

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33258
Name: Sabine Operating Services, Inc.
Address: 896 N. Mill St. #203
City/State/Zip: Lewisville, Texas 75057
Purchaser: Plains Oil
Operator Contact Person: Eric Oden
Phone: (903) 283-1094
Contractor: Name: Kan-Drill
License: 32548
Wellsite Geologist: Tom Oast
Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____
10/10/07 10/19/07 11/28/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 125-31455-0000
County: Montgomery
C E/2 NE Sec. 3 Twp. 34 S. R. 15 ☒ East ☐ West
3960 feet from (S) / N (circle one) Line of Section
3300 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Lindley Well #: 1-07
Field Name: Jefferson-Sycamore
Producing Formation: Bartlesville
Elevation: Ground: 829' Kelly Bushing: _____
Total Depth: 1630 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 40' Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used A
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

Alt 2-Dg-1/28/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 02-14-08
Subscribed and sworn to before me this 2 day of Feb
2008

Notary Public:
JOHN B STAFFORD
Date: 02-14-08
My Commission Expires
June 29, 2009

KCC Office Use ONLY

N Letter of Confidentiality Received
☒ If Denied, Yes ☐ Date: _____
☐ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION

FEB 19 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Sabine Operating Services, Inc. Lease Name: Lindley Well #: 1-07
 Sec. 3 Twp. 34 S. R. 15 ☒ East ☐ West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☒ Yes ☐ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

ILD, CDL SWN

☐ Log Formation (Top), Depth and Datum ☒ Sample

Name	Top	Datum
South Mound	272	+557
Lenapah Lime	416	+413
Wayside	446	+383
Weiser	553	+276
Squirrel	857	-28
Tebo Coal	979	-150
Bartlesville	1130	-301
Arbuckle Lime	1621	-792

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24.	40	Class "A"	35	2% CaCl, 2% Gel
Casing	6.75	4.50	10.50	1630	ThickSet	185	925 Kol Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1.5	1134-1154	500 gal 15% HCL, 2,000 gal water	1134

TUBING RECORD		Size	Set At	Packer At	Liner Run	
		2.375" OD	1130'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
02-07-08			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.
	12		-0-		50	
						Gas-Oil Ratio
						0.0
						Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

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CONSERVATION DIVISION
 WICHITA KS

FEB 19 2008

RECEIVED
KANSAS CORPORATION COMMISSION

Thomas H. Oast
2039 Independence Road
Sedan, Kansas 67361
(918) 440 - 6512

Geological Report

Date: October 25, 2007

Operator: Sabine Operating Service, Inc. *Kansas Corporation Commission #:33258*
896 North Mill Street, Suite 203
Lewisville, Texas 75057

Reference well: Lindley # 1-06 (API#: 15-125-31,455-0000)

Spot Location: Approx. C E/2 NE Section 3 - Township 34 South - Range 15 East
(3,960'FSL, 660'FEL as filed on Form C-1 "Drilling Intent")
Actual spot location is 3,960' FSL, 3,300'FEL - Montgomery County, Kansas
Part of the Jefferson-Sycamore Oil & Gas Field

Ground Elevation: 829' (Estimated)

Topography/Vegetation: Flat, Native grass

Drilling Contractor: Kan-Drill (913) 756 - 2619 *Kansas Corporation Commission #:32548*
610 East Main
Blue Mound, Kansas 66010

Wellsite Geologist: Thomas H. Oast, Sedan, Kansas - Sample evaluation from 400 to T.D.(1,630')

Drilling Rig Model: 2006 Model SS 40T Mud Rotary
7 1/4" X 14" Oilwell 214P Mud pump

Drilling Fluid: Fresh Water with gelled "mud"

Drilling Commenced: October 10, 2007 Set surface casing only

Drilling Completed: October 18, 2007

Hole/Casing Data: 12.25" Borehole drilled to 42'. 40' of 8.625" Surface Casing installed.
Cemented with 35 sacks by Consolidated Oil Well Services of Eureka, Kansas.
(Ticket # 12813 on October 10, 2007)

6.75" Borehole drilled to 1,630'. 1'624' of 4.5" x 10.50# Production Casing installed.
Cemented with 185 sacks by Consolidated Oil Well Services of Eureka, Kansas.
(Ticket #12848 on October 18, 2007)

