla l / The	Geologist Report Received
Notary Public: March 1 1	UIC Distribution
Date Commission Expires: U-15-2008	

ANGELA S. BETTS Notary Public - State of Kansas My Appt. Exploss

Operator Name: US E	nergy LLC			Leas	se Name:	Shireman		Well #:		
Sec. 19 Twp. 27		✓ East	West	Cour	nty: Bourb	on				
NSTRUCTIONS: She ested, time tool open emperature, fluid reco Electric Wireline Logs	and closed, flowin	g and shut s if gas to	in pressures, surface test, a	whether along with	shut-in pre	ssure reached	static level, hydi	ostatic pressure	s, bottom h	ole
Orill Stem Tests Taken		Y	es 📝 No			og Format	ion (Top), Depth	and Datum	Sam	ıple
Samples Sent to Geol	,	□ Ye	es 🗸 No		Nam			Top 600" -614"	Datum	im
Cores Taken Electric Log Run					, dok	Tucker 6				
(Submit Copy)		_								
.ist All E. Logs Run:										
		Repo		RECORE		w Used ermediate, produc	ction, etc.		diiia	
Purpose of String	Size Hole Drilled		e Casing (In O.D.)		eight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and i Additi	
Surface	12 7/8	8 5/8				23.3 ft		8		
Long string	6 3/4	4 1/2		9.5#		602 ft	G	75 Cmt. to surface		
			ADDITIONAL	CEMEN	TING / SQL	JEEZE RECOR	D			
Purpose:	Depth Top Bottom	Туре	of Cement	7	ks Used			Percent Additives		
Shots Per Foot PERFORATION RECOF Specify Footage of I			RD - Bridge Plugs Set/Type Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				Deoth
						Frac/ 300# 20/40 1200# 12/20				CEIVE
									FEB	25 71
									FEB CC W	CHI
TUBING RECORD 2 3/	Size 8	Set At	.,	Packe	r At	Liner Run	∐Yes ☑ N	o		g.,g
Date of First, Resumerd	Production, SWD or I	Enhr.	Producing Me	thod	Flowin	g 🕢 Pump	ning Gas l	ift Dthe	r (Explain)	
Estimated Production Per 24 Hours	Oil 2	Bbls.	Gas 0	Mcf	Wate	er	Bbls.	Gas-Oil Ratio	23	Gravity
Disposition of Gas	METHOD OF	COMPLETIC			L	Production Inte	erval			
Vented Sold	Used on Lease		✓ Open Hole Other (Spe		erf. [] {	Dually Comp.	Commingled			

Drillers Log

Company: US Energy LLC

Farm: Shireman Well No.: 1 AA

API: 15-011-23337-0000 Surface Pipe: 23.3'

T.D. Hole 615'

T.D. Pipe 602'

County: Bourbon

Sec: 19

Twp: 27

Range: 22E

Location: 666' FSL Location: 1520' FEL Spot: SW-NW-SE-SW

Contractor E.K. Energy LLC

License# 33977

		License# 33977			
Formation	Depth	Remarks			
Soil & clay	16	Drilled 12 7/8 Hole set 23.3' 85/8 cemented 8 sx			
Shale	36	Drilled 6 ¾ Hole			
Lime	44				
Shale	82				
Lime	99	Started 1-2-08			
Shale	166	Finished 1-3-08			
Lime	211				
Shale	266	OPEN HOLE 602' - 615'			
Lime	286				
Lime	296				
Shale	412	-			
Lime	415				
Shale	600				
Sand	604				
OIL SAND	614				
Shale sand	615				
		RECEILE			
		FED 2			
		25 2008			
		KCC M/O			
		RECEIVED FEB 25 2008 KCC WICHITA			
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	Soil & clay Shale Lime Shale Lime Shale Lime Shale Lime Shale Lime Lime Shale Lime Shale Shale Lime Shale Shale Shale Shale Shale Shale Shale Shale Sand OIL SAND Shale sand	Soil & clay 16 Shale 36 Lime 44 Shale 82 Lime 99 Shale 166 Lime 211 Shale 266 Lime 286 Lime 296 Shale 412 Lime 415 Shale 600 Sand 604 OIL SAND 614 Shale sand 615			

KCC WICHITA FEB 2 5 2008 RECEIVED 802 N. Industrial Rd. P.O. Box 664 Iola, Kansas 66749 Phone: (620) 365-5588 Payless Concrete Products, Inc.

