

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 32887
Name: Endeavor Energy Resources, LP
Address: PO Box 40
City/State/Zip: Delaware, OK 74027
Purchaser: Seminole Energy Services
Operator Contact Person: Joe Driskill
Phone: (918) 467-3111
Contractor: Name: Well Refined Drilling
License: 33072
Wellsite Geologist: NA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: NA

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11-19-07</u>	<u>11-20-07</u>	<u>12-4-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31476-0000
County: Montgomery
 NE NE NW Sec. 29 Twp. 34 S. R. 17 East West

330 feet from S / N (circle one) Line of Section
2310 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Darrell DeTar Well #: 29-1
Field Name: Coffeyville

Producing Formation: Summit, Mulky, Iron Post
Elevation: Ground: 758 Kelly Bushing: _____
Total Depth: 1005 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 36 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 997
feet depth to surface _____ w/ 100 _____ sx cmt

AH 2-Dlg-1/28/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Joe Driskill
Title: Operations Superintendent Date: 2-14-08

Subscribed and sworn to before me this 14 day of February,
2008.

Notary Public: Stephanie Lakey
Date Commission Expires: April 18, 2009

STEPHANIE LAKEY
NOTARY PUBLIC-STATE OF OKLAHOMA
NOWATA COUNTY
MY COMMISSION EXPIRES APRIL 18, 2009
COMMISSION # 05003715

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received **RECEIVED**

UIC Distribution **KANSAS CORPORATION COMMISSION**

FEB 19 2008

Operator Name: Endeavor Energy Resources, LP Lease Name: Darrell DeTar Well #: 29-1
 Sec. 29 Twp. 34 S. R. 17 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Density - Neutron Porosity Compensated Density Dual Induction Gamma Ray - Neutron and Cement Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Summit</td> <td>442</td> <td>316</td> </tr> <tr> <td>Mulky</td> <td>477</td> <td>281</td> </tr> <tr> <td>Iron Post</td> <td>520</td> <td>238</td> </tr> </table>	Name	Top	Datum	Summit	442	316	Mulky	477	281	Iron Post	520	238
Name	Top	Datum											
Summit	442	316											
Mulky	477	281											
Iron Post	520	238											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.250	8.625	24	36	Class A	50	3% Gel
Production	6.750	4.5	11.60	997	oil well		2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	438-442, 476-479, 509.5-511, 513.5-515	500 gal 15% HCL	
		5400 lbs 20/40	
		2500 lbs 12/20	
		545 bbls 20# gelled water	

TUBING RECORD	Size <u>2 3/8</u>	Set At <u>530</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		20	45		

Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
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 CONSERVATION DIVISION
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 11341
 LOCATION BV
 FOREMAN Jeff Grobe

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-19-07	2520	D. DeTAR #29-1	29	34	17	MG
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Endeavor			419	Andy		
MAILING ADDRESS			428	Kenny		
CITY			460	Ryan H.		
STATE			ZIP CODE			

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 36 CASING SIZE & WEIGHT 8 5/8
 CASING DEPTH 36 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15.6 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 10'
 DISPLACEMENT 1.6 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Rangel/Hes + est. circ - pumped 50 sk cement w/ calcium - displaced to 26' w/ 1.6 BBL - shut in -

CIRC. cmt. to surface -

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015		PUMP CHARGE <u>Surface</u>		650.00
5406	<u>4.5 m</u>	MILEAGE		148.50
5407	<u>min</u>	<u>BULK TRK</u>		285.00
5502C	<u>3 HR</u>	<u>80 VAC</u>		270.00
1104	<u>50</u>	<u>4700#</u> <u>Cement</u>	*	611.00
1102	<u>100#</u>	<u>CALCIUM</u>	*	67.00
1118B	<u>150#</u>	<u>GEL</u>	*	22.50
1123	<u>2500 GAL</u>	<u>CITY Hes</u>	*	32.00
1107A	<u>40#</u>	<u>pleno seal</u>	*	42.00
5402	<u>36</u>	<u>FOOTAGE</u>		5.40

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CONSERVATION DIVISION
 WICHITA, KS