Total Depth: 1,630'

Electric Log Program: (Open Hole) Compensated Density/Neutron - Dual Induction by Osage Wireline
of Cleveland, Oklahoma

Core Analysis Program: Report to be provided by *Stim - Lab, Inc.* of Duncan, Oklahoma - a Core Laboratories
Division - (580) 252 - 4309 attention Mr. Chris Price

This geological report concludes wellsite supervision and sample examination on the above referenced test well. The well was drilled to a total depth (TD) of 1,630' to allow for hydrocarbon analysis through the upper portions of the *Ordovician Age* Arbuckle Dolomite formation. The drilling samples exhibited a good to excellent oil shows for several formations throughout this test well. It is recommend to install/cement production casing to allow for further testing and evaluation of these formations. Portions of the Chattanooga/Woodford Shale and Arbuckle Dolomite were "cored" for additional analysis/evaluation by Stim - Lab, Inc. of Duncan, Oklahoma. Their subsequent report will be provided to your office by them.

Significant geologic marker zones and hydrocarbon shows are described in the following lithology report. The estimated ground elevation is 829' from which all measurements were made. This report has been correlated with the open hole electric logs provided by Osage Wireline of Cleveland, Oklahoma.

DEPTH (feet)

LITHOLOGY

000 - 400	No samples observed/examined.
272 - 275	South Mound Shale
405 - 408	Holdenville (Memorial) Shale - Shale, dark gray.
416 - 444	Lenapah Limestone - Buff to grayish, dense, poor porosity, no shows, locally shaley.
446 - 473*	Wayside Sandstone - Light gray to greenish, fine to very fine grained, poor to fair porosity, silty to shaley, slight odor, very scattered fluorescence.
473 - 499	Shale - Gray to grayish green.
499 - 536	Altamont Limestone - Cream to buff, fine crystalline, dense, poor to fair porosity, locally shaley, fractured with a slight odor and very scattered fluorescence towards base.
553 - 610	Weiser Sandstone - Clear, frosted to grayish, fine to very fine grained, fair to good porosity, locally silty to shaley, no significant shows.
610 - 657	Shale - Gray.
657 - 683	Pawnee (Pink) Limestone - Buff, grayish to pinkish, dense, poor porosity, no shows.
683 - 688*	Lexington Coal (Interval) - Shale, dark gray to black, carbonaceous.
688 - 763	Shale - Gray.

763 - 793	Oswego (Higginsville) Limestone - Grayish, dense, poor porosity, finely crystalline, slight odor, scattered fluorescence at top.
793 - 804*	Summit Coal (Interval) - Shale, Gray to black, slightly carbonaceous, slight odor at base.
804 - 829	Oswego (Blackjack Creek) Limestone - Grayish, buff to olive, dense, poor porosity, no shows
829 - 834*	Mulky Coal (Interval) - Shale, black, slightly carbonaceous, slight odor.
	<i>Top of Cherokee Group</i>
834 - 849	Breezy Hill Limestone - Grayish, dense, good odor, fair fluorescence.
854 - 857	Iron Post Coal - Coal
857 - 871*	Squirrel Sandstone - Clear to light Gray, fine to very fine grained, good porosity, fair to good fluorescence, good odor, some free oil.
883 - 885	Verdigris Limestone (Ardmore Limestone) - Brown, dense, no shows
885 - 889*	Croweburg Coal (Interval) - Shale, gray, some black carbonaceous shale with coal.
931 - 935	Mineral Coal (Interval) - Dark gray to black shale.
949 - 951	Scammon Coal (Interval) - Dark gray to black shale.
979 - 982	Tebo Coal (Interval) - Dark gray to black shale, trace of coal.
1020 - 1029	Weir-Pittsburg Coal (Interval) - Dark gray to black shale, trace of coal.
1196 - 1104*	Sandstone - Clear to light gray, fine to very fine grained, good porosity, good free oil, good (80 - 90%) fluorescence, good live staining, good odor, good cut with acid, shaley between 1099 - 1101'.
1104 - 1107*	Drywood Coal (Interval) - Black shale, trace to some coal.
1107 - 1130	Shale - Gray.