CONDITIONS

Concrete to be delivered to the nearest accessible point over passable road, under fruck's own power. Due to delivery at owner's or intermediary's direction, seller assumes no responsibility for damages in any manner to sidewalks, roadways, driveways, buildings, trees, shrubbery, etc., which are at customer fisk. The maximum allotted time for unloading trucks is 5 minutes per yard. A charge will be made for holding trucks longer. This concrete contains correct water contents for strength or mix indicated. We do not assume responsibility for strength test when water is added at customer's request.

NOTICE TO OWNER

Failure of this contractor to pay those persons supplying material or services to complete this contract can result in the fitting of a mechanic's lien on the property which is the subject of this contract.

TIME	FORMULA	LOAD SIZE	YARDS ORDERED		DRIVER/TRUCK		PLANT/TRANSACTION #	
DATE		LOAD#	YARDS DEL.	BATCH#	WATER TRIM	SLUMP	TICKET NUMBER	
	1004							
WARNING IRRITATING TO THE SKIN AND EYES Contains Portland Cement. Wear Rubber Boots and Glovies. PROLEONGED CONTACT MAY CAUSE BURNS. Avoid Cortlact With Eyes and Prolonged Contact With Skin. In Cass of Contact With Skin or Eyes, Flush Thoroughly. With Water, If Irritation Persists, Get Medical Attention, KEEP CHILDREN AWAY. CONCRETE is a PERISTABLE COMMODITY and BECOMES the PROPERTY of the PURCHASER UPON LEAVING the PLANT ANY CHANGES OR CANCELLATION of ORIGINAL INSTRUCTIONS MUST be TELEPHONED to the OFFICE BEFORE LOADING STARTS. The undesigned promises to pay all costs, Including, reasonable attorneys' fees, incurred in collecting any sums oved.		PROPERTY DAMAGE RELEASE: \(\) (10 BE SIGNED IF DELIVERY TO BE MADE INSIDE CURRELINE) Dear Customer-The other of this truck in presenting his RELEASE to you for your signature is of the opinion that the size and weight of his bruck may possibly cause damage to the premises endior deligeant property if if pieces the material in this load where you desire it. It is our wish to help you in every way that we can, but in order to, do this		Excessive Water is Detrimental to Concrete Performance H ₂ 0 Added By Request/Authorized By GAL X WEIGHMASTER				
		the driver is requesting that you six this supplier from any responsibility to the premises and/or adjacen driveways curbs etc. by the delib	gn this RELEASE melleving him and rhom any damage that may occur it properly, buildings, sidewalks, very of this material, and that you d from the wheels of his vehicle so et. Further, as additional considera- emptly and hold hamiless the driver	NOTICE AND SUPPLIER WILL	L NOT BE RESPONSIBLE	E READ THE HEALTH WARNING FOR ANY DAMAGE CAUSED		
All accounts not paid within 30 days of delivery will bear Interest at the rate of 24% per arinum. Not Responsible for Reactive Aggregate or Color Quality. No Claim Allowed Unless Made at Time Material is Delivered. A \$25 Service Charge and Loss of the Cash Discount will be collected on all Returned Chacks. Excess Delay Time Charge @ \$50/NR.			or this truck and this supplier do. a and/or adjacent propagny which marisin out of delivery of this order. SIGNED	ay be claimed by anyone to have	WHEN DELIVERING INSIDE CURS LINE. LOAD RECEIVED BY: X			
QUANTITY	CODE	DESCRIPTION				UNIT PRICE	EXTENDED PRIC	

RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CYLINDER TEST TAKEN	TIME ALLOWED	
		14:15	1. JOB NOT READY: 2. SLOW POUR OR PUMP 3. TRUCK SHEAD ON JOB 8. CITATION		
LEFT PLANT	ARRIVED JOB	START UNLOADING	CONTRACTOR BROKE DOWN 9. OTHER ADDED WATER	TIME DUE	
19943	15:50	1223			ADDITIONAL CHARGE 1 # 20 77
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME		DELAY TIME	ADDITIONAL CHARGE 2
					GRAND TOTAL