SALES TAX 41.05
 ESTIMATED TOTAL 2175.53

218635

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 11372

LOCATION Barthesville, OK

FOREMAN Kirk Sanders

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-21-07	2520	Darrell Detar 29-1	29	34	17	Wagoner
CUSTOMER <u>Endeavor</u>			TRUCK #			
MAILING ADDRESS			DRIVER		TRUCK #	
CITY			DRIVER		TRUCK #	
STATE			DRIVER		TRUCK #	
ZIP CODE			DRIVER		TRUCK #	

JOB TYPE LS HOLE SIZE 10 3/4 HOLE DEPTH 1005' CASING SIZE & WEIGHT 4 1/2 11.6
 CASING DEPTH 997' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL 1.7 WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 15.4 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Ran gel/lcm to establish circ. ran 100sx of Thick Set cement, shut down & washed out pump & lines, dropped plug & dis 15.4 bbl to set shoe. Shut down & washed up.

Circ. Cement to Surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL	
5401	1	PUMP CHARGE (Long string)		840.00	
5406	45	MILEAGE		148.50	
5407	Min	Bulk Trk		285.00	
55010	1 x 4 hrs.	Transport		400.00	
5402	997	Footage		179.46	
1126	100sx	Thick Set Cement	*	1540.00	
1107A	2sx / 80#	Phenaseal	*	84.00	
1118B	4sx / 200#	Premium Gel	*	30.00	
1110	10sx / 500#	Gilsonite	*	240.00	
1123	100 bbl / 4200 gal	City Water	*	53.76	
4444	1ea.	4 1/2 Rubber Plug	*	40.00	
				5.3% SALES TAX	105.35
				ESTIMATED TOTAL	3,946.07

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CONSERVATION DIVISION
 WICHITA, KS

AUTHORIZATION _____

TITLE 218652

DATE _____

Well Refined Drilling Company, Inc.

4230 Douglas Road - Thayer, KS 66776

Contractor License # 33072 - FEIN:

620-839-5582/Office; 620-432-6170/Jeff Cell; 620-839-5582/FAX

Rig #:	2	Lic.# 32887	S29	T34S	R17E
API #:	15-125-31476-0000		Location	NE,NE,NW	
Operator:	Endeavor Energy Resources LP		County	Montgomery	
Address:	PO Box 40				

HAVE RIG
Rig #2
WILL DIG!

				Gas Tests		
Well #:	Lease Name:	Darrell De Tar	Depth	Oz	Orifice	flow - MCF
Location:	330 ft. from N	Line	180	No Flow		
	2310 ft. from W	Line	255	No Flow		
Spud Date:	11/19/2007		330	6	3/8"	8.72
Date Completed:	11/20/2007		355	7	3/8"	9.45
Driller:	Josiah Kephart		455	5	3/8"	7.98
Casing Record	Surface	Production	530	2	3/8"	5.05
Hole Size	12 1/4"	6 3/4"	555	Gas Check Same		
Casing Size	8 5/8"		605	Gas Check Same		
Weight	24#		750	Gas Check Same		
Setting Depth	36		880	Gas Check Same		
Cement Type	Portland		905	Gas Check Same		
Sacks	Consolidated +	WRD - 2	930	Gas Check Same		
Feet of Casing			955	Gas Check Same		
			980	Gas Check Same		
Note:			1005	Gas Check Same		

COPY

07LK-112007-R2-074-Darrell De Tar 29-1-EER

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	311	313	shale	569	591	shale
1	23	clay	313	316	blk shale	591	592	Weir coal
23	26	gravel	316	332	shale	592	595	sandy shale
26	33	shale	332	399	sand	595	602	Bartlesville sand
33	72	lime	344		oil odor	602	613	shale
72	96	sand	399	410	shale	613	625	sand
96	127	shale	410	442	lime	625	670	shale
127	135	lime	420		add water	670	794	sand
135	136	blk shale	442	444	blk shale	794	840	shale
136	150	lime	444	477	lime	840	842	sand
150	153	sand	477	520	shale	842	873	shale
153	159	shale	520	522	coal	873	875	Rowe coal
159	177	sand	522	531	shale	875	953	shale
177	235	shale	531	534	lime	953	955	Riverton coal
235	239	sand	534	563	shale	955	958	lime
239	281	shale	563	564	coal	958	986	lime
281	311	lime	564	565	shale	986	1005	lime - Total Depth
309		oil odor	565	569	lime			

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