- 1130 - 1215* **Bartlesville Sandstone** - Clear to light gray, medium grained, good to excellent porosity, unconsolidated, some free oil, fair (40 - 60%) fluorescence, some live staining, slight odor, fair cut with acid from 1130 - 1163'. Sandstone as above, strong odor, excellent (100%) fluorescence, good free oil, good live staining from 1163 - 1171'. Sandstone as above, decreasing show, evidence of "dead" oil and water sand from 1171 - 1196'. Sandstone as above, fair porosity, slightly silty, fair to good odor, slight staining balance of formation.
- 1225 - 1228 **Rowe Coal (Interval)** - shale, dark gray.
- 1283 - 1297 **Riverton Coal (Interval)** - Dark gray to black shale, slightly carbonaceous, coal from 1283 - 1287'. Wash out interval.
- 1297 - 1304 **Shale** - Gray to dark gray.
- Top of Mississippian*
- 1304 - 1325* **Mississippi Chat** - Chert, white, good porosity, good odor, good (50 - 60%) fluorescence, good staining, good cut with acid.
- 1325 - 1433 **Mississippi Limestone** - Grayish to brown, dense, poor porosity, no shows, locally shaley.
- 1433 - 1435 **Shale** - Gray.
- 1435 - 1559 **Mississippi Limestone cont.** - Gray to brown, fine crystalline, slight porosity, scattered fluorescence, slight odor from 1435 - 1453'. Limestone as above, dense, poor porosity, no shows balance of formation.
- 1559 - 1569 **Compton Limestone** - Cream to white, fine crystalline, dense, poor porosity, no shows.
- Top of Devonian*
- 1569 - 1611 **Chattanooga Shale** - Shale, gray to dark gray.
- 1594 - 1624 **Core #1** 95 - 100% recovery. Submitted to Stim - Lab, Inc. of Duncan, Oklahoma. Their subsequent report will be provided to your office by them.
- 1611 - 1621.5* **Woodford Shale** - Shale, Black, strong petroliferous odor.

Top of Ordovician

1621.5 - 1630*

Arbuckle Dolomite - Cream, buff to white, good vugular porosity, slight to some staining , slight odor.

1630

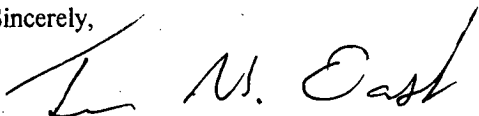
Driller's Total Depth

*

Indicates formations that produce/have produced or have commercial potential in your well.

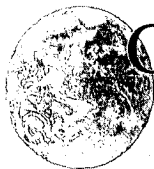
Please feel free to contact my office if you have any questions concerning this report.

Sincerely,

A handwritten signature in black ink, appearing to read "T. H. Oast", written in a cursive style.

Thomas H. Oast
Geological Consultant

Encls.



CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 217176

Invoice Date: 10/16/2007 Terms:

Page 1

SABINE OPERATING SERVICES
896 N. MILL STREET # 203
LEWISVILLE TX 75057
(972)219-8585

LINDLEY 1-07
12813
10-10-07

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WICHITA, KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	35.00	12.2000	427.00
1102	CALCIUM CHLORIDE (50#)	65.00	.6700	43.55
1118A	S-5 GEL/ BENTONITE (50#)	65.00	.1500	9.75

Description	Hours	Unit Price	Total
479 MIN. BULK DELIVERY	1.00	285.00	285.00
485 CEMENT PUMP (SURFACE)	1.00	650.00	650.00
485 EQUIPMENT MILEAGE (ONE WAY)	40.00	3.30	132.00

Parts: 480.30 Freight: .00 Tax: 25.46 AR 1572.76
Labor: .00 Misc: .00 Total: 1572.76
Sublt: .00 Supplies: .00 Change: .00

Signed _____ Date _____

HC

12813

CEMENT

CUSTOMER		
Endothen 1166 Sabins Operating Service		
MAILING ADDRESS		
896 N. Mill St. Suite 203		
CITY	STATE	ZIP CODE
Lawrenceville	TX	75057

TRUCK #	DRIVER	TRUCK #	DRIVER
485	Alan		
479	Shannon		

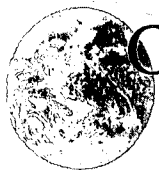
JOB TYPE <u>Surface</u>	HOLE SIZE <u>12 1/4</u>	HOLE DEPTH <u>48'</u>	CASING SIZE & WEIGHT <u>2 1/2" 15.5</u>
CASING DEPTH <u>40'</u>	DRILL PIPE _____	TUBING _____	OTHER _____
SLURRY WEIGHT _____	SLURRY VOL _____	WATER gal/sk _____	CEMENT LEFT in CASING <u>5</u>
DISPLACEMENT <u>2 1/4</u>	DISPLACEMENT PSI _____	MIX PSI _____	RATE _____

REMARKS: SOFTY MUDLOG Rig up to 8 1/2" casing. Break circulation with 5000 Gallons
water. Mix 300 lbs Class 40 cement 200 sacks 2% Gel. Displace 2 1/2" hole Fresh
water. Shut well in. Good cement Returns to surface.
Sub complete Rig down

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5485	1	PUMP CHARGE	650.00	650.00
5496	40	MILEAGE	93.39	3735.60
11245	35 yds	Class "A" Cement	12.20	427.00
1102	65#	2% CaCl ₂	.67	43.55
1118-A	65#	2% FeI	.15	9.75
5407		Farmhouse Bulk Tank	n/l	200.00
			SUBTOTAL	1547.90
			SALES TAX	204.16
			ESTIMATED TOTAL	1547.90

DATE _____



CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 217416

Invoice Date: 10/19/2007 Terms:

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SABINE OPERATING SERVICES
896 N. MILL STREET # 203
LEWISVILLE TX 75057
(972)219-8585

LINDLEY 1-07
12848
10-18-07

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Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	185.00	15.4000	2849.00
1110A	KOL SEAL (50# BAG)	925.00	.3800	351.50
4404	4 1/2" RUBBER PLUG	1.00	40.0000	40.00

Description	Hours	Unit Price	Total
463 CEMENT PUMP	1.00	840.00	840.00
463 EQUIPMENT MILEAGE (ONE WAY)	40.00	3.30	132.00
502 TON MILEAGE DELIVERY	407.20	1.10	447.92

Parts: 3240.50 Freight: .00 Tax: 171.75 AR 4832.17
Labor: .00 Misc: .00 Total: 4832.17
Sublt: .00 Supplies: .00 Change: .00

Signed _____ Date _____

TICKET NUMBER 12848
LOCATION EUREKA
FOREMAN RYCK LEONARD

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-18-07	18816	LINDLEY 1-07	3	34	15E	MG
CUSTOMER						
Fred Oden III dba Sabine Operating Service						
MAILING ADDRESS						
896 N. Mill St. Suite 203						
CITY	STATE	ZIP CODE				
Louisville	TX	75057				

KN
Orill

TRUCK #	DRIVER	TRUCK #	DRIVER
463	Kyle		
502	Heath		

LEWISVILLE	1A	505			
JOB TYPE <u>longstop</u>	HOLE SIZE <u>6 3/4"</u>	HOLE DEPTH <u>1630'</u>	CASING SIZE & WEIGHT <u>4 1/2" 10.5"</u>		
CASING DEPTH <u>1624'</u>	DRILL PIPE	TUBING	OTHER		
SLURRY WEIGHT <u>13.4°</u>	SLURRY VOL <u>55 BB1</u>	WATER gal/sk <u>8°</u>	CEMENT LEFT in CASING <u>0'</u>		
DISPLACEMENT <u>25.8 BB1</u>	DISPLACEMENT PSI <u>860</u>	PSI <u>1300</u>	RATE		

REMARKS: Safety meeting- Rig up to 4 1/2" casing. Break circulation w/ 10 Bbl fresh water. Mixed 185 sacks thickset cement w/ 5" Kal-sol @ 13.4% vol. Washout pump & lines shut down, release plug. Displace w/ 25.8 Bbl fresh water. Final pump pressure 900 PSI. Dump plug to 1300 PSI. wait 2 mins, release pressure, float held. Good cement returns to surface = 5 Bbl slurry to pit. Job complete. Rig down.

"Thank You"

[illegible]

AUTHORIZATION Witnessed by Fire 9201

TITLE 64

DATE _____

4832. 17